Form 3160-3 (February 2005) UNITED STATES	,		FORM APPRO OMB No. 1004-0 Expires March 31	1137
DEPARTMENT OF THE	INTERIOR		5. Lease Serial No. U-01304	
BUREAU OF LAND MAN APPLICATION FOR PERMIT TO	6. If Indian, Allotee or Trib	be Name		
la. Type of work:	ER		7 If Unit or CA Agreement,	Name and No.
lb. Type of Well: Oil Well Gas Well Other	✓ Single Zone Multi	ple Zone	8. Lease Name and Well No EAST CHAPITA 44	
2. Name of Operator EOG RESOURCES, INC.			9. API Well No.	38138
3a. Address P.O. Box 1815 Vernal Ut 84078	3b. Phone No. (include area code) 435-789-0790		10. Field and Pool, or Explora NATURAL BUTTES	tory
4. Location of Well (Report location clearly and in accordance with an	ty State requirements.*)		11. Sec., T. R. M. or Blk. and	
At surface 2175 FSL 2108 FWL (NE/SW) 40.0  At proposed prod. zone SAME 640 542 × 423 5922 Y	063683 LAT 109,352781 LON (0. 043730 - 109.35208	·1	SECTION 5, T9S, R23E S.L.B&M	
14. Distance in miles and direction from nearest town or post office* 43.6 MILES SOUTH OF VERNAL, UTAH			12. County or Parish UINTAH	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft.	16. No. of acres in lease		ng Unit dedicated to this well	
(Also to nearest drig. unit line, if any) 403	2451	40	DI	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.  19. Proposed Depth 9500' NM			BIA Bond No. on file	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4870' GL	22. Approximate date work will sta	rt*	23. Estimated duration 45 DAYS	-
	24. Attachments			
The following, completed in accordance with the requirements of Onsho	re Oil and Gas Order No.1, must be a	ttached to th	is form:	
<ol> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest System</li> </ol>	Item 20 above).	•	ons unless covered by an existin	g bond on file (see

- SUPO must be filed with the appropriate Forest Service Office).
- Such other site specific information and/or plans as may be required by the BLM.

25. Signa Name (Printed Typed) Kaylene R. Gardner 05/18/2006 Regulatory Name (Printed Typed) BRADI EY G. HIL Title

ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to

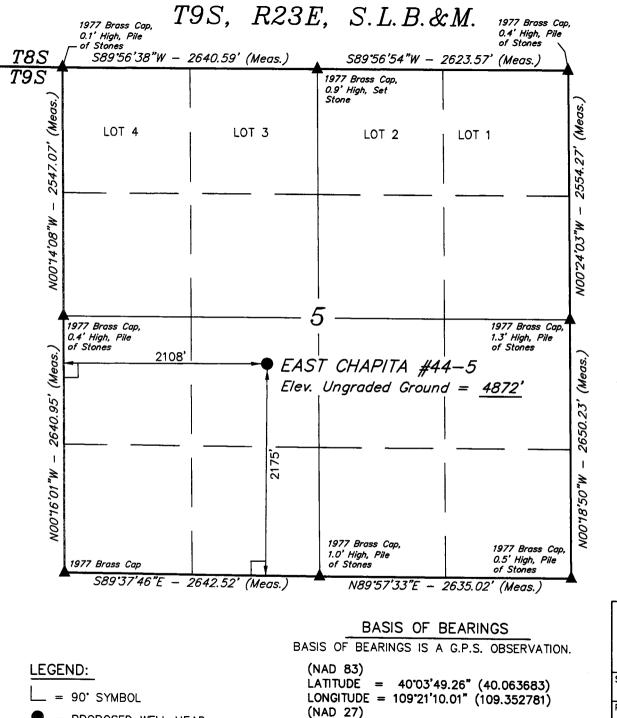
conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal Approval of this Action is Necessary

RECEIVED MAY 1 9 2006

<sup>\*(</sup>Instructions on page 2)



LATITUDE = 40°03'49.39" (40.063719) LONGITUDE = 109°21'07.56" (109.352100)

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

## EOG RESOURCES, INC.

Well location, EAST CHAPITA #44-5, located as shown in the NE 1/4 SW 1/4 of Section 5, T9S, R23E, S.L.B.&M. Uintah County, Utah.

#### BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



# Untah Engineering & Iand Surveying 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

1" = 1000'	DATE SURVEYED: 04-12-06	DATE DRAWN: 04-19-06	
B.J. T.C. S.L.	REFERENCES G.L.O. PLAT		
WEATHER HOT	FILE EOG RESOURC	ES, INC.	

## EAST CHAPITA 44-05 NE/SW, SEC. 5, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

## 1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,934'
Wasatch	4,863'
Chapita Wells	5,498'
Buck Canyon	6,168'
North Horn	6,812'
Island	7,155'
KMV Price River	7,340'
KMV Price River Middle	8,019'
KMV Price River Lower	8,851'
Sego	9,297'

Estimated TD: 9,500' or 200'± below Sego top

**Anticipated BHP: 5,190Psig** 

DATING PACTOR

- 1. Fresh Waters may exist in the upper, approximately 1,000 ft  $\pm$  of the Green River Formation, with top at about 2,000 ft  $\pm$ .
- 2. Cement isolation is installed to surface of the well isolating all zones by cement.

#### 3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig

BOP schematic diagrams attached.

#### 4. CASING PROGRAM:

							KA	IING FAC	IUK
	<b>HOLE SIZE</b>	<b>INTERVAL</b>	<b>SIZE</b>	<b>WEIGHT</b>	<b>GRADE</b>	<b>THREAD</b>	COLLAPSE	E/BURST/	<b>TENSILE</b>
Conducto	r: 17 ½"	0'-45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' - 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Productio	n: 7-7/8"	$2,300' \pm - TD$	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5%" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

#### 5. Float Equipment:

#### Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

## EAST CHAPITA 44-05 NE/SW, SEC. 5, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

#### Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

#### 6. MUD PROGRAM

#### Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

<u>Production Hole Procedure (2300' $\pm$  - TD):</u> Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'±-TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

#### 7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

#### 8. EVALUATION PROGRAM:

**Logs:** Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:

Cement Bond / Casing Collar Locator and Pulsed Neutron

## EAST CHAPITA 44-05 NE/SW, SEC. 5, T9S, R23E, S.L.B.&M.. **UINTAH COUNTY, UTAH**

#### 9. CEMENT PROGRAM:

### Surface Hole Procedure (Surface - 2300'±):

Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCI<sub>2</sub>, 3 lb/sx GR3 ½ #/sx Lead:

Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

Class "G" cement with 2% CaCl<sub>2</sub>, ½#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps Tail:

water.

**Top Out**: As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ½#/sk Flocele mixed at 15.6 ppg, 1.18

ft<sup>3</sup>/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to

500'above the casing shoe.

#### Production Hole Procedure (2300'± - TD)

Lead: 147 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65

> (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19

gps water.

Tail: 893 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13

(Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at

14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.

> Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

#### 10. ABNORMAL CONDITIONS:

#### Surface Hole (Surface - 2300'±):

Lost circulation

#### Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

## EAST CHAPITA 44-05 NE/SW, SEC. 5, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

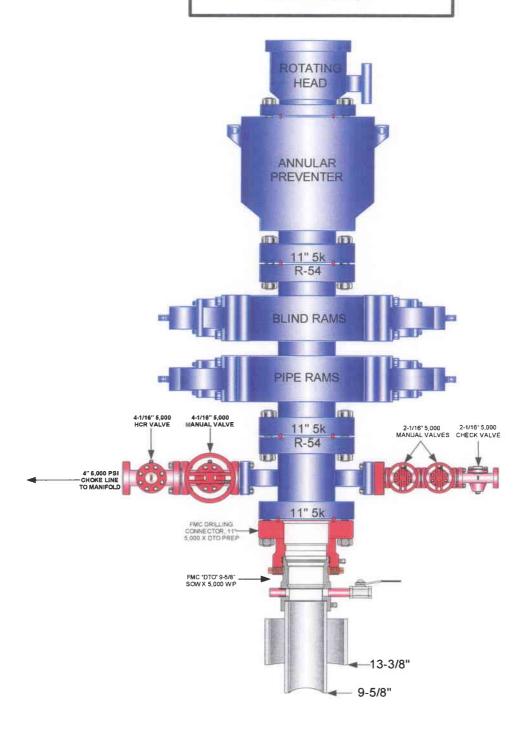
#### 11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

#### 12. HAZARDOUS CHEMICALS:

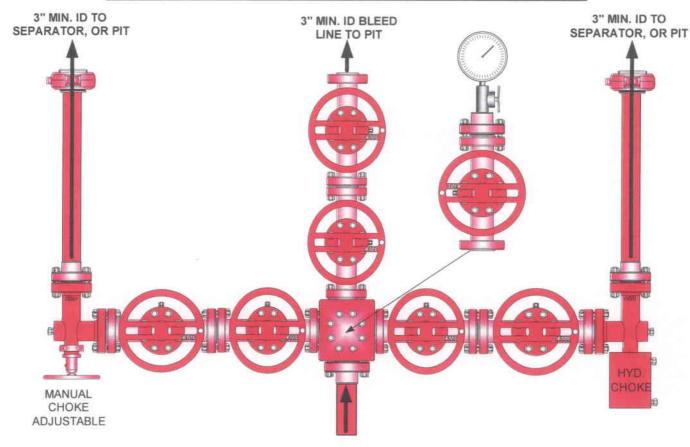
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)



## EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 0F



4" 5,000 PSI CHOKE LINE FROM HCR VALVE

#### **Testing Procedure:**

- 1. BOP will be tested with a professional tester to conform to Onshore Order #2.
- 2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
- 3. Annular Preventer will be tested to 50% working pressure, 2,500 psi. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
- 4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
- 5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



## EAST CHAPITA 44-05 NESW, Section 5, T9S, R23E Uintah County, Utah

### SURFACE USE PLAN

## NOTIFICATION REQUIREMENTS

Location Construction: Forty-eight (48) hours prior to construction of location and access

roads.

Location Completion: Prior to moving on the drilling rig.

Spud Notice: At least twenty-four (24) hours prior to spudding the well.

Casing String and Twenty-four (24) hours prior to running casing and cementing

Cementing: all casing strings.

BOP and related Twenty-four (24) hours prior to running casing and tests.

Equipment Tests:

First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90)

days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1056 feet long with a 30-foot right-of-way, disturbing approximately 0.73 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.57 acres. The pipeline is approximately 2285 feet long within Federal Lease U 01304 disturbing approximately 2.09 acres.

#### 1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 43.6 miles south of Vernal, Utah See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

#### 2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1056' in length w/1-48" x 40' CMP.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be

designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

#### 3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells 0\*
- B. Producing Wells 5\*
- C. Shut-in Wells 0\*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

#### 4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

#### A. On Well Pad

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
- 2. Gas gathering lines A 4" gathering line will be buried from dehy to the edge of the location.

#### B. Off Well Pad

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. The length of the new proposed pipeline is 2285' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease U-01304) proceeding in a northerly direction for an approximate distance of 2285' tieing into proposed pipeline for East Chapita 5-5 located in the NENW of Section 5, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating. An offlease right-of-way will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface

- 4 A silt catchment basin will be constructed 100' north of corner #6.
- 5. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

#### 5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

#### 6. Source of Construction Materials:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

#### 7. METHODS OF HANDLING WASTE DISPOSAL:

#### A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the

produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

A plastic nylon reinforced liner will be used. It will be a minimum of 12 mil thickness with sufficient bedding (i.e. weed free straw, or hay; felt; or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

#### 8. ANCILLARY FACILITIES:

None anticipated.

#### 9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil east of Corner #5. The stockpiled location topsoil will be stored between Corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpiller tractor.

Access to the well pad will be from the west.

#### **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

#### 10. Plans for Reclamation of the Surface:

#### A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HY Crested Wheatgrass	9.0
Kochia Prostrata	3.0

<sup>\*</sup>Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

#### B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
Hy Crested Wheatgrass	3.0

<sup>\*</sup>Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

#### 11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

**Bureau of Land Management** 

#### 12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
  - Whether the materials appear eligible for the National Register of Historic Places:
  - The mitigation measures the operator will likely have to undertake before the site can be used.
  - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

#### Additional stipulations

No construction or drilling activities shall be conducted May 15<sup>th</sup> through June 20<sup>th</sup> due to Antelope stipulations.

### LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

#### **PERMITTING AGENT**

Kaylene R. Gardner EOG Resources, Inc. P.O. Box 1815 Vernal, Ut 84078 (435) 781-9111

#### **DRILLING OPERATIONS**

Donald Presenkowski EOG Resources, Inc. P.O. Box 250 Big Piney, WY 83113 307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 44-05 Well, located in the NE/SW, of Section 5, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 18, 2006

Date

aylene R Gardner Regulatory Assistant

## **EOG RESOURCES, INC.**

EAST CHAPITA #44-5

LOCATED IN UINTAH COUNTY, UTAH **SECTION 5, T9S, R23E, S.L.B.&M.** 



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

**CAMERA ANGLE: SOUTHWESTERLY** 



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

**CAMERA ANGLE: WESTERLY** 



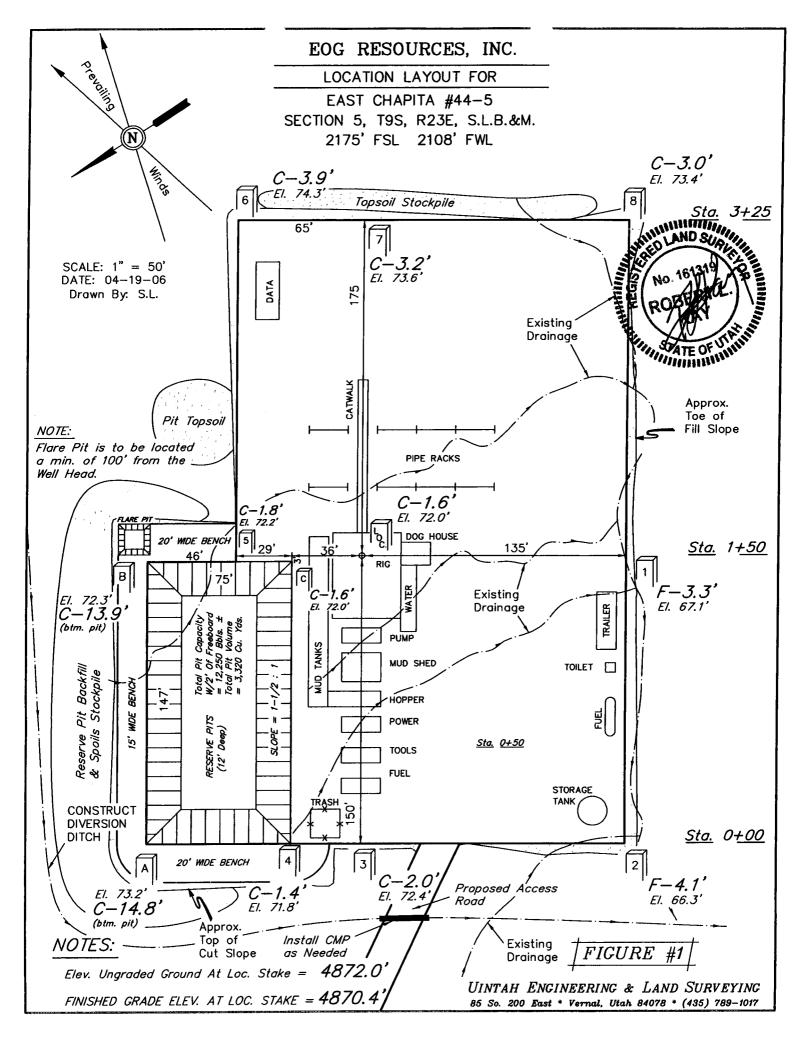
Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

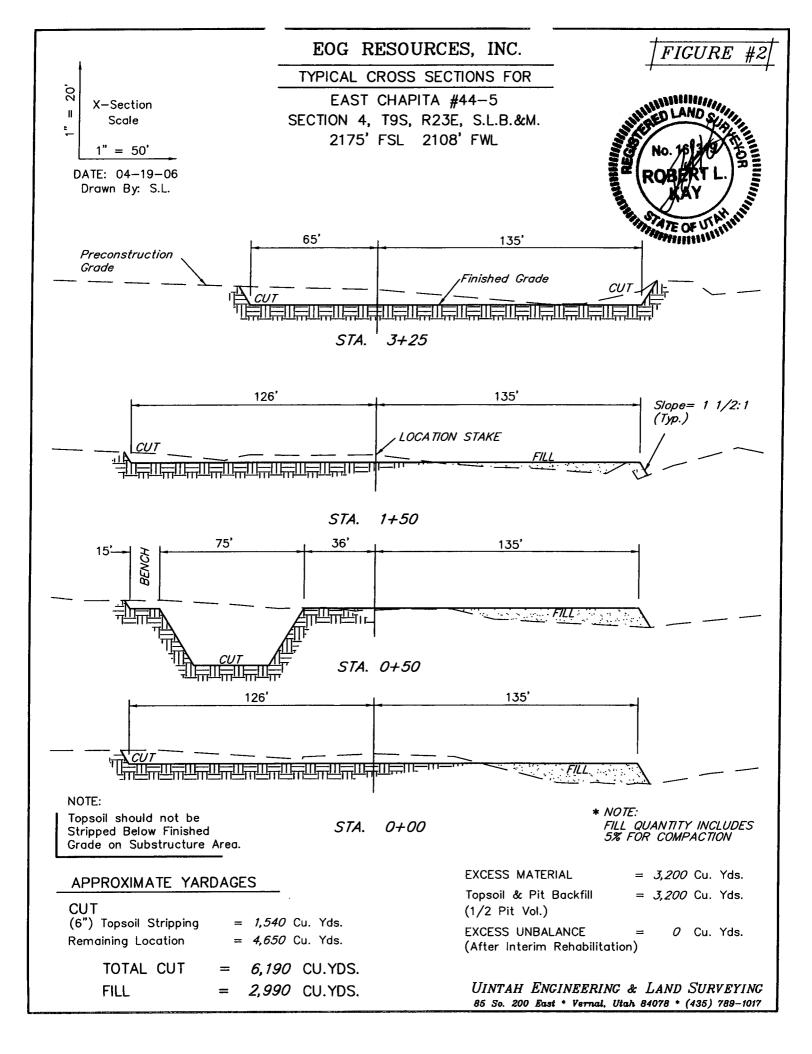
LOCATION PHOTOS

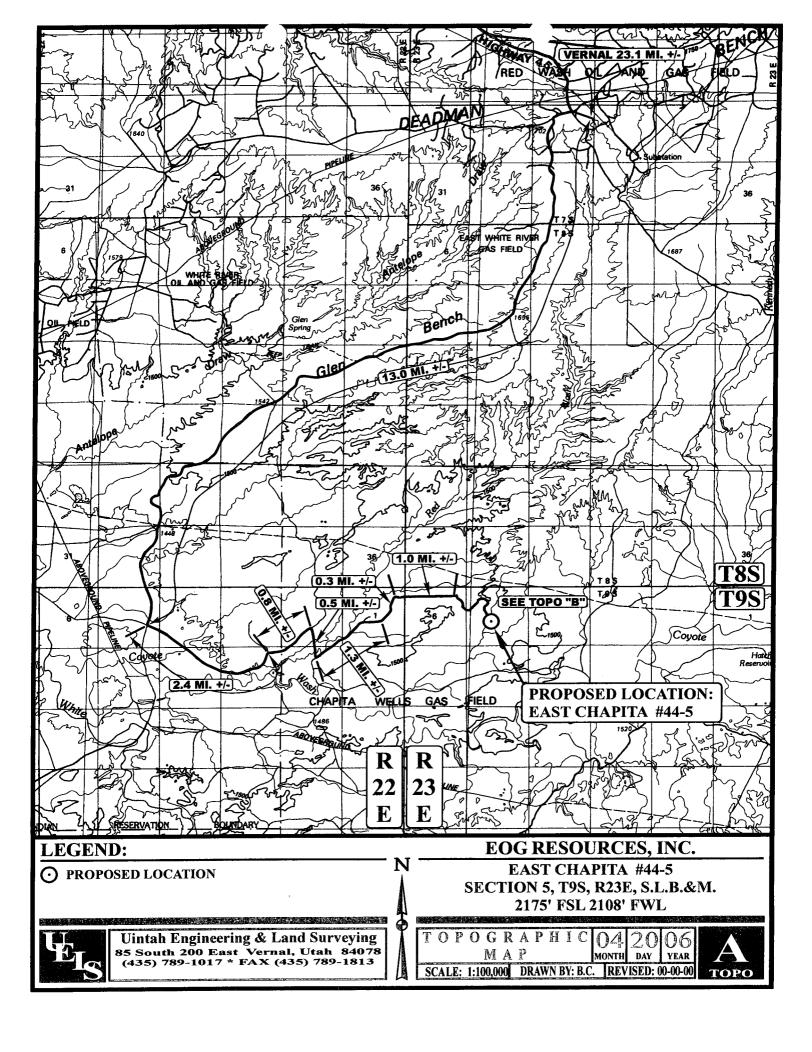
MONTH DAY YEAR

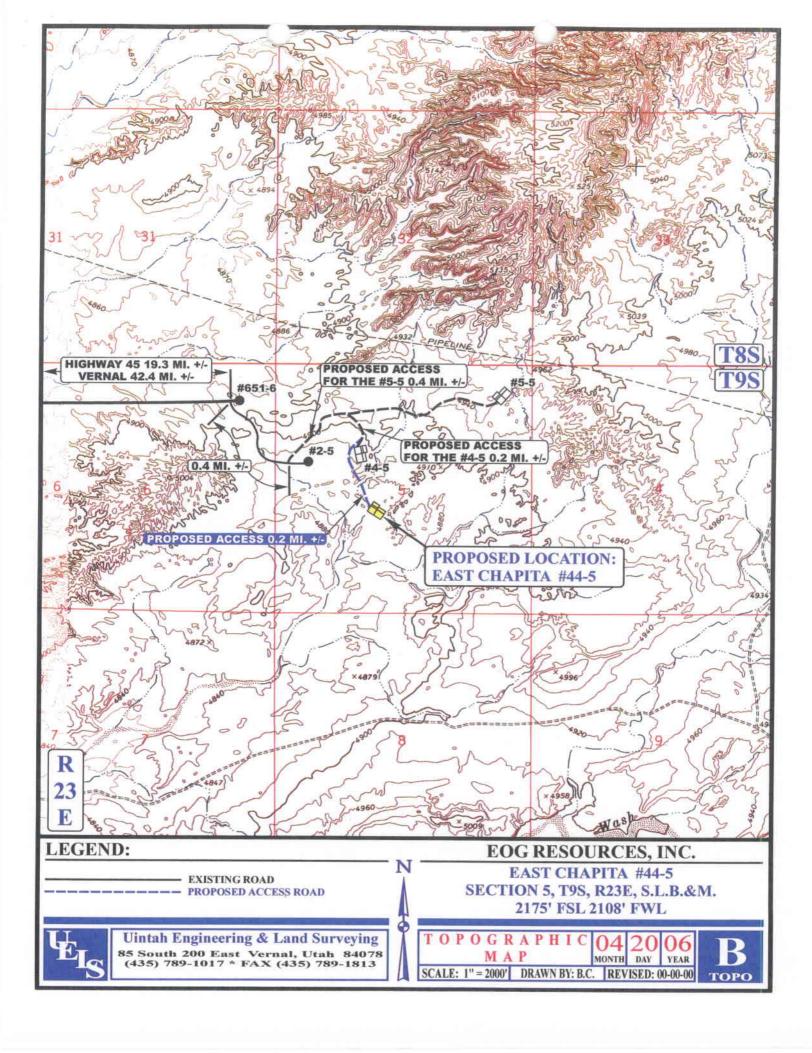
**РНОТО** 

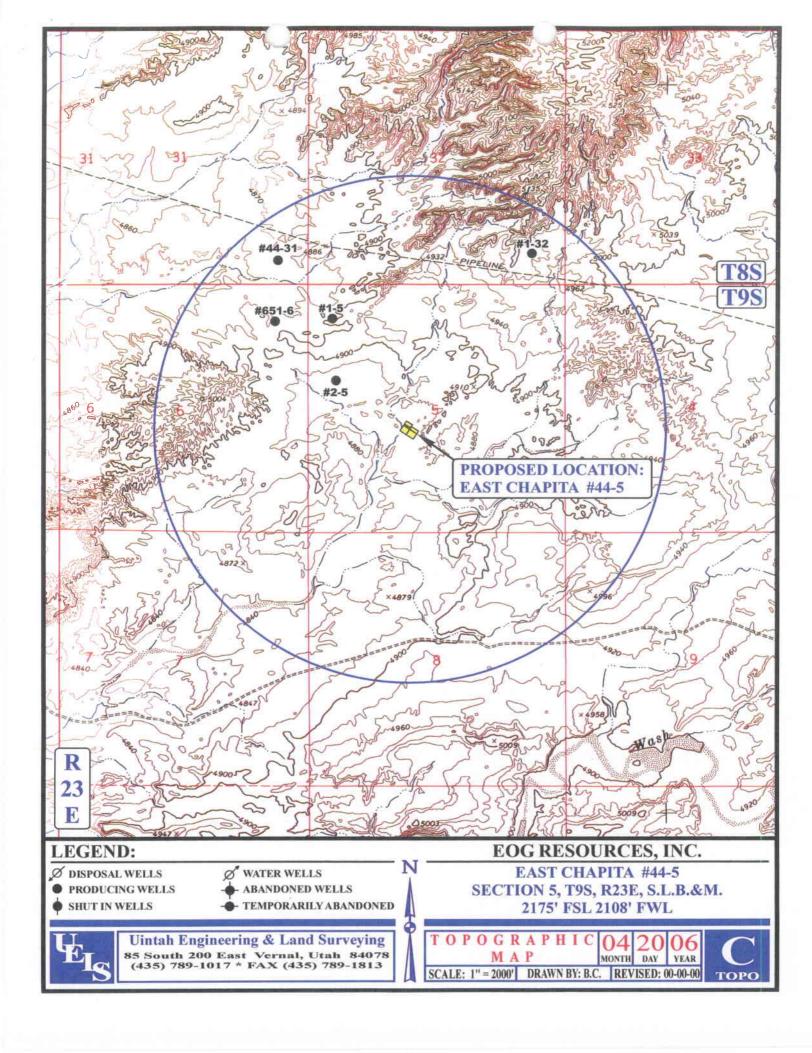
TAKEN BY: B.J. DRAWN BY: B.C. REVISED: 00-00-00

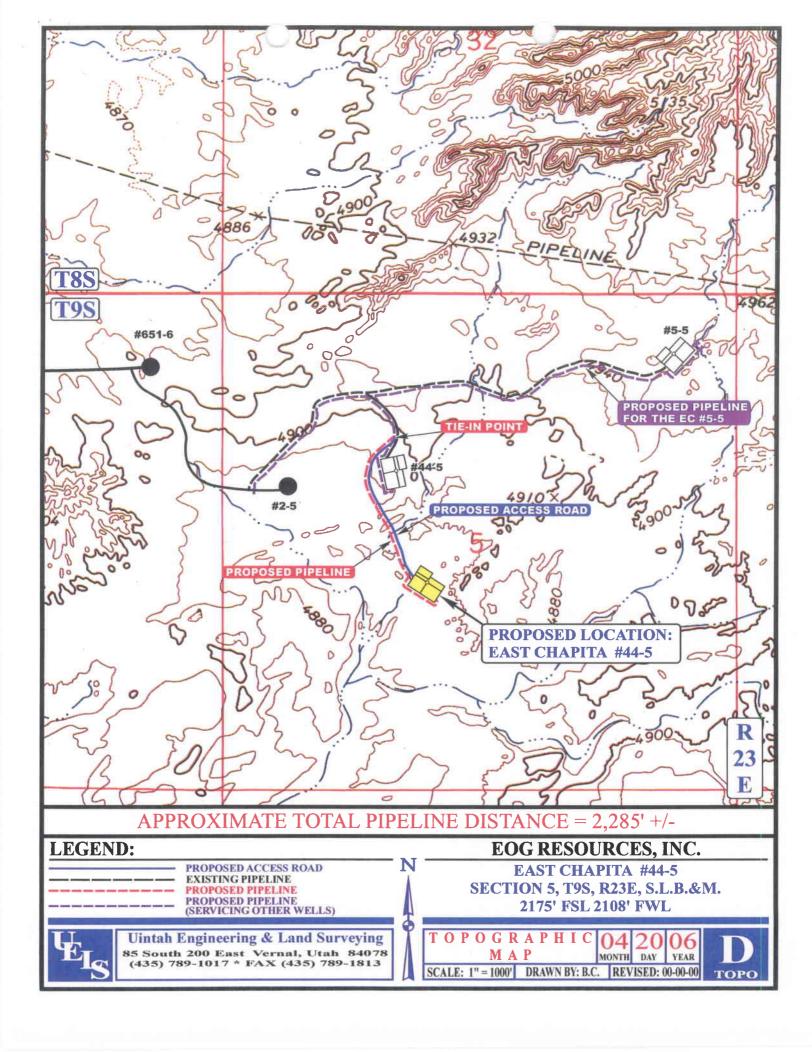












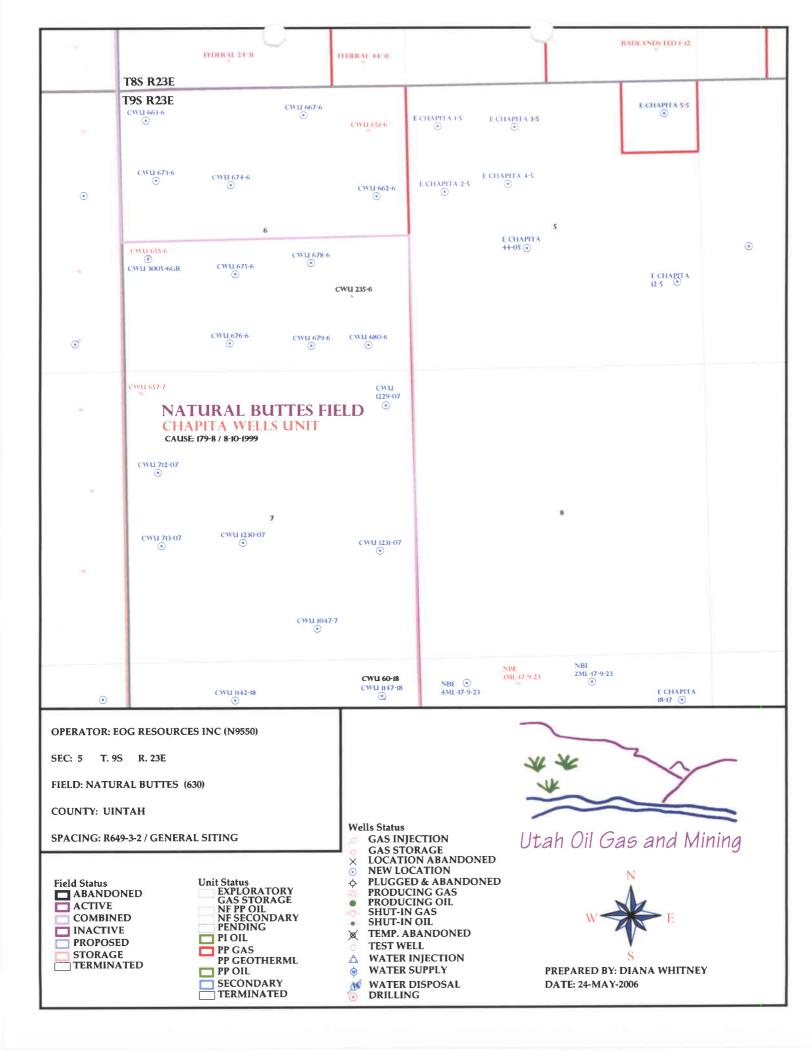
## EOG RESOURCES, INC. EAST CHAPITA #44-5 SECTION 5, T9S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN HIGHWAY 45; SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST: TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 13.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST: TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATLEY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.4 MILES PROPOSED ACCESS FOR THE #5-5 TO THE TO THE BEGINNING OF THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #4-5 TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 43.6 MILES.

## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED:	05/19/2006		API NO. ASSIG	NED: 43-047	-38138
WELL NAME: E	CHAPITA 44-05				
	G RESOURCES INC ( N9550 )		PHONE NUMBER:	435-789-0790	)
CONTACT: KA					
control.					
PROPOSED LOCAT	ION:		INSPECT LOCATN	BY: /	/
	090S 230E 75 FSL 2108 FWL		Tech Review	Initials	Date
	75 FSL 2108 FWL		Engineering		
COUNTY: UII			Geology		
	.06373 LONGITUDE: -109.3521	ນາາ	Surface		
	TINGS: 640542 NORTHINGS: 44359				
FIELD NAME:  LEASE TYPE:  LEASE NUMBER:  SURFACE OWNER:	U-01304		PROPOSED FORMAT		7
RECEIVED AND/O	R REVIEWED:	LOCATION	ON AND SITING:		
C 73-4		7	640 0 3		
Plat	161 - 10 6 0 1 - 1	R	649-2-3.		
<del></del>	i[1] Ind[] Sta[] Fee[]	Unit:_			
	2308 )	$\sqrt{R}$	649-3-2. Genera	al	
N Potash Oil Shale			iting: 460 From Qt		etween Wells
Water Pe	e 190-5 (B) or 190-3 or 190-13		649-3-3. Excep	· · · · · ·	
(No. 49-		~~	019 <b>3 3. Elico</b> p	01011	
	iew (Y/N)	D:	rilling Unit		
(Date:	)		Board Cause No:		
n(i) Fee Curf	Agreement (Y/N)		Eff Date: Siting:		
		,			
	o Commingle (Y/N)	R	649-3-11. Dire	ctional Dril	1
COMMENTS:					
STIPULATIONS:	1- Federal agans				





#### State of Utah

## Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

May 25, 2006

EOG Resources Inc. P. O. Box 1815 Vernal, UT 84078

Re: East Chapita 44-05 Well, 2175' FSL, 2108' FWL, NE SW, Sec. 5, T. 9 South, R. 23 East, Uintah County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38138.

Sincerely,

Gil Hunt Associate Director

Stil THE

mf Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	EOG Resources Inc.				
Well Name & Number	East Chapita 44-05				
API Number:	43-047-38138				
Lease:	U-0130	)4			
Location: NE SW	Sec. 5	T. 9 South	R. 23 East		

### **Conditions of Approval**

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-3 (February 2005)

## UNITED STATES

FORM	APPR	01	ED
OMB N			
Expires	March	31,	2007

DEPARTMENT OF THE I BUREAU OF LAND MAN	U-01304	· · · · · · · · · · · · · · · · · · ·		
APPLICATION FOR PERMIT TO I	6. If Indian, Allotee or Tribe Name			
la. Type of work:	7 If Unit or CA Agreem	nent, Name and No.		
lb. Type of Well: Oil Well Gas Well Other	8. Lease Name and We EAST CHAPITA			
2. Name of Operator EOG RESOURCES, INC.			9. API Well No.	1,3813
3a. Address P.O. Box 1815 Vernal Ut 84078	3b. Phone No. (include area code) 435-789-0790		10. Field and Pool, or Ex NATURAL BUT	•
4. Location of Well (Report location clearly and in accordance with any At surface 2175 FSL 2108 FWL (NE/SW) 40.06 At proposed prod. zone SAME	11. Sec., T. R. M. or Blk. SECTION 5, T9	and Survey or Area S, R23E S.L.B&M		
14. Distance in miles and direction from nearest town or post office*  43.6 MILES SOUTH OF VERNAL, UTAH			12. County or Parish UINTAH	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)  465'	16. No. of acres in lease 17. Spacing Unit dedicated to this well 40			ii
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.  1800'	19. Proposed Depth 9500'	20. BLM/I NM 2	/BIA Bond No. on file 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4870' GL	22. Approximate date work will st	art*	23. Estimated duration 45 DAYS	
	24. Attachments			
The following, completed in accordance with the requirements of Onshor  1. Well plat certified by a registered surveyor.  2. A Drilling Plan.  3. A Surface Use Plan (if the location is on National Forest System SUPO must be filed with the appropriate Forest Service Office).	4. Bond to cover Item 20 above) Lands, the 5. Operator certif	the operatio	is form:  ns unless covered by an experimental ormation and/or plans as n	-
25. Signature	Name (Printed Typed)  Kaylene R. Gardn	er		05/18/2006
Regulatory Assistant				
Approved by (Signature)	Name (Printed Typed) TERRY KENCE	VA .	1	Date 1-18-2007
Title Lands & Mineral Resources Application approval does not warrant or centry that the applicant had	Office		Jecrie a which would en	
conduct operations thereon.  Conditions of approval, if any, are attached.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a c		210.0		- Cabo United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

063M1657A

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY **RECEIVED** 

JAN 3 0 2007



DIV. OF OIL, GAS & MINIME

<sup>\*(</sup>Instructions on page 2)



## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

VERNAL FIELD OFFICE

VERNAL, UT 84078

(435) 781-4400

## CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Location: **NESW, Sec 5, R9S, T23E** Company: **EOG** Resources, Inc.

East Chapita 44-05 Lease No: UTU-01304 Well No:

API No: 43-047-38138 Agreement: N/A

170 South 500 East

Petroleum Engineer:	Ryan Angus	Office: 435-781-4430	Cell: 435-828-
Petroleum Engineer:	James Ashley	Office: 435-781-4470	Cell: 435-828-7874
Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
NRS/Environmental Scientist:	Scott Ackerman	Office: 435-781-4437	
NRS/Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
NRS/Environmental Scientist:	Jannice Cutler	Office: 435-781-3400	
NRS/Environmental Scientist:	Michael Cutler	Office: 435-781-3401	
NRS/Environmental Scientist:	Anna Figueroa	Office: 435-781-3407	
NRS/Environmental Scientist:	Melissa Hawk	Office: 435-781-4476	
NRS/Environmental Scientist:	Chuck Mcdonald	Office: 435-781-4441	
NRS/Environmental Scientist:	Nathan Packer	Office: 435-781-3405	
NRS/Environmental Scientist:	Verlyn Pindell	Office: 435-781-3402	
NRS/Environmental Scientist:	Holly Villa	Office: 435-781-4404	
NRS/Environmental Scientist:	Darren Williams	Office: 435-781-4447	
NRS/Environmental Scientist:	Karl Wright	Office: 435-781-4484	
After Hours Contact Number: 435-	781-4513	Fax: 435-781-4410	

#### A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.

#### **NOTIFICATION REQUIREMENTS**

**Location Construction** 

Forty-Eight (48) hours prior to construction of location and access roads.

(Notify NRS)

**Location Completion** 

Prior to moving on the drilling rig.

(Notify NRS)

Twenty-Four (24) hours prior to spudding the well. Spud Notice

(Notify Petroleum Engineer)

(Notify Petroleum Engineer)

Casing String & Cementing Twenty-Four (24) hours prior to running casing and cementing all casing

(Notify Supervisory Petroleum Technician)

Twenty-Four (24) hours prior to initiating pressure tests. **BOP & Related Equipment Tests** 

(Notify Supervisory Petroleum Technician)

First Production Notice

Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90)

days.

COAs: Page 2 of 6 Well: East Chapita 44-05

## SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass

3 lbs of Kochia Prostrata.

2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

COAs: Page 3 of 6 Well: East Chapita 44-05

#### DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

#### SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- 1. Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe. To reach the annulus of the surface casing and production casing, operator is required to pump additional cement beyond the stated amounts of sacks in application.
- 2. A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

## DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- 1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- 2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- 3. <u>Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.</u>
- 4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

COAs: Page 4 of 6 Well: East Chapita 44-05

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

- 6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- 7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- 8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- 9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be

COAs: Page 5 of 6 Well: East Chapita 44-05

filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

- 11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
  - All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- 12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- 13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- 14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - a. Operator name, address, and telephone number.
  - b. Well name and number.
  - c. Well location (1/41/4, Sec., Twn, Rng, and P.M.).
  - d. Date well was placed in a producing status (date of first production for which royalty will be paid).

COAs: Page 6 of 6 Well: East Chapita 44-05

e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
- g. Unit agreement and / or participating area name and number, if applicable.
- h. Communitization agreement number, if applicable.
- 15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- 16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
- 17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- 18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

## STATE OF UTAH EPARTMENT OF NATURAL RESOURCES

ι	5. LEASE DESIGNATION AND SERIAL NUMBER: U-01304		
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill ne drill horizontal lat	w wells, significantly deepen existing wells below curerals. Use APPLICATION FOR PERMIT TO DRILL 1	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL 🗸 OTHER _		8. WELL NAME and NUMBER: East Chapita 44-05
2. NAME OF OPERATOR: EOG Resources, Inc.			9. API NUMBER: 43-047-38138
3. ADDRESS OF OPERATOR:	D	PHONE NUMBER: (202) 262 2812	10. FIELD AND POOL, OR WLDCAT: Natural Buttes
600 17th Street, Suite 1000N CITY  4. LOCATION OF WELL	Denver STATE CO ZIP	80202 (303) 262-2812	Natural Duties
FOOTAGES AT SURFACE: 2,175'	FSL & 2,108' FWL 40.063683 L/	AT 109.352781 LON	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANG	e, meridian: NESW 5 9S 2	23E S.L.B. & M.	STATE: UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
C CURRECUENT REPORT	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE WATER DISPOSAL
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	CHANGE WELL STATUS  COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: APD EXTENSION
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	REQUEST
		pertinent details including dates, depths, volume	ne etc
EOG Resources, Inc. resp	ectfully requests the APD for the	e referenced well be extended for	one year.
		Approved by the	
		Approved by the Utah Division of	
		Oil, Gas and Mining	
	<b>D</b> a	m 05-7140A	
	Da	te: 03-21197	
	Bv	· Halleller A.	
	, ,	· Or Salar	en un transmissione anni
		M	5.21.07
			2 <b>m</b>
			•
		O	
NAME (PLEASE PRINT) Carrie Mac	Donald	Operations Clerk	
SIGNATURE CANNIL	1hall	DATE 5/10/2007	
GIGITATIONE TO THE STATE OF THE	1		

(This space for State use only)

RECEIVED MAY 1 7 2007

## Application for Permit to Drill Request for Permit Extension Validation

(this form should accompany the Sundry Notice requesting permit extension)

	EAST CHAPITA 44 2175 FSL 2108 FWI mit Issued to: Permit Issued:	L (NESW), SECTION 5, T EOG RESOURCES, INC		
above, hereby	verifies that the i	legal rights to drill or information as submit mains valid and does	tted in the previously	
Following is a overified.	checklist of some	e items related to the	application, which sh	ould be
	rivate land, has tl en updated? Yes	he ownership change □No□	d, if so, has the surfa	ace
Have any wells the spacing or	s been drilled in t siting requireme	the vicinity of the prop nts for this location?	oosed well which wou Yes⊡ No <i>l</i> Zl	ıld affect
Has there been permitting or o	n any unit or othe peration of this p	er agreements put in proposed well? Yes⊟	place that could affec No⊠	t the
Have there bee	en any changes t could affect the p	to the access route in proposed location? Ye	ıcluding ownership, o ∋s □ No ☑	or right-
Has the approv	ved source of wa	ter for drilling change	ed? Yes□No☑	
Have there bee which will requ evaluation? Ye	iire a change in p	changes to the surfact plans from what was o	e location or access discussed at the onsi	route te
Is bonding still	in place, which o	covers this proposed	well? Yes ☑ No □	
Signature	: Mil	<u>)</u>	5/9/2007 Date	
Title: Operation	ns Clerk			
Representing:	EOG Resources, In	nc.		ECEIVED AY 17 2007
			b - 10	

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING

1060 E city Ve state U mber 36970 Code	JT	zip 84078  I Name  NIT 680-06  New Entity Number  // 497	QQ SESE		<b>Twp</b> 9S			9550 5) 781-9111 County
city Ve	CHAPITA WELLS U Current Entity Number 99999	Name NIT 680-06 New Entity Number	QQ SESE	Sec 6	Twp 9S	ımber:		5) 781-9111 County
state Umber 36970 Code	Well CHAPITA WELLS U Current Entity Number 99999	Name NIT 680-06 New Entity Number	SESE	Sec 6	<b>Twp</b> 9S	Rng	(43	County
mber 36970 Code	Well CHAPITA WELLS U Current Entity Number 99999	Name NIT 680-06 New Entity Number	SESE	Sec 6	<b>Twp</b> 9S	Rng	(43	County
36970 Code	CHAPITA WELLS U Current Entity Number 99999	NIT 680-06  New Entity Number	SESE	Sec 6	<b>Twp</b> 9S	Rng		County
36970 Code	CHAPITA WELLS U Current Entity Number 99999	NIT 680-06  New Entity Number	SESE	6	98	1		
Code	Current Entity Number 99999	New Entity Number	SESE	6	98	1	+	
<b>3</b> :	<b>Number</b> 99999	Number		<u> </u>		200		LIBETALL
		16497			te	Eı	ntity	UINTAH Assignment
	= m vrb		1	11/18/200	77		<del>-//</del>	
ber	Well	Name	QQ	Sec	Twn	Pna	1	Country
8138	EAST CHAPITA 44-0	95	NENW	5	9S			County UINTAH
ode	Current Entity Number	New Entity Number	s	pud Dat	е	En	tity	Assignment
	99999	16498	1	1/17/200	7			1/00
CIW	- 1110 (45)				- 1			
ber	Well 1	Name	00	Sec	Twn	Dn.		
			1	000	1WP	Kilg	+	County
ode	Current Entity Number	New Entity Number	Sı	oud Date	,	Ent	ity A	Assignment tive Date
v well to ex gn well fro gn well fro	xisting entity (group or un om one existing entity to a om one existing entity to a comments' section)	nit well) another existing entity a new entity  RECEIVED  NOV 1.9 2007	Name Signa Lead Title	(Please P	ridu	tant	. —	11/19/2007 ate
	ode  n new entry well to earn well from well from the land well from t	EAST CHAPITA 44-0  Current Entity Number  99999  CRU = MURD  The company of the company of the current Entity Number  In new entity for new well (single well to existing entity (group or unit) well from one existing entity to a company of the current entity to a current entity to a current entity to a current entity to a current entity entity entity to a current entity enti	EAST CHAPITA 44-05  Ode Current Entity Number  99999	EAST CHAPITA 44-05  NENW  Current Entity Number  99999  CRU = Well Name  QQ  Current Entity Number  Number	EAST CHAPITA 44-05  Ode  Current Entity Number  99999  CONTROLO  ODER  Well Name  QQ  Sec  11/17/200  CONTROLO  ODER  Well Name  QQ  Sec  ODER  Well Name  Number  Number  Number  Kaylene R. Co  Name (Please P  Name (Please P  Lead Regulat  Title  NOV 1 9 2007	EAST CHAPITA 44-05  Ode  Current Entity Number  99999  CHAPITA  New Entity Number  11/17/2007  CHAPITA  CURRENT Entity Number  New Entity Number  Ode  Current Entity Number  New Entity Number  Number  Current Entity Number  Number  Number  Number  Number  Kaylene R. Gardner Number  Name (Please Print)  Name (Please Print)	EAST CHAPITA 44-05  Def Current Entity Number  99999  11/17/2007  NEW Entity Number  99999  11/17/2007  New Entity Number  Per Well Name  QQ Sec Twp Rng  11/17/2007  Mel Current Entity Number  Def Well Name  QQ Sec Twp Rng  Rng  Rng  Rng  Rng  Rng  Rng  Rng	EAST CHAPITA 44-05  NENW 5 9S 23E  Current Entity Number Number  99999



## UNITED STATES \* DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Lease Serial No. UTU01304      If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ement, Name and/or No.
Type of Well     Oil Well	her				8. Well Name and No. EAST CHAPITA 4	4-05
Name of Operator     Contact: KAYLENE R GARDNER     EOG RESOURCES, INC.     E-Mail: kaylene_gardner@eogresources.com					9. API Well No. 43-047-38138	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078  3b. Phone No. (include area code) Ph: 435-781-9111					10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	<u>,</u>			11. County or Parish, a	and State
Sec 5 T9S R23E NENW 2175 40.06368 N Lat, 109.35278 W					UINTAH COUN	TY, UT
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE N	NATURE OF	NOTICE, R	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		
☐ Notice of Intent	☐ Acidize	□ Deepe	n:	☐ Product	ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	□ Fractu	re Treat	□ Reclam	ation	■ Well Integrity
Subsequent Report	□ Casing Repair	□ New (	Construction	□ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug a	ind Abandon	□ Tempor	arily Abandon	Well Spud
	☐ Convert to Injection ☐ Plug Back ☐ Water			■ Water I	Disposal	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f EOG Resources, Inc. spud th	rk will be performed or provide a operations. If the operation rebandonment Notices shall be fil inal inspection.)  e referenced well 11/17/2	the Bond No. on f sults in a multiple ed only after all red	ile with BLM/BI/ completion or rec	A. Required suit completion in a r	bsequent reports shall be i new interval, a Form 3160	filed within 30 days 0-4 shall be filed once
14. Thereby certify that the foregoing is	Electronic Submission #	#57186 verified b RESOURCES, IN	y the BLM We C., sent to the	II Information Vernal	System	
Name (Printed/Typed) KAYLENE R GARDNER			Title LEAD I	REGULATO	RY ASSISTANT	
Signature Signature Signature	DA GENORAL		Date 11/19/2	2007		
7 0	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE	
Approved By			Title			Date
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the	e subject lease	Office			•
Title 18 U.S.C. Section 1001 and Title 43				d willfully to ma	ake to any department or	agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. UTU01304

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

FORM APPROVED

M						
Type of Well				8. Well Name and No. EAST CHAPITA		
Name of Operator Contact: KAYLENE R GARDNER EOG RESOURCES, INC. E-Mail: kaylene_gardner@eogresources.com				9. API Well No. 43-047-38138		
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111			)	10. Field and Pool, or NATURAL BUT	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	1)			11. County or Parish,	and State
Sec 5 T9S R23E NENW 2175 40.06368 N Lat, 109.35278 W					UINTAH COUN	ITY, UT
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		·
Nation of Intent	☐ Acidize	□ Dee	pen	☐ Product	tion (Start/Resume)	■ Water Shut-Off
■ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ Nev	v Construction	□ Recomp	olete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	g and Abandon	□ Tempoi	arily Abandon	
_	☐ Convert to Injection	☐ Plug	g Back	Water I	Disposal	
If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for f EOG Resources, Inc. requests to any of the following location  1. Natural Buttes Unit 21-20B  2. Chapita Wells Unit 550-30 s  3. Chapita Wells Unit 2-29 SW  4. Red Wash Pits 1, 2, 3 & 4  5. RN Industries  EOG Resources, Inc. operate	rk will be performed or provide loperations. If the operation rebandonment Notices shall be fill inal inspection.)  s authorization for disposits.  SWD SWD VD  s under Nationwide Bond	the Bond No. or sults in a multipled only after all	n file with BLM/BI/ le completion or rec requirements, includ	A. Required su ompletion in a ding reclamation referenced	bsequent reports shall be new interval, a Form 316 n, have been completed,	e filed within 30 days 50-4 shall be filed once and the operator has
	Electronic Submission # For EOG F		INC., sent to the	Vernal	System	
Name (Printed/Typed) KAYLENE			THE LEAD!	neduLATU	NT ASSISTANT	
Signature Green Submission Scul			Date 11/19/2	2007		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
		*****				
Approved By	. – – – – –		Title			Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct to cond	uitable title to those rights in the		Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any post to any matter w	erson knowingly and ithin its jurisdiction	d willfully to m	ake to any department or	r agency of the United
** ODED A1	COR-SURMITTED ** O		SUBMITTED	** ODERAT	OR-SUBMITTER	FCEIVED

NOV 2 1 2007

Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. UTU01304

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
shandaned well. Hee form 2160-2 (ABD) for such proposals	

SONDHI NOTICES AND REPORTS ON WELLS		01001001				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee	e or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Ag	reement, Name and/or No.
Type of Well     Oil Well	ner				8. Well Name and N EAST CHAPITA	
Name of Operator     EOG RESOURCES INC	Contact: E-Mail: mary_mae	MARY A. MA stas@eogreso			9. API Well No. 43-047-38138	3
3a. Address 600 17TH STREET SUITE 10 DENVER, CO 80202	00N	3b. Phone No Ph: 303-82	. (include area code 4-5526	)	10. Field and Pool, NATURAL BU	or Exploratory JTTES/WASATCH/MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parisl	h, and State
Sec 5 T9S R23E NESW 2175 40.06368 N Lat, 109.35278 W					UINTAH COU	NTY, UT
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTH	ER DATA
TYPE OF SUBMISSION			TYPE O	F ACTION		
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	_	ture Treat	☐ Reclama		☐ Well Integrity
	Casing Repair	_	Construction	□ Recomp		Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug ☐ Plug	and Abandon	☐ Tempor☐ Water D	arily Abandon	
testing has been completed. Final At determined that the site is ready for fr EOG Resources, Inc. requests Mesaverde formations in the rinecessary, the allocation will blogs. Production from the Was produced through open-ended casing.  Attached is a map showing the units and an affidavit showing oil and gas leases or drilling u	inal inspection.)  s authorization for comminate ferenced wellbore. In the period of the based on proportionate atch and Mesaverde form 12-3/8" tubing landed belies location of all wells on a that this application has the	ngling of prode e event alloca e net pay as c nations will be ow all perfora	uction from the tion of productic alculated from continuity commingled in tions in the 4-1/2 and gas leases	Wasatch and on is cased-hole the wellbore 2? production or drilling	d and n COPY S	ENT TO OPERATOR 4.14.2008
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For EOG	#59163 verified RESOURCES	by the BLM Wel	l Information Vernal	System	
Name(Printed/Typed) MARY A. MAESTAS Title REGULATOR			ATORY AS	SISTANT		
Signature Athectronic S	Apmission Mary a		Date 03/19/2	2008		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE - se	
Approved By  Conditions of approval, if any, are attache ertify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to co	uitable title to those rights in the		Accept Title Utah I Oil, Gas	ed by unit of the control of the con	fing Feder	al Approvarior This tion Is Necessary
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any sto any matter w	rson knowingly and thin its jarisdiation		and to any department	or agency of the United

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

) ss

#### COUNTY OF DENVER )

### **VERIFICATION**

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

## East Chapita 44-05 2175' FSL – 2108' FWL (NESW) SECTION 5, T9S, R23E UINTAH COUNTY, UTAH

EOG Resources, Inc., is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 19<sup>th</sup> day of March, 2008 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, and the Bureau of Land Management.

Further affiant saith not.

Mary A. Maestas

Regulatory Assistant

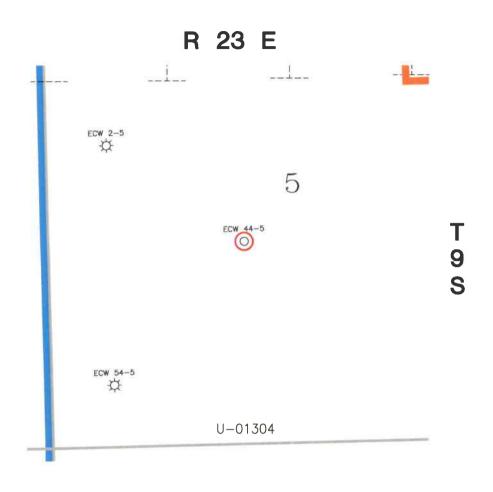
Subscribed and sworn before me this 19<sup>th</sup> day of March, 2008.

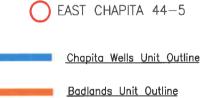
**Notary Public** 

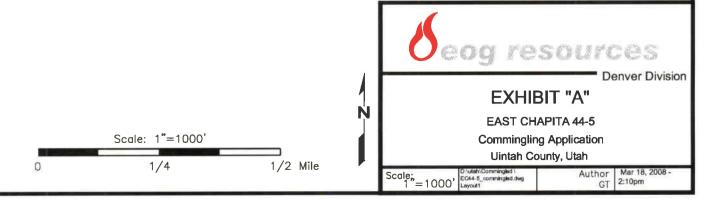
My Commission Expires:

ERIN S. HAWKINS
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires 08/31/2011







## NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- ➤ Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8. Well Completion or Recompletion Report and Log
  - · A copy of electric and radioactivity logs, if run
  - · A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - · A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailir	ng of this notice, the division ha	s not received the required	reports for
Operator: EOG	Resources, Inc.	Today's Da	te: <u>04/21/2008</u>
Well: 4:	3 047 38/38 Chapita 44-05 S 23E 5	API Number:	Drilling Commenced:
✓ List Attache	ed	,	
Utah Div 1594 W	liance action, required reports s vision of Oil, Gas and Mining est North Temple, Suite 1210 x 145801	should be mailed within 7 b	usiness days to:
Salt Lak	e City, Utah 84114-5801		
If you have que at (801) 538-526	estions or concerns regarding th	nis matter, please contact _	Rachel Medina

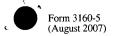
CC:

## NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

#### **ATTACHMENT**

Operator: EOG Resources, Inc.	Today's Dat	e:04/21/2008
Well:	API Number:	Drilling Commenced:

VVCII.	Al Humber.	Drining Commenced
CWU 1362-32	4304739294	10/20/2007
NBU 563-19E	4304737537	10/28/2007
CWU 1043-23	4304737877	11/01/2007
NBU 456-2E	4304736053	11/06/2007
CWU 1093-27	4304738603	11/13/2007
E Chapita 3-5	4304737854	11/16/2007
E Chapita 44-05	4304738138	11/17/2007
CWU 1079-25	4304737879	11/20/2007
Hoss 13-31	4304738674	11/25/2007
Hoss 79-19	4304738952	11/30/2007
E Chapita 4-5	4304737853	12/01/2007
CWU 689-33	4304737494	12/12/2007
Hoss 46-29	4304738726	12/15/2007



## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

Do not use thi	NOTICES AND REPOR is form for proposals to c ii. Use form 3160-3 (APD	drill or to re	-enter an		UTU01304  6. If Indian, Allottee o	r Tribe Name
	PLICATE - Other instruct		<u> </u>		7. If Unit or CA/Agree	ement, Name and/or No.
Type of Well     Oil Well	er				8. Well Name and No. EAST CHAPITA 4	4-05
2. Name of Operator EOG RESOURCES, INC	Contact: M E-Mail: mary_maest	MARY A. M. tas@eogreso			9. API Well No. 43-047-38138	
3a. Address 600 17TH STREET SUITE 10 DENVER, CO 80202	00 N.	3b. Phone No Ph: 303-82	o. (include area code 24-5526	e)	10. Field and Pool, or NATURAL BUT	Exploratory TES/WASATCH/MV
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)				11. County or Parish, a	and State
Sec 5 T9S R23E NESW 2175 40.06368 N Lat, 109.35278 W					UINTAH COUN	TY, UT
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION			TYPE O	F ACTION		
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	□ Product	ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Frac	cture Treat	□ Reclam	ation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	□ Nev	v Construction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Pluş	g and Abandon	□ Tempor	arily Abandon	Drilling Operations
	□ Convert to Injection	Plug	g Back	□ Water □	Disposal	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Please see the attached operation.  14. I hereby certify that the foregoing is	operations. If the operation results and on ment Notices shall be filed and inspection.)  ations summary report.	ilts in a multip	e completion or rec requirements, inclu	ompletion in a r	new interval, a Form 3160, have been completed, a	0-4 shall be filed once
	For EOG RI	ESOURCES,	INĆ, sent to the	Vernal	,	
Name(Printed/Typed) MARY A.	MAESTAS		Title REGU	LATORY AS:	DID I AN I	
Signature A A Blectronic	upmission) acia		Date <b>04/29/</b> 2	2008		
	THIS SPAÇE FOI	R FEDERA	AL OR STATE	OFFICE U	SE	
Approved By			Title			Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	iitable title to those rights in the s		Office			Corner
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ake to any department or	agency of the United

#### WELL CHRONOLOGY REPORT

Report Generated On: 04-29-2008

Well Name	ECW 044-05	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API#	43-047-38138	Well Class	COMP
County, State	UINTAH, UT	Spud Date	03-16-2008	Class Date	
Tax Credit	N	TVD/MD	9,550/ 9,550	Property #	059256
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/0
KB / GL Elev	4,889/ 4,870				
Location	Section 5, T9S, R23E, N	ESW, 2175 FSL & 2108	3 FWL		

DRILL & COMPLETE

Operator	EOG RESOU	JRCES, INC	WI %	100.0	NRI	%	84.75	
AFE No	304100	ł.	AFE Total	2,051,100	DHC	C/CWC	912,1	00/ 1,139,000
Rig Contr	TRUE	Rig Nam	e TRUE #34	Start Date	05-23-200	6 Release	Date	03-26-2008
05-23-2006	Reported	By S	HARON WHITLOCK					
DailyCosts: D	rilling	60	Completio	<b>on</b> \$0	]	Daily Total	\$0	
Cum Costs: D	rilling	60	Completio	on \$0	•	Well Total	\$0	
MD	0 <b>TVD</b>	0	Progress 0	Days	0 <b>MW</b>	0.0	Visc	0.0
Formation:		PBTD:	0.0	Perf:		PKR De	<b>epth:</b> 0.0	)

Activity at Report Time: LOCATION DATA

1.0

Start End

**Event No** 

Hrs Activity Description 24.0 LOCATION DATA

06:00 06:00

2175' FSL & 2108' FWL (NE/SW)

SECTION 5, T9S, R23E UINTAH COUNTY, UTAH

LAT 40.063719, LONG 109.352100 (NAD 27)

Description

TRUE #34

OBJECTIVE: 9500' TD, MESAVERDE

DW/GAS

EAST CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD

LEASE: U-01304

ELEVATION: 4872.0' NAT GL, 4870.4' PREP GL (DUE TO ROUNDING THE PREP IS 4870' GL), 4889' KB (19')

EOG BPO WI 100%, NRI 84.75%

09-14-2007

Reported By

TERRY CSERE

DailyCosts: Drilling

\$38,000

Completion

)

**Daily Total** 

\$38,000

	\$38,00	00	Con	npletion	\$0		Well	Total	\$38,000	
<b>MID</b> 0	TVD	0	Progress	0	Days	0	$\mathbf{M}\mathbf{W}$	0.0	Visc	0.0
Formation :		<b>PBTD</b> : 0	.0		Perf:			PKR De	<b>pth</b> : 0.0	
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09-17-2007 Re	eported By	TE	ERRY CSERE							
DailyCosts: Drilling	\$0		Con	npletion	\$0		Dail	y Total	\$0	
<b>Cum Costs: Drilling</b>	\$38,00	00	Con	npletion	\$0		Well	Total	\$38,000	
<b>MD</b> 0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		<b>PBTD</b> : 0	.0		Perf:			PKR De	<b>pth:</b> 0.0	
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09-18-2007 Re	eported By	TE	ERRY CSERE							
DailyCosts: Drilling	\$0		Con	npletion	\$0		Dail	y Total	\$0	
<b>Cum Costs: Drilling</b>	\$38,00	00	Con	npletion	\$0		Well	Total	\$38,000	
<b>MD</b> 0	TVD	0	Progress	0	Days	0	$\mathbf{M}\mathbf{W}$	0.0	Visc	0.0
Formation :		<b>PBTD</b> : 0	.0		Perf:			PKR De	<b>pth:</b> 0.0	
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09-24-2007 Re	eported By	TERRY CSER	Œ						
DailyCosts: Drilling	\$0	(	Completion	\$0		Dail	y Total	\$0	
<b>Cum Costs: Drilling</b>	\$38,000	(	Completion	\$0		Well	l Total	\$38,000	
<b>MD</b> 0	TVD	0 Progress	, 0	Days	0	$\mathbf{M}\mathbf{W}$	0.0	Visc	0.0
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09-25-2007 Re	eported By	TERRY CSER	Œ						
DailyCosts: Drilling	\$0	(	Completion	\$0		Dail	y Total	\$0	
<b>Cum Costs: Drilling</b>	\$38,000	(	Completion	\$0		Well	Total	\$38,000	
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Activity at Report Tin  Start End  06:00 06:00  09-26-2007 Re  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Tin  Start End  06:00 06:00  09-27-2007 Re  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:	Hrs Active 24.0 CONS Ported By \$0 \$38,000  TVD  Pime: BUILD LOC Hrs Active 24.0 CONS Ported By \$0 \$38,000  TVD  Pime: BUILD LOC Pime: BUILD LOC Pime: BUILD LOC	CATION  ity Description  TRUCTING DIVERS  TERRY CSER  0  0  Progress  BTD: 0.0  CATION  ity Description  TRUCTING DIVERS  ED FORSMAI  0  0  Progress  BTD: 0.0	Completion Completion  O  SION RESERV  N  Completion Completion	\$0 \$0 Days Perf:  */OIR AND DITO \$0 \$0 Days	0 CHES. LO	Well MW C ON HOLE Dail Well	y Total  O.0  PKR Dep  O.  y Total  Total  0.0	\$0 \$38,000 <b>Visc</b> <b>pth</b> : 0.0	
Activity at Report Tin  Start End  06:00 06:00  09-26-2007 Re  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Tin  Start End  06:00 06:00  09-27-2007 Re  DailyCosts: Drilling  Cum Costs: Drilling  Cum Costs: Drilling  Formation:  Activity at Report Tin  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Tin	Hrs Active 24.0 CONS Ported By \$0 \$38,000  TVD Pime: BUILD LOC Hrs Active 24.0 CONS Ported By \$0 \$38,000  TVD Pime: BUILD LOC Hrs Active Activ	CATION  ity Description  TRUCTING DIVERS  TERRY CSER  0  0  Progress  BTD: 0.0  CATION  TRUCTING DIVERS  ED FORSMAI  0  0  Progress  BTD: 0.0  CATION  CATION  CATION  CATION	Completion Completion  O  SION RESERV  N  Completion  Completion  0	\$0 \$0 Days Perf:  COIR AND DITO  Days Perf:	0 CHES. LO	Well MW C ON HOLE Dail Well	y Total  O.0  PKR Dep  O.  y Total  Total  0.0	\$0 \$38,000 <b>Visc</b> <b>pth</b> : 0.0	
Activity at Report Tin  Start End  06:00 06:00  09-26-2007 Re  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Tin  Start End  06:00 06:00  09-27-2007 Re  DailyCosts: Drilling  Cum Costs: Drilling  Cum Costs: Drilling  Cum Costs: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Tin  Start End  06:00 06:00	Hrs Active 24.0 CONS Ported By \$0 \$38,000  TVD Pime: BUILD LOC Hrs Active 24.0 CONS Ported By \$0 \$38,000  TVD Pime: BUILD LOC Hrs Active Activ	CATION  ity Description  TRUCTING DIVERS  TERRY CSER  0  0  Progress  BTD: 0.0  CATION  ITRUCTING DIVERS  ED FORSMAI  0  0  Progress  BTD: 0.0  CATION  ity Description  CATION  ity Description	Completion Completion  SION RESERV  Completion Completion  O OMPELTE LO	\$0 \$0 Days Perf:  COIR AND DITO  Days Perf:	0 CHES. LO	Well MW C ON HOLE Dail Well	y Total  O.0  PKR Dep  O.  y Total  Total  0.0	\$0 \$38,000 <b>Visc</b> <b>pth</b> : 0.0	0.0

MD         0         TVD         0         Progress         0         Days         0         MW         0.0         Visc           Formation: Start         End         Hrs         Activity Description           06:00         06:00         24.0 DIVERSION DITCHES COMPELTE. LOC ON HOLD.           10-01-2007         Reported By         BRYON TOLMAN           Completion         \$0         Daily Total         \$0           Cum Cost: Drilling         \$38,000         Completion         \$0         Daily Total         \$0           MD         0         TVD         \$0         Days         0         MW         0.0         Visc           Formation:         PBTD: 0.0         Perf:         PKR Depth: 0.0           Start         End         Hrs         Activity Description           06:00         06:00         06:00         24.0 DIVERSION DITCHES COMPELTE. LOC ON HOLD.           10-02-2007	0.0
Notivity at Report Time: BUILD LOCATION	0.0
Start   End   Hrs   Activity Description	0.0
06:00         06:00         24.0 DIVERSION DITCHES COMPELTE. LOC ON HOLD.           10-01-2007         Reported By         BRYON TOLMAN           Daily Costs: Drilling         \$0         Completion         \$0         Daily Total         \$0           Cum Costs: Drilling         \$38,000         Completion         \$0         Well Total         \$38,000           MD         0         TVD         0         Progress         0         Days         0         MW         0.0         Visc           Formation:         PBTD: 0.0         Perf:         PKR Depth: 0.0           Activity at Report Time:         BUILD LOCATION           Start         End         Hrs         Activity Description           06:00         06:00         24.0 DIVERSION DITCHES COMPELTE. LOC ON HOLD.	0.0
Daily Costs: Drilling	0.0
Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc Formation: PBTD: 0.0 Perf: PKR Depth: 0.0 Activity at Report Time: BUILD LOCATION  Start End Hrs Activity Description 06:00 06:00 24.0 DIVERSION DITCHES COMPELTE. LOC ON HOLD.	0.0
Cum Costs: Drilling         \$38,000         Completion         \$0         Well Total         \$38,000           MD         0         TVD         0         Progress         0         Days         0         MW         0.0         Visc           Formation:         PBTD: 0.0         Perf:         PKR Depth: 0.0           Activity at Report Time:         BUILD LOCATION           Start         End         Hrs         Activity Description           06:00         06:00         24.0         DIVERSION DITCHES COMPELTE. LOC ON HOLD.	0.0
MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc  Formation: PBTD: 0.0 Perf: PKR Depth: 0.0  Activity at Report Time: BUILD LOCATION  Start End Hrs Activity Description  06:00 06:00 24.0 DIVERSION DITCHES COMPELTE. LOC ON HOLD.	0.0
Formation: PBTD: 0.0 Perf: PKR Depth: 0.0  Activity at Report Time: BUILD LOCATION  Start End Hrs Activity Description  06:00 06:00 24.0 DIVERSION DITCHES COMPELTE. LOC ON HOLD.	0.0
Activity at Report Time: BUILD LOCATION  Start End Hrs Activity Description  06:00 06:00 24.0 DIVERSION DITCHES COMPELTE. LOC ON HOLD.	
Start End Hrs Activity Description  06:00 06:00 24.0 DIVERSION DITCHES COMPELTE. LOC ON HOLD.	
06:00 06:00 24.0 DIVERSION DITCHES COMPELTE. LOC ON HOLD.	
10-02-2007 Reported By TERRY CSERE	
DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0	
Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000	
MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc	0.0
Formation: PBTD: 0.0 Perf: PKR Depth: 0.0	
Activity at Report Time: BUILD LOCATION	
Start End Hrs Activity Description	
06:00 06:00 24.0 DIVERSION DITCHES COMPELTE. LOC ON HOLD.	
10-03-2007 Reported By TERRY CSERE	
Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0	
Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000	
MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc	0.0
Formation: PBTD: 0.0 Perf: PKR Depth: 0.0	
Activity at Report Time: BUILD LOCATION	
Start End Hrs Activity Description	
06:00 06:00 24.0 DIVERSION DITCHES COMPLETE. LOCATION ON HOLD.	
10-04-2007 Reported By TERRY CSERE	
Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0	
Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000	
MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc	0.0
Formation: PBTD: 0.0 Perf: PKR Depth: 0.0	
Activity at Report Time: BUILD LOCATION	
Start End Hrs Activity Description	
06:00 06:00 24.0 DIVERSION DITCHES COMPLETE. LOCATION ON HOLD.	
10-05-2007 Reported By TERRY CSERE	
Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0	

Cum Costs: Drilling	\$38,000	Con	npletion	\$0		Well '	Total	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	$\mathbf{M}\mathbf{W}$	0.0	Visc	0.0
Formation:	PBTD	: 0.0		Perf:			PKR De	<b>pth</b> : 0.0	
Activity at Report Ti	me: BUILD LOCATIO	)N							
Start End	Hrs Activity D	escription							
06:00 06:00	24.0 DIVERSION	N DITCHES COME	PLETE. LO	CATION ON I	HOLD.				
10-08-2007 Re	eported By	TERRY CSERE					·		
DailyCosts: Drilling	\$0	Con	pletion	\$0		Daily	Total	\$0	
<b>Cum Costs: Drilling</b>	\$38,000	Con	npletion	\$0		Well '	Total	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	$\mathbf{M}\mathbf{W}$	0.0	Visc	0.0
Formation:	PBTD	: 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILD LOCATIO	N							
Start End	Hrs Activity D	escription							
06:00 06:00	24.0 DIVERSION	N DITCHES COMP	LETE. LO	CATION ON F	IOLD.				
10-09-2007 Re	eported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Con	pletion	\$0		Daily	Total	\$0	
<b>Cum Costs: Drilling</b>	\$38,000	Con	pletion	\$0		Well '	Total	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	PBTD	: 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILD LOCATIO	ON							
Start End	Hrs Activity D								
Start End 06:00 06:00	Hrs Activity De		PLETE. LO	OC. ON HOLD.					
06:00 06:00	Hrs Activity De	escription	PLETE. LO	OC. ON HOLD					
06:00 06:00	Hrs Activity Do	escription N DITCHES COMP	PLETE. LO	OC. ON HOLD		Daily	Total	<b>\$0</b>	
06:00 06:00 10-10-2007 Re	Hrs Activity Do 24.0 DIVERSION  eported By	escription N DITCHES COMP TERRY CSERE Con				Daily Well '		\$0 \$38,000	
06:00 06:00  10-10-2007 Rec DailyCosts: Drilling	Hrs Activity Do 24.0 DIVERSION  eported By \$0	escription N DITCHES COMP TERRY CSERE Con	ıpletion	\$0	0	-			0.0
06:00         06:00           10-10-2007         Res           DailyCosts: Drilling           Cum Costs: Drilling	Hrs Activity Do 24.0 DIVERSION  eported By  \$0 \$38,000	escription N DITCHES COMP TERRY CSERE Con Con Progress	ipletion	\$0 \$0		Well '	Total	\$38,000 <b>Visc</b>	0.0
06:00         06:00           10-10-2007         Red           Daily Costs: Drilling           Cum Costs: Drilling           MD         0	Hrs Activity Do 24.0 DIVERSION  sported By  \$0 \$38,000  TVD 0 PBTD	escription N DITCHES COMP TERRY CSERE Con Con Progress	ipletion	\$0 \$0 <b>Days</b>		Well '	<b>Total</b> 0.0	\$38,000 <b>Visc</b>	0.0
06:00         06:00           10-10-2007         Reserved           DailyCosts: Drilling           Cum Costs: Drilling           MD         0           Formation :	Hrs Activity Do 24.0 DIVERSION  sported By  \$0 \$38,000  TVD 0 PBTD	escription N DITCHES COMP TERRY CSERE Con Con Progress : 0.0	ipletion	\$0 \$0 <b>Days</b>		Well '	<b>Total</b> 0.0	\$38,000 <b>Visc</b>	0.0
06:00 06:00  10-10-2007 Ro  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Times	Hrs Activity Do 24.0 DIVERSION  sported By  \$0 \$38,000  TVD 0 PBTD  me: BUILD LOCATIO  Hrs Activity Do	escription N DITCHES COMP TERRY CSERE Con Con Progress : 0.0	npletion npletion 0	\$0 \$0 Days Perf:	0	Well '	<b>Total</b> 0.0	\$38,000 <b>Visc</b>	0.0
06:00 06:00  10-10-2007 Ref DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tir Start End 06:00 06:00	Hrs Activity Do 24.0 DIVERSION  sported By  \$0 \$38,000  TVD 0 PBTD  me: BUILD LOCATIO  Hrs Activity Do	escription N DITCHES COMP TERRY CSERE Con Con Progress : 0.0 ON	npletion npletion 0	\$0 \$0 Days Perf:	0	Well '	<b>Total</b> 0.0	\$38,000 <b>Visc</b>	0.0
06:00 06:00  10-10-2007 Ref DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tir Start End 06:00 06:00	Hrs Activity Do 24.0 DIVERSION 24.0 DIVERSION 24.0 \$0 \$38,000  TVD 0 PBTD me: BUILD LOCATION 44.0 DIVERSION	escription N DITCHES COMP TERRY CSERE Con Con Progress : 0.0 ON escription N DITCHES COMP	npletion npletion 0	\$0 \$0 Days Perf:	0	Well 1	<b>Total</b> 0.0	\$38,000 <b>Visc</b>	0.0
06:00         06:00           10-10-2007         Ref           DailyCosts: Drilling         Cum Costs: Drilling           MD         0           Formation:         Activity at Report Times           Start         End           06:00         06:00           10-11-2007         Ref	Hrs Activity Do 24.0 DIVERSION  sported By  \$0 \$38,000  TVD 0 PBTD  me: BUILD LOCATIO  Hrs Activity Do 24.0 DIVERSION  eported By	escription N DITCHES COMP TERRY CSERE Con Progress : 0.0 ON escription N DITCHES COMP TERRY CSERE Con	npletion  0  PLETE, LO	\$0 \$0 <b>Days</b> <b>Perf:</b> OC. ON HOLD.	0	Well 1	O.0 PKR De	\$38,000 Visc pth: 0.0	0.0
06:00 06:00  10-10-2007 Ref DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tir Start End 06:00 06:00  10-11-2007 Ref DailyCosts: Drilling	Hrs Activity Do 24.0 DIVERSION  24.0 DIVERSION  \$0 \$38,000  TVD 0  PBTD  me: BUILD LOCATION  Hrs Activity Do 24.0 DIVERSION  eported By  \$0	escription N DITCHES COMP TERRY CSERE Con Progress : 0.0 ON escription N DITCHES COMP TERRY CSERE Con	npletion  1pletion  0  PLETE. LC	\$0 \$0 Days Perf:	0	Well 'MW  Daily	O.0 PKR De	\$38,000 Visc pth: 0.0	0.0
06:00 06:00  10-10-2007 Ref DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tir Start End 06:00 06:00  10-11-2007 Ref DailyCosts: Drilling Cum Costs: Drilling	Hrs Activity Do 24.0 DIVERSION  sported By  \$0 \$38,000  TVD 0 PBTD  me: BUILD LOCATIO  Hrs Activity Do 24.0 DIVERSION  eported By  \$0 \$38,000	escription N DITCHES COMP TERRY CSERE Con Con Progress : 0.0 ON escription N DITCHES COMP TERRY CSERE Con Con Progress	npletion  0  PLETE. LO	\$0 \$0 Days Perf: OC. ON HOLD. \$0 \$0	0	Well ' MW  Daily Well '	O.0 PKR Dep	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	
06:00 06:00  10-10-2007 Ref DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tir Start End 06:00 06:00  10-11-2007 Ref DailyCosts: Drilling Cum Costs: Drilling	Hrs Activity Do 24.0 DIVERSION  sported By  \$0 \$38,000  TVD 0 PBTD  me: BUILD LOCATION  44.0 DIVERSION  sported By  \$0 \$38,000  TVD 0 PBTD  PBTD  PBTD  PBTD  PBTD  PBTD  PBTD  PBTD	escription N DITCHES COMP TERRY CSERE Con Progress : 0.0 ON escription N DITCHES COMP TERRY CSERE Con Con Progress : 0.0	npletion  0  PLETE. LO	\$0 \$0  Days  Perf:  C. ON HOLD  \$0 \$0 Days	0	Well ' MW  Daily Well '	Total  O.O  PKR Dep	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	
06:00 06:00  10-10-2007 Ref DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Till Start End 06:00 06:00  10-11-2007 Ref DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation:	Hrs Activity Do 24.0 DIVERSION  sported By  \$0 \$38,000  TVD 0 PBTD  me: BUILD LOCATION  44.0 DIVERSION  sported By  \$0 \$38,000  TVD 0 PBTD  PBTD  PBTD  PBTD  PBTD  PBTD  PBTD  PBTD	escription N DITCHES COMP TERRY CSERE Con Progress : 0.0 ON escription N DITCHES COMP TERRY CSERE Con Con Progress : 0.0	npletion  0  PLETE. LO	\$0 \$0  Days  Perf:  C. ON HOLD  \$0 \$0 Days	0	Well ' MW  Daily Well '	Total  O.O  PKR Dep	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	
06:00 06:00  10-10-2007 Ref DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Til Start End 06:00 06:00  10-11-2007 Ref DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Til Start End Activity Ref DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Til	Hrs Activity Do 24.0 DIVERSION  sported By  \$0 \$38,000  TVD 0 PBTD  me: BUILD LOCATION  24.0 DIVERSION  sported By  \$0 \$38,000  TVD 0 PBTD  me: BUILD LOCATION  ported By  \$0 \$38,000  TVD 0 PBTD  me: BUILD LOCATION  Activity Do Activit	escription N DITCHES COMP TERRY CSERE Con Progress : 0.0 ON escription N DITCHES COMP TERRY CSERE Con Con Progress : 0.0	npletion  0  PLETE. LO  npletion  0	\$0 \$0 Days Perf: OC. ON HOLD. \$0 \$0 Days Perf:	0	Well ' MW  Daily Well '	Total  O.O  PKR Dep	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	
06:00 06:00  10-10-2007 Ref DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tir Start End 06:00 06:00  10-11-2007 Ref DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tir Start End 06:00 06:00	Hrs Activity Do 24.0 DIVERSION  sported By  \$0 \$38,000  TVD 0 PBTD  me: BUILD LOCATION  24.0 DIVERSION  sported By  \$0 \$38,000  TVD 0 PBTD  me: BUILD LOCATION  ported By  \$0 \$38,000  TVD 0 PBTD  me: BUILD LOCATION  Activity Do Activit	escription N DITCHES COMP TERRY CSERE Con Progress : 0.0 ON escription N DITCHES COMP TERRY CSERE Con Con Progress : 0.0 ON	npletion  0  PLETE. LO  npletion  0	\$0 \$0 Days Perf: OC. ON HOLD. \$0 \$0 Days Perf:	0	Well ' MW  Daily Well '	O.0 PKR Dep	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	

<b>Cum Costs: Drilling</b>	\$38,000	Completion	\$0		Well Total	\$38,000	
<b>MD</b> 0	TVD 0 Prog	gress 0	Days	0	MW	0.0 Visc	0.0
Formation:	<b>PBTD</b> : 0.0		Perf:		PKR	<b>Depth</b> : 0.0	
Activity at Report Ti	me: BUILD LOCATION						
Start End	Hrs Activity Description	1					
06:00 06:00	24.0 DIVERSION DITCHE	S COMPLETE. LO	OC. ON HOLD.				
10-16-2007 Re	eported By TERRY C	CSERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
<b>Cum Costs: Drilling</b>	\$38,000	Completion	\$0		Well Total	\$38,000	
<b>MD</b> 0	TVD 0 Prog	gress 0	Days	0	MW	0.0 Visc	0.0
Formation :	<b>PBTD</b> : 0.0		Perf:		PKR	<b>Depth</b> : 0.0	
Activity at Report Ti	me: BUILD LOCATION						
Start End	Hrs Activity Description	1					
06:00 06:00	24.0 DIVERSION DITCHE	S COMPLETE. LO	CATION ON H	OLD.			
10-17-2007 Re	eported By TERRY C	CSERE	·				
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
<b>MID</b> 0	TVD 0 Prog	gress 0	Days	0	MW	0.0 Visc	0.0
Formation :	<b>PBTD</b> : 0.0		Perf:		PKR	<b>Depth</b> : 0.0	
Activity at Report Ti	me: BUILD LOCATION						
Start End	Hrs Activity Description	1					
06:00 06:00	24.0 DIVERSION DITCHE	S COMPLETE. LO	OC. ON HOLD.				
10-18-2007 Re	eported By TERRY C	CSERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
<b>MD</b> 0	TVD 0 Prog	gress 0	Days	0	MW (	0.0 Visc	0.0
Formation :	<b>PBTD</b> : 0.0		Perf:		PKR	<b>Depth</b> : 0.0	
Activity at Report Ti	me: BUILD LOCATION						
Start End	Hrs Activity Description	1					
06:00 06:00	24.0 DIVERSION DITCHE		OC. ON HOLD.				
10-19-2007 Re	eported By TERRY C	CSERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
<b>MD</b> 0	TVD 0 Prog	-	Days	0		0.0 Visc	0.0
Formation :	PBTD: 0.0	y	Perf:	-		<b>Depth</b> : 0.0	
	me: BUILD LOCATION		•			- F	
Start End	Hrs Activity Description	1					
06:00 06:00	24.0 DIVERSION DITCHE		OC. ON HOLD.				
	eported By TERRY (			<del></del>			
			\$0		Daile Tatel	\$0	
DailyCosts: Drilling	<b>\$0</b>	Completion	\$0		Daily Total	ΦV	

Part	Cum Costs: Drilling	\$38,000	Con	npletion	\$0		Well	Total	\$38,000	
Start   End	<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Start	Formation :	PBTD	: 0.0		Perf:			PKR De <sub>l</sub>	<b>pth:</b> 0.0	
	Activity at Report Ti	me: BUILD LOCATION	ON							
	Start End	Hrs Activity D	escription							
Completion   So   Daily Total   So   Completion   So   Well Total   So   So   So   So   So   Well Total   So   So   So   So   So   Well Total   So   So   So   So   So   So   So   S	06:00 06:00	24.0 DIVERSIO	N DITCHES COMP	PLETE. LO	OCATION ON	HOLD.				
Came	10-23-2007 Re	eported By	TERRY CSERE							
MID	DailyCosts: Drilling	\$0	Con	apletion	\$0		Daily	Total	\$0	
Part	Cum Costs: Drilling	\$38,000	Con	npletion	\$0		Well	Total	\$38,000	
Start	<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Start   End   Hrs   Activity Description	Formation :	PBTD	: 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
	Activity at Report Ti	me: BUILD LOCATIO	ON							
Decide   D	Start End	Hrs Activity D	escription							
Completion   So   Daily Total   So   Completion   So   Well Total   So   So   So   So   So   So   So   S	06:00 06:00	24.0 DIVERSIO	N DITCHES COME	PLETE. LO	OCATION ON	HOLD.				
Came   Color   Color	10-24-2007 Re	eported By	TERRY CSERE							
Completion   So	DailyCosts: Drilling	\$0	Con	npletion	\$0		Daily	Total	\$0	
Post	Cum Costs: Drilling	\$38,000	Con	pletion	\$0		Well	Total	\$38,000	
Perf	<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Start   End	Formation :	PBTD	_		=			PKR De	<b>pth:</b> 0.0	
10-25-2007   Reported By   TERRY CSERE   State   Sta	Activity at Report Ti	me: BUILD LOCATIO	ON							
	Start End	Hrs Activity D	escription							
Completion   So   Daily Total   So   Some   Some	06:00 06:00	24.0 DIVERSIO	N DITCHES COME	LETE. LO	CATION IS O	N HOLD.				
Cum Costs: Drilling	10-25-2007 Re	eported By	TERRY CSERE							
MD	DailyCosts: Drilling	\$0	Con	pletion	\$0		Daily	Total	\$0	
PBTD : 0.0   Perf : PKR Depth : 0.0	Cum Costs: Drilling	\$38,000	Con	pletion	\$0		Well '	Total	\$38,000	
Post	<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Start   End   Hrs   Activity Description	Formation :	PBTD	: 0.0		-			PKR Dep	<b>pth:</b> 0.0	
06:00   06:00   24.0   DIVERSION DITCHES COMPLETE. LOCATION IS ON HOLD.	Activity at Report Ti	me: BUILD LOCATIO	ON							
Daily Costs: Drilling	Start End	Hrs Activity D	escription							
Daily Costs: Drilling         \$0         Completion         \$0         Daily Total         \$0           Cum Costs: Drilling         \$38,000         Completion         \$0         Well Total         \$38,000           MD         0         TVD         0         Progress         0         Days         0         MW         0.0         Visc         0.0           Formation:         PBTD: 0.0         Perf:         PKR Depth: 0.0         PKR Dept	06:00 06:00	24.0 DIVERSIO	N DITCHES COMP	LETE. LO	CATION IS O	N HOLD.				
Cum Costs: Drilling         \$38,000         Completion         \$0         Well Total         \$38,000           MD         0         TVD         0         Progress         0         Days         0         MW         0.0         Visc         0.0           Cormation:         PBTD: 0.0         Perf:         PKR Depth: 0.0           Activity at Report Time:         BUILD LOCATION           Start         End         Hrs         Activity Description           06:00         06:00         24:0         DIVERSION DITCHES COMPLETE. LOCATION ON HOLD.           10-29-2007         Reported By         TERRY CSERE	10-26-2007 Re	eported By	TERRY CSERE						ALEXAN I PARIS I PARIS MANUFACTURE INCOME	
Cum Costs: Drilling         \$38,000         Completion         \$0         Well Total         \$38,000           MD         0         TVD         0         Progress         0         Days         0         MW         0.0         Visc         0.0           Formation:         PBTD: 0.0         Perf:         PKR Depth: 0.0           Activity at Report Time:         BUILD LOCATION           Start         End         Hrs         Activity Description           06:00         06:00         24:0         DIVERSION DITCHES COMPLETE. LOCATION ON HOLD.           10-29-2007         Reported By         TERRY CSERE	DailyCosts: Drilling	\$0	Con	apletion	\$0		Daily	Total	\$0	
MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0  Formation: PBTD: 0.0 Perf: PKR Depth: 0.0  Activity at Report Time: BUILD LOCATION  Start End Hrs Activity Description  06:00 06:00 24.0 DIVERSION DITCHES COMPLETE. LOCATION ON HOLD.	_	\$38,000		_	\$0		•		\$38,000	
Formation: PBTD: 0.0 Perf: PKR Depth: 0.0 Activity at Report Time: BUILD LOCATION  Start End Hrs Activity Description  06:00 06:00 24.0 DIVERSION DITCHES COMPLETE. LOCATION ON HOLD.  10-29-2007 Reported By TERRY CSERE	cam cosas Diming			-	D	0	MW	0.0	Vice	0.0
Activity at Report Time: BUILD LOCATION  Start End Hrs Activity Description  06:00 06:00 24.0 DIVERSION DITCHES COMPLETE. LOCATION ON HOLD.  10-29-2007 Reported By TERRY CSERE	_	TVD 0	Progress	0	Davs	U		0.0	V 13C	0.0
Start End Hrs Activity Description  06:00 06:00 24.0 DIVERSION DITCHES COMPLETE. LOCATION ON HOLD.  10-29-2007 Reported By TERRY CSERE	<b>MD</b> 0		9	0	-	V	141 44			0.0
06:00 06:00 24.0 DIVERSION DITCHES COMPLETE. LOCATION ON HOLD.  10-29-2007 Reported By TERRY CSERE	MD 0 Formation:	PBTD	: 0.0	0	-		11111			0.0
10-29-2007 Reported By TERRY CSERE	MD 0 Formation: Activity at Report Ti	PBTD me: BUILD LOCATIO	: 0.0 DN	0	-		1414			0.0
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	\$38,00	0	Completion	\$0		Well	Total	\$38,000	
<b>MD</b> 0	TVD	0 Pro	gress 0	Days	0	$\mathbf{MW}$	0.0	Visc	0.0
Formation :	]	<b>PBTD:</b> 0.0		Perf:			PKR De	<b>pth</b> : 0.0	
Activity at Report Ti	me: BUILD LO	OCATION							
Start End	Hrs Acti	vity Description	n						
06:00 06:00	24.0 DIV	ERSION DITCH	ES COMPLETE. LO	OC. ON HOLD	),				
10-30-2007 Re	eported By	TERRY	CSERE						
DailyCosts: Drilling	\$0		Completion	\$0		Dail	y Total	\$0	
Cum Costs: Drilling	\$38,00	0	Completion	\$0		Well	Total	\$38,000	
<b>MD</b> 0	TVD	0 Pro	gress 0	Days	0	MW	0.0	Visc	0.0
Formation :	]	<b>PBTD:</b> 0.0		Perf:			PKR De	<b>pth</b> : 0.0	
Activity at Report Ti	me: BUILD LO	OCATION							
Start End	Hrs Acti	vity Description	n						
06:00 06:00	24.0 DIV	ERSION DITCH	ES COMPLETE. LO	OC. ON HOLD	).				
10-31-2007 Re	eported By	TERRY	CSERE						
DailyCosts: Drilling	\$0		Completion	\$0		Daily	y Total	\$0	
Cum Costs: Drilling	\$38,00	0	Completion	\$0		Well	Total	\$38,000	
<b>MD</b> 0	TVD	0 Pro	gress 0	Days	0	MW	0.0	Visc	0.0
Formation :	]	<b>PBTD</b> : 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILD LO	OCATION							
Start End	Hrs Acti	vity Description	n						
Start End 06:00 06:00		-	on ES COMPLETE. LO	OC. ON HOLD	).				
06:00 06:00		-	ES COMPLETE. LO	OC. ON HOLD	).				
06:00 06:00 11-01-2007 Re	24.0 DIV	ERSION DITCH	ES COMPLETE. LO	OC. ON HOLD	).	Daily	y Total	\$0	
06:00 06:00 11-01-2007 Re DailyCosts: Drilling	24.0 DIV	ERSION DITCHI TERRY	ES COMPLETE. LO		).	-	y Total Total	\$0 \$38,000	
06:00 06:00  11-01-2007 Re  Daily Costs: Drilling  Cum Costs: Drilling	24.0 DIVI eported By \$0	ERSION DITCHI TERRY	ES COMPLETE. LO CSERE  Completion  Completion	\$0	0.	-			0.0
06:00 06:00  11-01-2007 Rec Daily Costs: Drilling Cum Costs: Drilling	24.0 DIVI eported By \$0 \$38,000	ERSION DITCHI TERRY	ES COMPLETE. LO CSERE  Completion  Completion	\$0 \$0		Well	Total	\$38,000 <b>Visc</b>	0.0
06:00 06:00  11-01-2007 Re  Daily Costs: Drilling  Cum Costs: Drilling  MD 0  Formation:	24.0 DIVI eported By \$0 \$38,000	TERRY  0 0 Pro PBTD: 0.0	ES COMPLETE. LO CSERE  Completion  Completion	\$0 \$0 <b>Days</b>		Well	Total 0.0	\$38,000 <b>Visc</b>	0.0
06:00 06:00  11-01-2007 Re DailyCosts: Drilling Cum Costs: Drilling	24.0 DIVI eported By \$0 \$38,000 TVD	TERRY  0 0 Pro PBTD: 0.0 DCATION	ES COMPLETE. LO CSERE  Completion Completion gress 0	\$0 \$0 <b>Days</b>		Well	Total 0.0	\$38,000 <b>Visc</b>	0.0
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06:00 06:00  11–01–2007 Re DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tir Start End 06:00 06:00  11–02–2007 Re	24.0 DIVI	TERRY  0 0 Pro PBTD: 0.0 DCATION vity Description ERSION DITCHI	CSERE  Completion Completion gress 0  on ES COMPLETE. LO CSERE	\$0 \$0 <b>Days</b> <b>Perf :</b> DC. ON HOLD	0	Well MW Daily	Total 0.0 PKR De	\$38,000 Visc pth: 0.0	0.0
06:00 06:00  11-01-2007 Ref DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Ti Start End 06:00 06:00  11-02-2007 Ref DailyCosts: Drilling	24.0 DIVI eported By \$0 \$38,000  TVD  me: BUILD LO Hrs Acti 24.0 DIVI eported By \$0	TERRY  0 0 Pro PBTD: 0.0 DCATION vity Description ERSION DITCHI	CSERE  Completion Completion gress 0  CSERE COMPLETE. LC CSERE Completion	\$0 \$0 <b>Days</b> <b>Perf:</b> DC. ON HOLD	0	Well MW Daily	Total  0.0  PKR De	\$38,000 Visc pth: 0.0	0.0
06:00 06:00  11-01-2007 Ref DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Ti Start End 06:00 06:00  11-02-2007 Ref DailyCosts: Drilling Cum Costs: Drilling	24.0 DIVI eported By \$0 \$38,000  TVD  me: BUILD LO Hrs Acti 24.0 DIVI eported By \$0 \$38,000  TVD	TERRY  0 0 Pro PBTD: 0.0 DCATION vity Description ERSION DITCHI	CSERE Completion Completion gress 0  CSERE Completion COMPLETE. LC CSERE Completion Completion	\$0 \$0 <b>Days</b> <b>Perf:</b> DC. ON HOLD \$0 \$0	0	Well MW Daily Well	Total  0.0  PKR De	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	
06:00 06:00  11-01-2007 Re DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tir Start End 06:00 06:00  11-02-2007 Re DailyCosts: Drilling Cum Costs: Drilling	24.0 DIVI eported By \$0 \$38,000  TVD  me: BUILD LO Hrs Acti 24.0 DIVI eported By \$0 \$38,000  TVD	TERRY  0 0 Pro PBTD: 0.0 DCATION  vity Description ERSION DITCHI TERRY  0 0 Pro PBTD: 0.0	CSERE Completion Completion gress 0  CSERE Completion COMPLETE. LC CSERE Completion Completion	\$0 \$0  Days  Perf:  DC. ON HOLD \$0 \$0 Days	0	Well MW Daily Well	Total  0.0  PKR De  y Total  Total  0.0	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	
06:00 06:00  11-01-2007 Ref DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Til Start End 06:00 06:00  11-02-2007 Ref DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation:	24.0 DIVI eported By \$0 \$38,000 TVD  me: BUILD LO Hrs Acti 24.0 DIVI eported By \$0 \$38,000 TVD	TERRY  0 0 Pro PBTD: 0.0 DCATION  vity Description ERSION DITCHI TERRY  0 0 Pro PBTD: 0.0	CSERE Completion Completion gress 0  CSERE Completion COMPLETE. LC CSERE Completion Completion Completion Completion	\$0 \$0  Days  Perf:  DC. ON HOLD \$0 \$0 Days	0	Well MW Daily Well	Total  0.0  PKR De  y Total  Total  0.0	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	
06:00 06:00  11-01-2007 Ref DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tir Start End 06:00 06:00  11-02-2007 Ref DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tir Start End	24.0 DIVI eported By \$0 \$38,000 TVD  me: BUILD LO Hrs Acti 24.0 DIVI eported By \$0 \$38,000 TVD  me: BUILD LO Hrs Acti	TERRY  0 0 Pro PBTD: 0.0 DCATION  vity Description  ERSION DITCHI  TERRY  0 0 Pro PBTD: 0.0  CCATION	CSERE Completion Completion gress 0  CSERE Completion COMPLETE. LC CSERE Completion Completion Completion Completion	\$0 \$0 Days Perf: OC. ON HOLD \$0 \$0 Days Perf:	0	Well MW Daily Well	Total  0.0  PKR De  y Total  Total  0.0	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	
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Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
<b>MD</b> 0	TVD 0 Prog	ress 0	Days	0	<b>MW</b> 0.0	) Visc	0.0
Formation:	<b>PBTD:</b> 0.0		Perf:		PKR :	<b>Depth</b> : 0.0	
Activity at Report Tir	me: BUILD LOCATION						
Start End	Hrs Activity Description	ı					
06:00 06:00	24.0 PUSHING OUT LOCA	TION AND PIT.					
11-06-2007 Re	eported By TERRY C	SERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
<b>Cum Costs: Drilling</b>	\$38,000	Completion	\$0		Well Total	\$38,000	
<b>MD</b> 0	TVD 0 Prog	ress 0	Days	0	MW 0.0	) Visc	0.0
Formation :	<b>PBTD</b> : 0.0		Perf:		PKR 1	<b>Depth</b> : 0.0	
Activity at Report Ti	me: BUILD LOCATION						
Start End	Hrs Activity Description	l					
06:00 06:00	24.0 PUSHING OUT LOCA						
11-07-2007 Re	eported By TERRY C	SERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
<b>MD</b> 0	TVD 0 Prog	ress 0	Days	0	<b>MW</b> 0.0	) Visc	0.0
Formation :	<b>PBTD</b> : 0.0		Perf:			<b>Depth</b> : 0.0	
Activity at Report Ti	me: BUILD LOCATION					•	
Start End	Hrs Activity Description	l					
06:00 06:00	24.0 ROCKED OUT.						
11-08-2007 Re	eported By TERRY C	SERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
<b>MD</b> 0	TVD 0 Prog	ress 0	Days	0	<b>MW</b> 0.0	Visc	0.0
Formation :	<b>PBTD</b> : 0.0		Perf :		PKR 1	<b>Depth:</b> 0.0	
Activity at Report Ti	me: BUILD LOCATION						
Start End	Hrs Activity Description	l					
06:00 06:00	24.0 DRILLING – SHOOTI	NG TODAY.					
11-09-2007 Re	eported By TERRY C	SERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
<b>MD</b> 0	TVD 0 Prog	_	Days	0	<b>MW</b> 0.0	Visc	0.0
Formation :	<b>PBTD</b> : 0.0	· · · · · ·	Perf:			Depth: 0.0	
	me: LOCATION BUILD				<del></del>	* '	
Start End	Hrs Activity Description	1					
06:00 06:00	24.0 PUSHING OUT PIT.						
	eported By TERRY C	SERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Dany Costs: Drinning	ΨΟ	Completion	ΨΟ		Daily Ittal	ΨΟ	

Cum Costs: Drilling	\$38,000	Cor	npletion	\$0		Well	Total	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD	: 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILD LOCATIO	N							
Start End	Hrs Activity De	escription							
06:00 06:00	24.0 WALKING	IN PIT. LINE WE	DNESDAY.						
11-13-2007 Re	ported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Cor	npletion	\$0		Daily	Total	\$0	
Cum Costs: Drilling	\$38,000	Con	npletion	\$0		Well	Total	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD	: 0.0		Perf:			PKR De	<b>pth</b> : 0.0	
Activity at Report Tir	me: BUILD LOCATIO	N							
Start End	Hrs Activity De	escription							
06:00 06:00	24.0 LINE WEDN								
11-14-2007 Re	ported By	TERRY CSERE							
DailyCosts: Drilling	\$0		npletion	\$0		•	Total	\$0	
Cum Costs: Drilling	\$38,000	Con	npletion	\$0		Well	Total	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	$\mathbf{M}\mathbf{W}$	0.0	Visc	0.0
Formation :	PBTD	: 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Tir	me: BUILD LOCATIC	N							
Start End	Hrs Activity De	escription							
06:00 06:00	24.0 LINE TODA	Y							
11-15-2007 Re	ported By	TERRY CSERE		•					
DailyCosts: Drilling	\$0	Con	npletion	\$0		Daily	Total	\$0	
Cum Costs: Drilling	\$38,000	Con	npletion	\$0		Well '	Total	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD	: 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	ne: BUILD LOCATIO	)N							
Start End	Hrs Activity De	escription							
06:00 06:00	24.0 LINE TODA	Υ.							
11-16-2007 Re	eported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Con	npletion	\$0		Daily	Total	\$0	
Cum Costs: Drilling	\$38,000	Con	npletion	\$0		Well	Total	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD	: 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILD LOCATIO	ON							
Start End	Hrs Activity De	escription							
06:00 06:00	24.0 LOCATION	COMPLETE.							
11-19-2007 Re	eported By	MICKENZIE TH	ACKER						

Cum Cos	sts: Drilling	\$	38,000	Con	pletion	\$0		Well	Total	\$38,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formatio	Formation: PBTD: 0.0					Perf:			PKR De <sub>l</sub>	<b>pth:</b> 0.0	
Activity a	at Report Ti	me: BUII	LD LOCATION	/WO AIR RIG							
Start	End	Hrs	Activity Des	cription							
06:00	06:00	24.0	CEMENT TO	NTAIN DRILLII SURFACE WITH E W/BLM OF TI	I READY	MIX. JERRY	BARNES N	OTIFIED CA			
01_03_20	nne D	norted I	2v 1	FRRY BARNES							

01-03-2008	Re	eported By	Л	ERRY BARNES							
DailyCosts:	Drilling	\$200	,416	Com	pletion	\$0		Daily	Total	\$200,416	
Cum Costs:	Drilling	\$238	,416	Com	pletion	\$0		Well 7	Total	\$238,416	
MD	2,665	TVD	2,665	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:			PBTD:	0.0		Perf:			PKR Dej	<b>pth:</b> 0.0	

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00

24.0 MIRU CRAIGS AIR RIG #2 ON 11/21/2007. DRILLED 12–1/4" HOLE TO 2710' GL. ENCOUNTERED NO WATER. RAN 61 JTS (2646.30') OF 9–5/8", 36.0#, J–55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2665' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLS FRESH WATER & 40 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (170 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR-3, 3% SALT, & ½ #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/201.1 BBLS FRESH WATER. BUMPED PLUG W/1100# @ 6:29 AM, 11/26/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 15 BBLS INTO LEAD CEMENT. CIRCULATED 20 BBLS LEAD CEMENT TO PIT. CEMENT FELL BACK @ SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 2 BBLS LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 80 SX (16.3 BBLS) OF PREMIUM CEMENT W/2% CACL2, &  $\frac{1}{4}$  #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2530'. PICKED UP TO 2510' & TOOK SURVEY. 7 DEGREE. RAN SURVEY @ 800' – ½ DEGREE. RAN SURVEY @ 1200' – 1 DEGREE. RAN SURVEY @ 1700' – 1 ½ DEGREE. RAN SURVEY @ 2200' – 4 DEGREE. RAN SURVEY @ 2400' – 5 ½ DEGREE. RAN SURVEY @ 2510' AGAIN

- 7 DEGREE.

LESTER FARNSWORHT NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 11/24/2007 @ 12:20 PM.

Property: 059256

03-15-20	08 Re	ported By	D	AN LINDSEY							
DailyCost	s: Drilling	\$22,331		Com	pletion	\$0		Dail	y Total	\$22,331	
•	ts: Drilling	\$260,74	7		- pletion	\$0			l Total	\$260,747	
MD	2,665	TVD	2,665	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	n:	P	<b>BTD</b> : 0	.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity a	t Report Ti	me: RURT									
Start	End	Hrs Activ	ity Desc	ription							
06:00	18:30			MEETING W/I ELY 8.0 MILES.							
		OLD	LOCATIO	ON ECW 13-23 (	CLEAREI	AND CLEA	ANED.				
		NO A	CCIDENT	ΓS.							
		15 MI	EN, 140 M	IAN-HOURS.							
		TRAN	NSFERRE	D 5 JTS(200.84)	4.5" 11.6	# N80 LTC C	ASING FRO	M ECW 13-	-23 TO ECW 4	14–5.	
				D 1 MARKER J					ECW 13-23	TO ECW 44-5.	
				D 2110 GALS D							
	0 < 00			MIE SPARGER/E			) HRS 3/14/0	8 OF BOP T	EST 3/15/08.		
18:30	06:00			USPENDED FO	R NIGHT						
03-16-20		eported By		AN LINDSEY		40				0.47.506	
-	s: Drilling	\$47,506			pletion	\$0			y Total	\$47,506	
Cum Cost	ts: Drilling	\$308,25	3	Com	pletion	\$0		Well	l Total	\$308,253	
MD	2,665	TVD	2,665	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	n:	P	<b>BTD</b> : 0	.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity a	t Report Ti	me: TESTING I	BOPE								
Activity a Start	t Report Ti End		BOPE rity Desc	ription							
	-	Hrs Activ	rity Desc	<b>ription</b> / MEETING W/I RUCKS @ 1300 I						KS & CRANE.	
Start	End	Hrs Activ 22.0 HELD RELE	rity Desc SAFETY ASED TF	MEETING W/I						KS & CRANE.	
Start	End	Hrs Activ 22.0 HELE RELE 15 MI	rity Desc O SAFETY SASED TR EN, 190 M	/ MEETING W/I RUCKS @ 1300 I	HRS. RA	ISED DERRI	CK @ 1400	HRS. RURT	7.	KS & CRANE.	
<b>Start</b> 06:00	End 04:00	Hrs Active 22.0 HELE RELE 15 MI	rity Desc O SAFETY ASED TF EN, 190 M	/ MEETING W/I RUCKS @ 1300 I IAN-HOURS.	HRS. RA	SED DERRI ORK @ 0400	CK @ 1400 HRS, 3/16/0	HRS. RURT	7.	KS & CRANE.	
<b>Start</b> 06:00	End 04:00	Hrs Active 22.0 HELD RELE 15 MI  2.0 ***** STAR DIESI	ority Desc O SAFETY CASED TF EN, 190 M ****RIG TED BOF EL 6156 C	( MEETING W/I RUCKS @ 1300 I IAN-HOURS. ACCEPTED FO P TEST(KELLY ( GALS. BOILER	HRS. RA R DAYW & FLOOR	SED DERRI ORK @ 0400	CK @ 1400 HRS, 3/16/0	HRS. RURT	7.	KS & CRANE.	
<b>Start</b> 06:00	End 04:00	Hrs Active 22.0 HELD RELE 15 MI  2.0 ***** STAR DIESI	vity Desc O SAFETY CASED TR EN, 190 M ****RIG TED BOF	( MEETING W/I RUCKS @ 1300 I IAN-HOURS. ACCEPTED FO P TEST(KELLY ( GALS. BOILER	HRS. RA R DAYW & FLOOR	SED DERRI ORK @ 0400	CK @ 1400 HRS, 3/16/0	HRS. RURT	7.	KS & CRANE.	
<b>Start</b> 06:00	End 04:00 06:00	Hrs Active 22.0 HELD RELE 15 MI  2.0 ***** STAR DIESI	ority Desc O SAFETY ASED TF EN, 190 M ****RIG TED BOF EL 6156 C CCIDENT	( MEETING W/I RUCKS @ 1300 I IAN-HOURS. ACCEPTED FO P TEST(KELLY ( GALS. BOILER	HRS. RA R DAYW & FLOOR	SED DERRI ORK @ 0400	CK @ 1400 HRS, 3/16/0	HRS. RURT	7.	KS & CRANE.	
06:00 04:00 03-17-20	End 04:00 06:00	Hrs Active 22.0 HELD RELE 15 MI  2.0 ****** STAR DIESI NO ACTIVE NO ACTIVE	ority Desc D SAFETY ASED TF EN, 190 M *****RIG TED BOF EL 6156 C CCIDENT	MEETING W/I RUCKS @ 1300 I IAN-HOURS.  ACCEPTED FO TEST(KELLY ( GALS. BOILER IS.  AN LINDSEY	HRS. RA R DAYW & FLOOR	SED DERRI ORK @ 0400	CK @ 1400 HRS, 3/16/0	HRS. RURT 18******** 00 PSI).	7.	KS & CRANE.	
06:00 04:00 03-17-20 Daily Cost	End 04:00 06:00	Hrs Active 22.0 HELD RELE 15 MI 2.0 ****** STAR DIESU NO ACTIVE Ported By	ority Desc D SAFETY ASED TE EN, 190 M *****RIG TED BOF EL 6156 C CCIDENTI	( MEETING W/I RUCKS @ 1300 I IAN-HOURS.  ACCEPTED FO P TEST(KELLY of GALS. BOILER TS.  AN LINDSEY  Com	HRS. RA R DAYW & FLOOR 10 HRS.	SED DERRI DRK @ 0400 VALVES, R	CK @ 1400 HRS, 3/16/0	HRS. RURT 18******** 00 PSI). Dail	*****		
06:00 04:00 03-17-20 Daily Cost	End 04:00 06:00	Hrs Active 22.0 HELD RELE 15 MI  2.0 ****** STAR DIESI NO ACTIVE Ported By \$57,896	ority Desc D SAFETY ASED TE EN, 190 M *****RIG TED BOF EL 6156 C CCIDENTI	( MEETING W/I RUCKS @ 1300 I IAN-HOURS.  ACCEPTED FO P TEST(KELLY of GALS. BOILER TS.  AN LINDSEY  Com	HRS, RA R DAYW & FLOOR 10 HRS.	DRK @ 0400 VALVES, R	CK @ 1400 HRS, 3/16/0	HRS. RURT 18******** 00 PSI). Dail	: ***** y Total	\$57,896	27.0
06:00 04:00 03-17-20 DailyCost	04:00  06:00  08 Rests: Drilling 43,571	Hrs Activ 22.0 HELE RELE 15 MI  2.0 ***** STAR DIESI NO A  Ported By \$57,896 \$362,49  TVD	ity Desc D SAFETY ASED TR EN, 190 M *****RIG TED BOP EL 6156 C CCIDENT D/	AMEETING W/I RUCKS @ 1300 I IAN-HOURS.  ACCEPTED FO P TEST(KELLY & GALS. BOILER TS. AN LINDSEY  Com  Com  Progress	R DAYWE & FLOOR 10 HRS. pletion	DRK @ 0400 VALVES, R \$0 \$0	OK @ 1400 HRS, 3/16/0 AMS 250/50	HRS. RURT  18*******  00 PSI).  Dail  Well	***** y Total	\$57,896 \$362,494 <b>Visc</b>	27.0
06:00 04:00 03-17-20 DailyCost Cum Cost MD Formation	End 04:00  06:00  08 Rests: Drilling ts: Drilling 3,571	Hrs Activ 22.0 HELE RELE 15 MI  2.0 ***** STAR DIESI NO A  Ported By \$57,896 \$362,49  TVD	*****RIG TED BOF EL 6156 C CCIDENT  4  3,571  BTD: 0	( MEETING W/I RUCKS @ 1300 I IAN-HOURS.  ACCEPTED FO P TEST(KELLY & GALS. BOILER IS.  AN LINDSEY  Com  Com  Progress .0	R DAYWE & FLOOR 10 HRS. pletion	DRK @ 0400 VALVES, R \$0 \$0 <b>Days</b>	OK @ 1400 HRS, 3/16/0 AMS 250/50	HRS. RURT  18*******  00 PSI).  Dail  Well	*****  y Total  l Total  8.6	\$57,896 \$362,494 <b>Visc</b>	27.0
06:00 04:00 03-17-20 DailyCost Cum Cost MD Formation	End 04:00  06:00  08 Rests: Drilling ts: Drilling 3,571	## Activ 22.0 HELE RELE 15 MI  2.0 *****  STAR DIESI NO A  *****  **Ported By  \$57,896 \$362,49  TVD  P me: DRILLING	*****RIG TED BOF EL 6156 C CCIDENT  4  3,571  BTD: 0	( MEETING W/I RUCKS @ 1300 I IAN-HOURS.  ACCEPTED FO P TEST(KELLY & GALS. BOILER TS. AN LINDSEY  Com  Com  Progress .0	R DAYWE & FLOOR 10 HRS. pletion	DRK @ 0400 VALVES, R \$0 \$0 <b>Days</b>	OK @ 1400 HRS, 3/16/0 AMS 250/50	HRS. RURT  18*******  00 PSI).  Dail  Well	*****  y Total  l Total  8.6	\$57,896 \$362,494 <b>Visc</b>	27.0
06:00 04:00 03-17-20 Daily Cost Cum Cost MD Formation Activity a	End 04:00  06:00  Rects: Drilling 3,571  n: t Report Time	### Activ  22.0 HELD RELE 15 MI  2.0 ***** STAR DIESI NO A  ***** ** ** ** ** ** ** ** ** ** ** *	*****RIG TED BOF EL 6156 C CCIDENT   A,571 BTD: 0 AT 3571  AT 3571  AT 3571  AT 3571  AT 3571	( MEETING W/I RUCKS @ 1300 I IAN-HOURS.  ACCEPTED FO P TEST(KELLY & GALS. BOILER TS. AN LINDSEY  Com  Com  Progress .0	R DAYWO & FLOOR 10 HRS. 	DRK @ 0400 VALVES, R \$0 \$0 Days Perf:	PRS, 3/16/0 AMS 250/50	HRS. RURT  18*******  00 PSI).  Dail  Well  MW	y Total I Total 8.6 PKR De	\$57,896 \$362,494 <b>Visc</b> <b>pth</b> : 0.0	
06:00 04:00 03-17-20 DailyCost Cum Cost MD Formation Activity a	End 04:00  06:00  08 Resis: Drilling 4s: Drilling 3,571  n: t Report Tine End	## Activ  22.0 HELE RELE 15 MI  2.0 ***** STAR DIESI NO A  Ported By \$57,896 \$362,49   TVD  P  me: DRILLING  4.0 FINIS PSI).	*****RIG TED BOF EL 6156 C CCIDENT  BBTD: 0 AT 3571  AT 3571  AT 3571  AT 3571  AT 3571  AN BED ES  CHED TES  NO BLM	( MEETING W/I RUCKS @ 1300 I IAN-HOURS.  ACCEPTED FO P TEST(KELLY & GALS. BOILER TS.  AN LINDSEY  Com  Com  Progress .0  ription  STING BOPE(AI	R DAYWE & FLOOR 10 HRS. pletion pletion 906	DRK @ 0400 VALVES, R \$0 \$0 Days Perf:	PRS, 3/16/0 AMS 250/50	HRS. RURT  18*******  00 PSI).  Dail  Well  MW	y Total I Total 8.6 PKR De	\$57,896 \$362,494 <b>Visc</b> <b>pth</b> : 0.0	

09:30	12:30	3.0 PU BHA & DP. TAGGED @ 2560.
12:30	13:00	0.5 RD CALIBER LD MACHINE.
13:00	14:30	1.5 TORQUED KELLY. INSTALLED ROTATING HEAD RUBBER & OILER.
14:30	15:00	0.5 SERVICED RIG. SET & FUNCTION COM.
15:00	17:00	2.0 DRILLED CEMENT & FLOAT EQUIP 2560 TO 2680, FELL OUT OF CMT @ 2680, RIH TO 2701.
17:00	18:00	1.0 PERFORMED F.I.T. @ 2701 TO 11.0 PPG EMW(360 PSI).
18:00	18:30	0.5 INSTALLED DRIVE BUSHING.
18:30	21:30	3.0 DRILLED 2701 TO 2856(155' @ 51.7 FPH), WOB 8–12K, GPM 414, RPM 30–40/MOTOR 66, SPP 1050, NO FLARE.
21:30	22:00	0.5 SURVEY @ 2770, 1.0 DEGREE.
22:00	06:00	8.0 DRILLED 2856 TO 3571(715' @ 89.4 FPH), WOB 15–18K, GPM 424, RPM 40–45/MOTOR 69, SPP 800, 40–50' FLARE. THIS A.M. MUD 9.1 PPG, VIS 32.
		DIESEL 9234 GALS(HAULED 4500, USED 1422). BOILER 24 HRS.
		NO ACCIDENTS. FULL CREWS.
		FUNCTION COM FIRST CONN ON TOUR, MORNING TOUR.
		UNMANNED LOGGING UNIT 1 DAY ON LOCATION.

06:00 18.0 SPUD 7 7/8" HOLE @ 18:30 HRS, 3/16/08.

03-18-2008	8 Re	ported By	Γ	DAN LINDSEY							
DailyCosts:	Drilling	\$39,	628	Con	npletion	\$0		Daily	Total	\$39,628	
Cum Costs	: Drilling	\$402	2,122	Con	npletion	\$0		Well 7	<b>Fotal</b>	\$402,122	
MD	6,103	TVD	6,103	Progress	2,532	Days	2	MW	9.5	Visc	33.0
Formation	:		PBTD:	0.0		Perf:			PKR De	oth: 0.0	

Activity at Report Time: DRILLING @ 6103'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	$DRILLED\ 3571\ TO\ 4446(875'\ @\ 145.8\ FPH), WOB\ 15-18K, GPM\ 468, RPM\ 45-50/MOTOR\ 75, SPP\ 1100, 40'\ FLARE.$
12:00	12:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
12:30	06:00	17.5	DRILLED 4446 TO 6103 (1657' @ 94.7 FPH), WOB 15–18K, GPM 468, RPM 45–50/MOTOR 75, SPP 1300, 20–30' FLARE. THIS A.M. MUD 9.9 PPG, VIS 36.
			DIESEL 8208 GALS(USED 1026). BOILER 19 HRS.
			NO ACCIDENTS. FULL CREWS. 2 BOP DRILLS.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			UNMANNED LOGGING UNIT 2 DAYS ON LOCATION.

03-19-2008	Re	ported By	D	AN LINDSEY/F	BRIAN DU	TTON					
DailyCosts:	Drilling	\$134	,548	Con	npletion	\$0		Daily	Total	\$134,548	
<b>Cum Costs:</b>	Drilling	\$536	,671	Con	npletion	\$0		Well '	<b>Fotal</b>	\$536,671	
MD	7,115	TVD	7,115	Progress	1,012	Days	3	MW	10.3	Visc	35.0
Formation :			PBTD:	0.0		Perf:			PKR Der	oth: 0.0	

Activity at Report Time: DRILLING @ 7115'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 6103 TO 6540(437' @ 72.8 FPH), WOB 18-20K, GPM 468, RPM 50/MOTOR 75, SPP 1400, 30' FLARE.
12:00	12:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS & ANNULAR.
12:30	06:00	17.5	DRILLED 6540 TO 7,115 (575' @ 32.8 FPH), WOB 15–20K, GPM 468, RPM 45–50/MOTOR 75, SPP 1550, 20–30' FLARE. THIS A.M. MUD 10.8 PPG, VIS 36.
			DIESEL 6954 GALS(USED 1254). BOILER 14 HRS.

NO ACCIDENTS. FULL CREWS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 3 DAYS ON LOCATION.

		:	SAFETY MEE	ΓING TOPIC- V	VORKING	AROUND I	ELECTRICIT	ΓY.			
03-20-2008	Re	ported B	y DA	AN LINDSEY/B	RIAN DU	TTON					
DailyCosts:	Drilling	\$4	6,374	Com	pletion	\$0		Dail	y Total	\$46,374	
<b>Cum Costs:</b>	Drilling	\$5	83,046	Com	pletion	\$0		Well	l Total	\$583,046	
MD	7,693	TVD	7,693	Progress	578	Days	4	MW	11.0	Visc	40.0
Formation :	:		<b>PBTD</b> : 0	.0		Perf:			PKR Dep	oth: 0.0	
Activity at I	Report Tir	me: DRIL	LING @ 7693'								
Start 1	End	Hrs	Activity Desc	ription							
06:00	11:00		•	5 TO 7,291 (176 11.0 PPG, VIS 3		PH), WOB 1	5-20K, GPN	1 418, RPM 4	15–50/MOTOR	R 67, SPP 2050	, NO
11:00	11:30		SERVICE RIG, RAMS.	COMP, DRAW	TOOL, T.I	B.A., FUNC	TION TEST (	CROWN -O-	- MATIC AND	FUNCTION 7	TEST PIPE
11:30	06:00			1' TO 7,693' (40 11.3+ PPG, VIS		FPH), WOB	15–20K, GP	M 407, RPM	45-50/MOTO	R 65, SPP 1956	0, NO
		] ] 1	NO ACCIDENT FUNCTION CO UNMANNED I	GALS(USED 148 FS. FULL CREV DM FIRST CON LOGGING UNIT TING TOPIC- L	WS. N ON TO I 5 DAYS	UR, ALL CR ON LOCATI	ON.	PRIOR TO W	ORKING ON I	FOLIIPMENT	
03-21-2008	2 De	ported B		RIAN DUTTON				Idok 10 W		EQUIL MELTI.	
		-	y 2,563		pletion	\$0		Doil	y Total	\$52,563	
DailyCosts: Cum Costs:	_		35,610		pletion	\$O			y Total   Total	\$635,610	
	Ü				321		5		11.4	Visc	36.0
MD E	8,014	TVD	8,014	Progress	321	Days Perf :	3	MW			30.0
Formation :		mor DRIII	<b>PBTD:</b> 0	.0		ren:			PKR Dep	Jui : 0.0	
			LING @ 8014'	•							
06:00	E <b>nd</b> 07:30	1.5		<b>ription</b> 3' TO 7,727' (34 11.3+ PPG, VIS		PH), WOB 1	5–20K, GPN	1 407, RPM 4	45–50/MOTOR	8 65, SPP 1950	, NO
07:30	08:00	0.5	DROP SURVE	Y DEPTH 7,643	MISS RU	N.					
08:00	12:00	4.0	TRIP OUT OF	HOLE WITH BI	T#1@7,	727'.					
12:00	13:00	1.0	L/D ROLLER F	REAMERS, CHA	ANGE OU	T MUD MO	TOR AND B	IT.			
13:00	17:00	4.0	TRIP IN HOLE	WITH BIT #2,	FILLING	PIPE @ 2,68	3' AND 5,21	2'.			
17:00	17:30	0.5	WASH/REAM	F/7,678' TO 7,72	27'.						
17:30	06:00	1	FLARE. MUD	7' TO 8,014' (28 11.5 PPG, VIS 3	7.			M 410, RPM	45-50/MOTO	R 66, SPP 185	0, NO
				GALS(USED 12:	ŕ	ER 15 HRS.					
			NO ACCIDENT	rs. full cre	WS.						
		:	FUNCTION CO	OM FIRST CON	N AND F	RST STANI	OUT AND	IN HOLE O	N TOUR, ALL	CREWS.	
			UNMANNED I	LOGGING UNI	Γ6 DAYS	ON LOCAT	ION.				

SAFETY MEETING TOPIC- HEARING PROTECTION.

**BRIAN DUTTON** 

03-22-2008

Reported By

Crown Coate	: Drilling		9,549 75,160		npletion	\$4,003 \$4,003			ly Total	\$43,552 \$679,163	
Cum Costs					npletion				l Total		40.0
MD	8,630	TVD	8,630	Progress	616	Days	6	MW	11.4	Visc	40.0
Formation			<b>PBTD</b> : 0.	.0		Perf:			PKR De	<b>pth</b> : 0.0	
Activity at	Report Ti	me: DRIL	LING @ 8630'								
Start	End	Hrs	Activity Descr	ription							
06:00	12:00		DRILLED 8,014 FLARE. MUD 1			FPH), WOB 15-	-20K, GP	M 432, RPM	1 45–50/MOT	OR 69, SPP 185	0, NO
12:00	12:30		SERVICE RIG, RAMS.	COMP, DRAW	TOOL, T.I	3.A., FUNCTIO	N TEST (	CROWN -O	– MATIC AN	D FUNCTION T	TEST PIP
12:30	06:00		DRILLED 8,211 FLARE. MUD 1			FPH), WOB 15-	-20K, GP	M 417, RPM	45-50/MOTO	OR 67, SPP 190	0, NO
			DIESEL 2736 G	ALS(USED 14	82). BOIL	ER 15 HRS.					
			NO ACCIDENT	S. FULL CRE	WS.						
			FUNCTION CO	M FIRST CON	IN ON TO	JR, ALL CREW	S.				
			UNMANNED L	OGGING UNI	T 7 DAYS	ON LOCATION	ī.				
			SAFETY MEET	TING TOPIC- I	JNLOADI	NG CASING.					
3-23-200	8 Re	ported B	y BR	RIAN DUTTON	Ī						
DailyCosts	: Drilling	\$6	7,866	Con	npletion	\$0		Dail	y Total	\$67,866	
Cum Costs	: Drilling	\$7	38,550	Con	npletion	\$4,003			l Total	\$742,553	
MD	_				•						26.0
	8.083	TVD	8.685	Progress	55	Dave	7	MW	11.4	Visc	.30.0
	8,685	TVD	8,685 PRTD • 0	Progress	55	Days	7	MW	11.4 PKR De	Visc	30.0
Formation	:		<b>PBTD</b> : 0.	ŭ	55	Days Perf:	7	MW	PKR De		36.0
Formation Activity at	: Report Tir	me: DRIL	<b>PBTD</b> : 0. LING @ 8,685'	0	55	·	7	MW			30.0
Formation Activity at Start	: Report Tir End	me: DRIL	PBTD: 0. LING @ 8,685' Activity Descr	0 ription		Perf:			PKR De	<b>pth</b> : 0.0	
Formation Activity at Start 06:00	: Report Tin End 11:30	me: DRIL	PBTD: 0. LING @ 8,685' Activity Descr DRILLED 8,630 MUD 11.4+ PPO	0 ription )' TO 8,679' (49 G, VIS 36.	)' @ 8.9 FF	Perf:  H), WOB 15–20	)K, GPM	417, RPM 4	PKR De	<b>pth</b> : 0.0	NO FLAI
Formation Activity at Start 06:00 11:30	: Report Tin End 11:30 12:00	me: DRIL  Hrs  5.5	PBTD: 0. LING @ 8,685' Activity Descr DRILLED 8,630 MUD 11.4+ PPO SERVICE RIG, RAMS.	0 ription o' TO 8,679' (49 G, VIS 36. COMP, DRAW	9' @ 8.9 FF TOOL, T.1	<b>Perf:</b> H), WOB 15–20  3.A., FUNCTIO	)K, GPM	417, RPM 4	PKR De	<b>pth</b> : 0.0	NO FLAI
Formation Activity at Start 06:00 11:30 12:00	: Report Tin End 11:30 12:00 12:30	#rs 5.5 : 0.5 : 0.5 : 0.5 : 1	PBTD: 0. LING @ 8,685' Activity Desci DRILLED 8,630 MUD 11.4+ PPO SERVICE RIG, RAMS. DROP SURVEY	oription O'TO 8,679' (49 G, VIS 36. COMP, DRAW O'DEPTH 8,599	)' @ 8.9 FF TOOL, T.1 ' 2.0 DEGI	Perf:  H), WOB 15–20  3.A., FUNCTIO  REES.	OK, GPM N TEST (	417, RPM 4 CROWN -O	PKR De 5–50/MOTOR - MATIC ANI	<b>pth</b> : 0.0	NO FLAI
Formation Activity at Start 06:00 11:30 12:00 12:30	: Report Tin End 11:30 12:00 12:30 14:00	me: DRIL  Hrs  5.5  0.5  1  1.5	PBTD: 0. LING @ 8,685' Activity Descr DRILLED 8,630 MUD 11.4+ PPO SERVICE RIG, RAMS. DROP SURVEY PUMP PILL, TE	0 ription O' TO 8,679' (49 G, VIS 36. COMP, DRAW OEPTH 8,599 RIP OUT OF HO	9' @ 8.9 FF TOOL, T.I ' 2.0 DEGI OLE WITH	Perf:  H), WOB 15–20  3.A., FUNCTIO  REES.  BIT #2 @ 8,67	OK, GPM N TEST (	417, RPM 4 CROWN -O	PKR De 5–50/MOTOR - MATIC ANI	<b>pth</b> : 0.0	NO FLAI
Formation Activity at Start 06:00 11:30 12:00 12:30 14:00	: Report Tin End 11:30 12:00 12:30 14:00 17:00	me: DRIL  Hrs  5.5  0.5  1.5  3.0	PBTD: 0. LING @ 8,685' Activity Desci DRILLED 8,63( MUD 11.4+ PPC SERVICE RIG, RAMS. DROP SURVEY PUMP PILL, TR	ription  O' TO 8,679' (49  G, VIS 36.  COMP, DRAW  OEPTH 8,599  RIP OUT OF HO  HOLE F/ 4,811	9' @ 8.9 FF TOOL, T.I ' 2.0 DEGI OLE WITH ' TO 4,779	Perf:  H), WOB 15–20  3.A., FUNCTIO  REES.  BIT #2 @ 8,67	OK, GPM N TEST (	417, RPM 4 CROWN -O	PKR De 5–50/MOTOR - MATIC ANI	<b>pth</b> : 0.0	NO FLAI
Formation Activity at Start 06:00 11:30 12:00 12:30 14:00 17:00	: Report Tin End 11:30 12:00 12:30 14:00 17:00 19:00	ne: DRIL Hrs 5.5	PBTD: 0. LING @ 8,685' Activity Desci DRILLED 8,630 MUD 11.4+ PPO SERVICE RIG, RAMS. DROP SURVEY PUMP PILL, TR WORK TIGHT TRIP OUT OF H	ription O' TO 8,679' (49 G, VIS 36. COMP, DRAW O' DEPTH 8,599 RIP OUT OF HOLE F/ 4,811 HOLE WITH B	9' @ 8.9 FF TOOL, T.I ' 2.0 DEGI OLE WITH ' TO 4,779 IT #2.	Perf:  H), WOB 15–20  3.A., FUNCTIO  REES.  BIT #2 @ 8,67	OK, GPM N TEST (	417, RPM 4 CROWN -O	PKR De 5–50/MOTOR - MATIC ANI	<b>pth</b> : 0.0	NO FLAI
Formation Activity at Start 06:00 11:30 12:00 12:30 14:00 17:00 19:00	: Report Tin End 11:30 12:00 12:30 14:00 17:00 19:00 20:00	0.5 1 1.5 1 3.0 2.0 1.0 0	PBTD: 0. LING @ 8,685' Activity Desci DRILLED 8,630 MUD 11.4+ PPO SERVICE RIG, RAMS. DROP SURVEY PUMP PILL, TR WORK TIGHT TRIP OUT OF H CHANGE BIT A	ription O' TO 8,679' (49 G, VIS 36. COMP, DRAW O' DEPTH 8,599 RIP OUT OF HOHOLE F/ 4,811 HOLE WITH B	" @ 8.9 FF TOOL, T.I " 2.0 DEGI OLE WITH " TO 4,779 IT #2. TOR.	Perf:  H), WOB 15–20  3.A., FUNCTIO  REES.  BIT #2 @ 8,67	OK, GPM N TEST (	417, RPM 4 CROWN -O	PKR De 5–50/MOTOR - MATIC ANI	<b>pth</b> : 0.0	NO FLAI
Formation Activity at Start 06:00 11:30 12:00 12:30 14:00 17:00 19:00 20:00	: Report Tin End 11:30 12:00 12:30 14:00 17:00 19:00 20:00 22:00	ne: DRIL  Hrs  5.5  0.5  1.5  3.0  2.0  1.0  2.0	PBTD: 0. LING @ 8,685' Activity Descr DRILLED 8,630 MUD 11.4+ PPO SERVICE RIG, RAMS. DROP SURVEY PUMP PILL, TR WORK TIGHT TRIP OUT OF F CHANGE BIT A	ription O' TO 8,679' (49 G, VIS 36. COMP, DRAW O' DEPTH 8,599 RIP OUT OF HO HOLE F/ 4,811 HOLE WITH B AND MUD MC WITH BIT #3,	" @ 8.9 FF TOOL, T.I " 2.0 DEGI OLE WITH " TO 4,779 IT #2. TOR.	Perf:  H), WOB 15–20  3.A., FUNCTIO  REES.  BIT #2 @ 8,67	OK, GPM N TEST (	417, RPM 4 CROWN -O	PKR De 5–50/MOTOR - MATIC ANI	<b>pth</b> : 0.0	NO FLAI
Formation Activity at Start 06:00 11:30 12:00 12:30 14:00 17:00 19:00 20:00 22:00	: Report Tin End 11:30 12:00 12:30 14:00 17:00 19:00 20:00 22:00 23:00	ne: DRILL Hrs  5.5  0.5  1.5  1.5  1.0  2.0  1.0	PBTD: 0. LING @ 8,685' Activity Desci DRILLED 8,630 MUD 11.4+ PPO SERVICE RIG, RAMS. DROP SURVEY PUMP PILL, TR WORK TIGHT TRIP OUT OF H CHANGE BIT A TRIP IN HOLE SLIP & CUT DI	ription O' TO 8,679' (49 G, VIS 36. COMP, DRAW O' DEPTH 8,599 RIP OUT OF HOLE F/ 4,811 HOLE WITH B AND MUD MO WITH BIT #3, RILL LINE.	9' @ 8.9 FF TOOL, T.I ' 2.0 DEGI OLE WITH ' TO 4,779 IT #2. VTOR. FILL PIPE	Perf:  H), WOB 15–20  B.A., FUNCTIO  REES. BIT #2 @ 8,67  PUMP PILL.	OK, GPM N TEST (	417, RPM 4 CROWN -O	PKR De 5–50/MOTOR - MATIC ANI	pth: 0.0 67, SPP 1900, 1	NO FLAI
Formation Activity at 6tart 06:00 11:30 12:00 12:30 14:00 17:00 19:00 20:00	: Report Tin End 11:30 12:00 12:30 14:00 17:00 19:00 20:00 22:00	ne: DRILL  Hrs  5.5  0.5  1.5  1.5  1.0  2.0  1.0  4.5	PBTD: 0. LING @ 8,685' Activity Descr DRILLED 8,630 MUD 11.4+ PPO SERVICE RIG, RAMS. DROP SURVEY PUMP PILL, TR WORK TIGHT TRIP OUT OF F CHANGE BIT A	ription O' TO 8,679' (49 G, VIS 36. COMP, DRAW O' DEPTH 8,599 RIP OUT OF HOLE F/ 4,811 HOLE WITH B AND MUD MO WITH BIT #3, RILL LINE.	9' @ 8.9 FF TOOL, T.I ' 2.0 DEGI OLE WITH ' TO 4,779 IT #2. VTOR. FILL PIPE	Perf:  H), WOB 15–20  B.A., FUNCTIO  REES. BIT #2 @ 8,67  PUMP PILL.	OK, GPM N TEST (	417, RPM 4 CROWN -O	PKR De 5–50/MOTOR - MATIC ANI	pth: 0.0 67, SPP 1900, 1	NO FLA
Formation Activity at Start 06:00 11:30 12:00 12:30 14:00 17:00 19:00 20:00 22:00	: Report Tin End 11:30 12:00 12:30 14:00 17:00 19:00 20:00 22:00 23:00	ne: DRIL  Hrs  5.5  0.5  1.5  1.5  2.0  1.0  4.5	PBTD: 0. LING @ 8,685' Activity Desci DRILLED 8,630 MUD 11.4+ PPO SERVICE RIG, RAMS. DROP SURVEY PUMP PILL, TR WORK TIGHT TRIP OUT OF H CHANGE BIT A TRIP IN HOLE SLIP & CUT DI TRIP IN HOLE	ription O' TO 8,679' (49 G, VIS 36. COMP, DRAW O' DEPTH 8,599 RIP OUT OF HO HOLE F/ 4,811 HOLE WITH B AND MUD MO WITH BIT #3, RILL LINE. WITH BIT #3,	O' @ 8.9 FF TOOL, T.I OLE WITH TO 4,779 IT #2. FILL PIPE WASH AN	Perf:  H), WOB 15–20  B.A., FUNCTIO  REES. BIT #2 @ 8,67  PUMP PILL.  © 2,401	OK, GPM N TEST (	417, RPM 4 CROWN -O	PKR De 5–50/MOTOR - MATIC ANI	pth: 0.0 67, SPP 1900, 1	NO FLAI
Formation Activity at Start 06:00 11:30 12:00 12:30 14:00 17:00 19:00 20:00 22:00 23:00	: Report Tin End 11:30 12:00 12:30 14:00 17:00 19:00 20:00 22:00 23:00 03:30	ne: DRIL  Hrs  5.5  0.5  1.5  1.0  2.0  1.0  4.5  1.5  1.0	PBTD: 0. LING @ 8,685' Activity Desci DRILLED 8,630 MUD 11.4+ PPO SERVICE RIG, RAMS. DROP SURVEY PUMP PILL, TR WORK TIGHT TRIP OUT OF H CHANGE BIT A TRIP IN HOLE SLIP & CUT DI TRIP IN HOLE 8,577'.	ription O' TO 8,679' (49 G, VIS 36. COMP, DRAW O' DEPTH 8,599 RIP OUT OF HO HOLE F/ 4,811 HOLE WITH B AND MUD MO WITH BIT #3, RILL LINE. WITH BIT #3, F/ 8,587' TO 8,6	9' @ 8.9 FF TOOL, T.I ' 2.0 DEGH OLE WITH ' TO 4,779 IT #2. VTOR. FILL PIPE WASH AN	Perf:  H), WOB 15–20  B.A., FUNCTIO  REES. BIT #2 @ 8,67  PUMP PILL.  © 2,401  TO REAM BRID  FFILL.	OK, GPM N TEST ( 9', TAG 1 GES @ 4	417, RPM 4. CROWN -O. FIGHT SPOT	PKR De 5-50/MOTOR - MATIC ANI ' @ 4,811'.	pth: 0.0 67, SPP 1900, 1 D FUNCTION 1	NO FLAI 'EST PIP 517' TO
Formation Activity at 6tart 06:00 11:30 12:00 12:30 14:00 17:00 19:00 20:00 22:00 23:00 03:30	: Report Tin End 11:30 12:00 12:30 14:00 17:00 19:00 20:00 22:00 23:00 03:30 05:00	ne: DRIL  Hrs  5.5  0.5  1.5  1.6  2.0  1.0  4.5  1.5  1.6	PBTD: 0. LING @ 8,685' Activity Describer 8,630 MUD 11.4+ PPOSERVICE RIG, RAMS. DROP SURVEY PUMP PILL, TR WORK TIGHT TRIP OUT OF FETTIP IN HOLE SLIP & CUT DI TRIP IN HOLE 8,577'. WASH/REAM FETTILLED 8,679	ription O' TO 8,679' (49 G, VIS 36. COMP, DRAW O' DEPTH 8,599 RIP OUT OF HO HOLE F/ 4,811 HOLE WITH B AND MUD MO WITH BIT #3, RILL LINE. WITH BIT #3, F/ 8,587' TO 8,6 O' TO 8,685' (6' , VIS 36.	9' @ 8.9 FF TOOL, T.I ' 2.0 DEGI OLE WITH ' TO 4,779 IT #2. 'TOR. FILL PIPE WASH AN 679'. 30' OI @ 10.0 FF	Perf:  H), WOB 15–20  B.A., FUNCTIO  REES.  BIT #2 @ 8,67  PUMP PILL.  @ 2,401'.  D REAM BRID  FFILL.  H), WOB 15–20	OK, GPM N TEST ( 9', TAG 1 GES @ 4	417, RPM 4. CROWN -O. FIGHT SPOT	PKR De 5-50/MOTOR - MATIC ANI ' @ 4,811'.	pth: 0.0 67, SPP 1900, 1 D FUNCTION 1	NO FLAI 'EST PIF 517' TO
Formation Activity at 6tart 06:00 11:30 12:00 12:30 14:00 17:00 19:00 20:00 22:00 23:00 03:30	: Report Tin End 11:30 12:00 12:30 14:00 17:00 19:00 20:00 22:00 23:00 03:30 05:00	ne: DRILL Hrs  5.5  0.5  1.5  1.0  1.0  1.0  1.0	PBTD: 0. LING @ 8,685' Activity Describer 8,630 MUD 11.4+ PPOSERVICE RIG, RAMS. DROP SURVEY PUMP PILL, TR WORK TIGHT TRIP OUT OF F CHANGE BIT A TRIP IN HOLE SLIP & CUT DI TRIP IN HOLE 8,577'. WASH/REAM F DRILLED 8,679 MUD 11.8 PPG	ription O' TO 8,679' (49 G, VIS 36. COMP, DRAW O' DEPTH 8,599 RIP OUT OF HOLE WITH BAND MUD MO WITH BIT #3, RILL LINE. WITH BIT #3, F/ 8,587' TO 8,6 O' TO 8,685' (6' G, VIS 36. GALS(USED 10	9' @ 8.9 FF TOOL, T.1 ' 2.0 DEGE OLE WITH ' TO 4,779 IT #2. FILL PIPE WASH AN 679'. 30' OI @ 10.0 FF	Perf:  H), WOB 15–20  B.A., FUNCTIO  REES.  BIT #2 @ 8,67  PUMP PILL.  @ 2,401'.  D REAM BRID  FFILL.  H), WOB 15–20	OK, GPM N TEST ( 9', TAG 1 GES @ 4	417, RPM 4. CROWN -O. FIGHT SPOT	PKR De 5-50/MOTOR - MATIC ANI ' @ 4,811'.	pth: 0.0 67, SPP 1900, 1 D FUNCTION 1	NO FLA. 'EST PIF
Formation Activity at 6tart 06:00 11:30 12:00 12:30 14:00 17:00 19:00 20:00 22:00 23:00 03:30	: Report Tin End 11:30 12:00 12:30 14:00 17:00 19:00 20:00 22:00 23:00 03:30 05:00	ne: DRIL  Hrs  5.5  0.5  1.5  1.0  2.0  1.0  4.5  1.5  1.0	PBTD: 0. LING @ 8,685' Activity Describer 8,630 MUD 11.4+ PPO SERVICE RIG, RAMS. DROP SURVEY PUMP PILL, TR WORK TIGHT TRIP OUT OF R CHANGE BIT A TRIP IN HOLE SLIP & CUT DI TRIP IN HOLE 8,577'. WASH/REAM R DRILLED 8,679 MUD 11.8 PPG, MUD 11.8 PPG, DIESEL 5700 G	ription O' TO 8,679' (49 G, VIS 36. COMP, DRAW O' DEPTH 8,599 RIP OUT OF HOHOLE F/ 4,811 HOLE WITH B AND MUD MO WITH BIT #3, RILL LINE. WITH BIT #3, O' TO 8,685' (6' O, VIS 36. GALS(USED 10 S. FULL CRE	7' @ 8.9 FF TOOL, T.1 ' 2.0 DEGI OLE WITH ' TO 4,779 IT #2. FILL PIPE WASH AN 679'. 30' OI @ 10.0 FF (36). BOIL WS.	Perf:  H), WOB 15–20  3.A., FUNCTIO  REES. (BIT #2 @ 8,67* C. PUMP PILL.  D REAM BRID  F FILL.  H), WOB 15–20  ER 10 HRS.	OK, GPM N TEST (  9', TAG T  GES @ 4  OK, GPM	417, RPM 4. CROWN -O TIGHT SPOT 4,600' TO 4,7	PKR De 5-50/MOTOR - MATIC ANI ' @ 4,811'.	pth: 0.0  67, SPP 1900, 1  D FUNCTION 1  0 7,650° AND 8,	NO FLA TEST PIF 517' TO NO FLA
Formation Activity at 6tart 06:00 11:30 12:00 12:30 14:00 17:00 19:00 20:00 22:00 23:00 03:30	: Report Tin End 11:30 12:00 12:30 14:00 17:00 19:00 20:00 22:00 23:00 03:30 05:00	ne: DRIL  Hrs  5.5  0.5  1.5  1.0  4.5  1.5  1.0	PBTD: 0. LING @ 8,685' Activity Describer 8,630 MUD 11.4+ PPO SERVICE RIG, RAMS. DROP SURVEY PUMP PILL, TR WORK TIGHT TRIP OUT OF H CHANGE BIT A TRIP IN HOLE SLIP & CUT DI TRIP IN HOLE 8,577'. WASH/REAM F DRILLED 8,679 MUD 11.8 PPG, DIESEL 5700 G NO ACCIDENT	ription O'TO 8,679' (49 G, VIS 36. COMP, DRAW O'DEPTH 8,599 RIP OUT OF HO HOLE F/ 4,811 HOLE WITH B AND MUD MO WITH BIT #3, RILL LINE. WITH BIT #3, F/ 8,587' TO 8,685' (6' C, VIS 36. GALS(USED 10 TS. FULL CRE DM FIRST CON	9' @ 8.9 FF TOOL, T.I ' 2.0 DEGH ' TO 4,779 IT #2. 'TOR. FILL PIPE WASH AN 679'. 30' OH @ 10.0 FF 36). BOIL WS. IN AND FI	Perf:  H), WOB 15–20  B.A., FUNCTIO  REES. BIT #2 @ 8,67  PUMP PILL.  D REAM BRID  F FILL.  H), WOB 15–20  ER 10 HRS.  RST STAND OU	OK, GPM N TEST (  9', TAG 1  GES @ 4  OK, GPM	417, RPM 4. CROWN -O TIGHT SPOT 4,600' TO 4,7	PKR De 5-50/MOTOR - MATIC ANI ' @ 4,811'.	pth: 0.0  67, SPP 1900, 1  D FUNCTION 1  0 7,650° AND 8,	NO FLAI TEST PIF 517' TO NO FLAI

DailyCost	s: Drilling	\$30,3	58	Con	apletion	\$0		Dail	y Total	\$30,358	
Cum Cost	ts: Drilling	\$768,	908	Con	npletion	\$4,003		Well	Total	\$772,911	
MD	9,090	TVD	9,090	Progress	405	Days	8	$\mathbf{MW}$	11.1	Visc	37.0
Formation	n:		<b>PBTD</b> : 0	.0		Perf:			PKR De <sub>l</sub>	<b>pth:</b> 0.0	
Activity a	t Report Ti	me: DRILLIN	1G @ 9090'								
Start	End	Hrs Act	tivity Desc	ription							
06:00	08:30			5' TO 8,712' (27 11.5 PPG, VIS 3		PH), WOB 15	5-20K, GPM	421, RPM 4	45–50/MOTOI	R 67, SPP 1900	, NO
08:30	09:00		RVICE RIG, MS.	COMP, DRAW	TOOL, T.I	3.A., FUNCT	ION TEST C	ROWN -O-	- MATIC AND	FUNCTION	TEST PIPE
09:00	06:00			2' TO 9,090' (37 11.6 PPG, VIS 3		FPH), WOB 1	5-20K, GPN	И 428, RPM	45-50/MOTO	OR 68, SPP 207	2, NO
		DIE	ESEL 4144 C	GALS(USED 15	56). BOIL	ER 12 HRS.					
		NO	ACCIDENT	ΓS. FULL CRE	WS.						
		FUI	NCTION CO	OM FIRST CON	IN ON TO	JR, ALL CRE	EWS.				
		UN	MANNED I	LOGGING UNI	T 9 DAYS	ON LOCATIO	ON.				
		SAI	FETY MEET	TING TOPIC- I	PINCH PO	NTS WHILE	MAKING C	CONNECTIO	ONS.		
		МО	RNING TO	UR B.O.P. DRII	LL 85 SEC	ONDS TO SE	CURE WEL	L.			
03-25-20	08 Re	ported By	В	RIAN DUTTON	ſ						
DailyCost	s: Drilling	\$48,29	90	Con	pletion	\$0		Dail	y Total	\$48,290	
Cum Cost	ts: Drilling	\$817,	198	Con	npletion	\$4,003		Well	Total	\$821,201	
MD	9,228	TVD	9,228	Progress	138	Days	9	MW	11.6	Visc	35.0
Formation	n:		<b>PBTD</b> : 0	.0		Perf:			PKR Dep	oth: 0.0	
Activity a	t Report Ti	me: WASH &	REAM TO	BTM							
Start	End	Hrs Act	tivity Desc	ription							
06:00	11:30			0' TO 9,150' (60 11.6 <b>PPG</b> , VIS 3		PH), WOB 15	–22K, GPM	414, RPM 4	5–50/MOTOF	R 66, SPP 2072	, NO
11:30	12:00	0.5 SEF RA		COMP, DRAW	TOOL, T.I	3.A., FUNCTI	ION TEST C	ROWN -O-	- MATIC AND	FUNCTION 1	TEST PIPE
12:00	21:00		ILLED 9,150 D 11.6 PPG	0' TO 9,228' (78 , VIS 35.	3' @ 8.6 FP	H), WOB 15-	-22K, GPM 4	114, RPM 45	5–50/MOTOR	66, SPP 2072,	NO FLARE.
21:00	21:30	0.5 PU	MP PILL AN	ND BLOW KEL	LY DRY.						
21:30	01:00	3.5 TRI	POUT OF	HOLE WITH B	IT #3 @ 9,	228'.					
01:00	01:30	0.5 CH	ANGE OUT	BITS.							
01:30	04:00	2.5 TRI	P IN HOLE	WITH BIT #4,	FILL PIPE	@ 2,755 ANI	D 5,903'				
04:00	06:00	2.0 WA	SH/REAM	F/9150' TO 9,22	28', THIS A	.M. MUD 11.	6 PPG, VIS	36.			
		DIE	ESEL 2,850 (	GALS(USED 12	294). BOII	ER 12 HRS.					
		NO	ACCIDENT	ΓS. FULL CRE	WS.						
		FUI	NCTION CO	OM FIRST CON	IN ON TO	J <b>R</b> , ALL CRE	WS.				
		UN	MANNED I	LOGGING UNI	T 10 DAYS	ON LOCATI	ON.				
		SAI	FETY MEE	TING TOPIC-	CHANGIN	G TONG DIE	S.				
03-26-20	08 Re	ported By	ВІ	RIAN DUTTON							
DailyCost											
	ts: Drilling	\$42,10	68	Con	apletion	\$0		Dail	y Total	\$42,168	
Cum Cost	ts: Drilling	\$42,10 \$859,3			apletion apletion	\$0 \$4,003		•	y Total Total	\$42,168 \$863,370	

Formatio	n:	<b>PBTD:</b> 0.0	Perf:		PKR De	<b>pth:</b> 0.0	
Activity a	ıt Report Ti	me: T.D. AT 9550' / LDDP					
Start	End	Hrs Activity Description					
06:00	12:00	6.0 DRILLED 9,228' TO 9,368' (14 FLARE. MUD 11.7 PPG, VIS 3	* *	–22K, GPM 414, F	RPM 45-50/MOTO	OR 66, SPP 2258	, NO
12:00	12:30	0.5 SERVICE RIG, COMP, DRAW SUPER CHOKE AND HCR VA		ON TEST CROWN	-O- MATIC ANI	D FUNCTION T	EST
12:30	20:00	7.5 DRILLED 9,368' TO 9,550' (18 FLARE. MUD 11.7 PPG, VIS 3			RPM 45-50/MOTO	OR 66, SPP 2327	, NO
20:00	21:30	1.5 CIRCULATED & CONDITION	NED HOLE FOR SHORT	TRIP. PUMPED P	ILL. FINAL MUD	WT. 11.7 PPG,	VIS 36.
21:30	22:30	1.0 SHORT TRIP 15 STANDS TO	8,116'.				
22:30	00:00	1.5 CIRCULATED GAS OUT. RU	WEATHERFORD LD M.	ACHINE. HELD S	SAFETY MEETIN	IG.	
00:00	06:00	6.0 LDDP.					
		DIESEL 3,306 GALS(USED 13	344). BOILER 12 HRS.				
		NO ACCIDENTS. FULL CRE	WS.				
		FUNCTION COM FIRST CON	IN ON TOUR, ALL CREV	vs.			
		UNMANNED LOGGING UNI	T 11 DAYS ON LOCATIO	ON.			
		SAFETY MEETING TOPIC- I	LDDP WITH L/D MACHI	NE.			
03-27-20	008 Re	eported By BRIAN DUTTON	I				-
DailyCos	ts: Drilling	\$41,699 <b>Con</b>	npletion \$151,885	l	Daily Total	\$193,584	
Cum Cos	ts: Drilling	\$901,066 <b>Con</b>	npletion \$155,888	7	Well Total	\$1,056,954	
MD	9,550	TVD 9,550 Progress	0 Days	11 <b>MW</b>	0.0	Visc	0.0
Formatio	n:	<b>PBTD</b> : 0.0	Perf:		PKR De	<b>pth:</b> 0.0	
Activity a	ıt Report Ti	me: RDRT				-	
Start	End	Hrs Activity Description					
06:00	15:00	9.0 HELD SAFETY MEETING. R 35 CENTRALIZERS(MIDDLE PU LANDING JT W/FLUTED	OF SHOE JT, TOP OF #2	, EVERY 2ND JT	TO 6806). TAGG	ED @ 9550. LD	TAG JT &
		NOTIFIED JAMIE SPARGER/	BLM/VERNAL @ 10:20 F	HRS 3/25/08 OF CS	SG & CMT JOB L	EFT MESSAGE	•
15:00	16:00	1.0 CIRCULATED GAS OUT. RD	WEATHERFORD CSG (	CREW. RU SLB C	EMENTER. HEL	D SAFETY MEI	ETING.
16:00	19:00	3.0 CEMENTED CSG AS FOLLOV (135.7 BBLS @ 12.5 PPG, 1.98 DISP W/147.7 BTW(LOST RE PLUG TO 3400 PSI. BLED OF	3 CFS) & 1530 SX 50/50 P TURNS 140.0 BBLS INTO	OZ G(351.5 BBLS	@ 14.1 PPG, 1.29	CFS). DROPPI	ED PLUG.
19:00	20:00	1.0 WOC. CLEANING MUD TAN	NKS. RD SLB CEMENTE	R.			
20:00	21:00	1.0 REMOVED LANDING JT. RA TESTED HANGER TO 5000 P		OFF ON LANDING	G JT AND LOCKI	ED IN POSITIO	N.
		HAULED 1200 BBLS MUD TO	O STORAGE.				
		NO ACCIDENTS. FULL CRE	WS.				
		UNMANNED MUD LOGGING	G UNIT 12 DAYS ON LO	CATION.			
		TRANSFERRED 3 JTS(119.84	-) 4.5" 11.6# N80 LTC CAS	SING TO ECW 03-	-5.		
		TRANSFERRED 2850 GALS I	DIESEL TO ECW 03-5.				

TRUCKS SCHEDULED FOR 0700 HRS 3/27/08. MOVE TO ECW 03-5 IS APPROXIMATELY .5 MILES.

21:00 06:00

9.0 RDRT AND PREPARE FOR TRUCKS. 5 MEN. 40 MAN-HOURS.

06:00

18.0 RIG RELEASED @ 22:00 HRS, 3/26/08.

		CA	SING POIN	T COST \$901,0	067						
04-01-20	008 R	eported By	SE	EARLE							
DailyCost	ts: Drilling	\$0		Cor	mpletion	\$44,566		Daily	<b>Total</b>	\$44,566	
Cum Cos	ts: Drilling	\$901,	066	Cor	mpletion	\$200,454		Well	Total	\$1,101,520	
MD	9,550	TVD	9,550	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation	n :		<b>PBTD</b> : 9	526.0		Perf:			PKR De <sub>l</sub>	<b>pth:</b> 0.0	
Activity a	t Report T	ime: PREP FO	R FRACS								
Start	End	Hrs Act	ivity Desc	ription							
06:00	06:00		RU SCHLUI SCHLUMB		OG WITH R	ST/CBL/CCL/V	DL/GR F	ROM PBTD	TO 970'. EST	CEMENT TOP	° @ 1240°.
04-12-20	008 R	eported By	M	CCURDY							
DailyCosts: Drilling \$0		Cor	mpletion	\$1,653		Daily	Total	\$1,653			
Cum Cost	ts: Drilling	\$901,0	)66	Cor	mpletion	\$202,107		Well	Total	\$1,103,173	
MD	9,550	TVD	9,550	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation	n:		<b>PBTD</b> : 9	526.0	Perf: PKR Depth: 0.0				<b>pth:</b> 0.0		
Activity a	t Report T	ime: WO COM	IPLETION								
Start	End	Hrs Act	ivity Desc	ription							
06:00	06:00	24.0 NU	10M FRAC	TREE. PRESS	URE TEST	ED FRAC TREE	E & CASI	NG TO 6500	PSIG. WO C	OMPLETION.	
04-22-20	008 R	eported By	KI	ERN							
DailyCost	ts: Drilling	\$0		Cor	npletion	\$12,081		Daily	Total	\$12,081	
Cum Cos	ts: Drilling	\$901,0	)66	Cor	mpletion	\$214,188		Well	Total	\$1,115,254	
MD	9,550	TVD	9,550	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation	n: MESAVI	ERDE	<b>PBTD</b> : 9	526.0		<b>Perf</b> : 8209'-	9292'		PKR De <sub>l</sub>	oth: 0.0	
Activity a	it Report T	ime: FRAC									

End **Activity Description** Start Hrs

06:00 06:00 24.0 RU CUTTERS WIRELINE. PERFORATE LPR FROM 8983'-84', 8991'-92', 9005'-06', 9028'-29', 9062'-63', 9071'-71', 9153'-54', 9158'-59', 9205'-06', 9211'-12', 9260'-61', 9291'-92' @ 3 SPF @ 120° PHASING. RDWL. RU

SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 4598 GAL YF116 PAD, 36847 GAL YF116ST+ W/94300# 20/40 SAND @ 1-4 PPG. MTP 6473 PSIG. MTR 50.8 BPM. ATP 4938 PSIG. ATR 46.1 BPM. ISIP

3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8950'. PERFORATE MPR FROM 8769'-71', 8788'-90', 8815'-17', 8849'-50', 8860'-61', 8889'-90', 8900'-01', 8904'-05', 8931'-32' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4166 GAL YF116 PAD, 35083 GAL YF116ST+ W/99400 20/40 SAND @ 1-4 PPG. MTP 6387 PSIG. MTR 50.3 BPM. ATP 5236 PSIG. ATR 46.2 BPM. ISIP 3840 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8740'. PERFORATE MPR FROM 8592'-93', 8597'-98', 8615'-16', 8639'-40', 8648'-49', 8666'-67', 8671'-72', 8678'-79', 8697'-99', 8723'-25' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4170 GAL YF116 PAD, 31638 GAL YF116ST+ W/84700# 20/40 SAND @ 1-4 PPG. MTP 6750 PSIG. MTR 50.5 BPM. ATP 5783 PSIG. ATR 41.4 BPM. ISIP 5500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8555'. PERFORATE MPR FROM 8371'-72', 8377'-78', 8397'-98', 8404'-05', 8436'-37', 8446'-47', 8458'-59', 8465'-66', 8477'-78', 8497'-98', 8508'-09', 8533'-34' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4594 GAL YF116 PAD, 47558 GAL YF116ST+ W/151600# 20/40 SAND @ 1-5 PPG. MTP 6363 PSIG. MTR 50.5 BPM. ATP 5188 PSIG. ATR 45.1 BPM. ISIP 2780 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8350'. PERFORATE MPR FROM 8209'-10', 8218'-19', 8229'-30', 8238'-39', 8245'-46', 8253'-54', 8267'-68', 8280'-81', 8295'-96', 8321'-22', 8326'-27', 8332'-33' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4165 GAL YF116 PAD, 45774 GAL YF116ST+ W/136200# 20/40 SAND @ 1-5 PPG. MTP 5291 PSIG. MTR 51.6 BPM. ATP 4369 PSIG. ATR 45.5 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER, SDFN.

04-23-2008	Re	eported By	K	ERN							
DailyCosts:	Drilling	\$0		Co	mpletion	\$14,774		Daily	Total	\$14,774	
Cum Costs:	Drilling	\$90	1,066	Co	mpletion	\$228,962		Well '	<b>Fotal</b>	\$1,130,028	
MD	9,550	TVD	9,550	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation: PBTD MESAVERDE/WASATCH		<b>PBTD</b> : 9	9526.0		<b>Perf</b> : 6263'-	9292'	<b>PKR Depth</b> : 0.0				

Activity at Report Time: FRAC WASATCH

06:00

06:00

Start	End	Hrs	Activity	Description
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24.0 RUWL SET 10K CFP AT 8180'. PERFORATE MPR FROM 7961'-62', 7975'-76', 7986'-87', 8031'-32', 8051'-52', 8059'-60', 8079'-80', 8088'-89', 8117'-18', 8138'-39', 8150'-51', 8164'-65' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4579 GAL YF116 PAD, 74906 GAL YF116ST+ W/225900# 20/40 SAND @ 1-5 PPG. MTP 5763 PSIG. MTR 50.5 BPM. ATP 4534 PSIG. ATR 47.5 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7850'. PERFORATE UPR FROM 7550'-51', 7564'-65', 7577'-78', 7586'-87', 7649'-50', 7655'-56', 7712'-13', 7738'-39', 7763'-64', 7778'-79', 7811'-12', 7818'-19' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4149 GAL YF116 PAD, 45575 GAL YF116ST+ W/135300# 20/40 SAND @ 1-5 PPG. MTP 6101 PSIG. MTR 50.4 BPM. ATP 4439 PSIG. ATR 46.1 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7450'. PERFORATE NORTH HORN FROM 7157'-58', 7168'-69', 7192'-93', 7198'-99', 7221'-22', 7252'-54', 7260'-61', 7315'-16', 7384'-85', 7389'-90', 7415'-16' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4133 GAL YF116 PAD, 40563 GAL YF116ST+ W/119800# 20/40 SAND @ 1-5 PPG. MTP 5289 PSIG. MTR 51.8 BPM. ATP 4093 PSIG. ATR 46.7 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7135'. PERFORATE NORTH HORN FROM 6898'-99', 6952'-53', 6989'-90', 7015'-16', 7045'-46', 7052'-53', 7058'-59', 7065'-66', 7085'-86', 7100'-01', 7110'-11', 7116'-17' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4139 GAL YF116 PAD, 45575 GAL YF116ST+ W/135900# 20/40 SAND @ 1-5 PPG. MTP 4791 PSIG. MTR 51.7 BPM. ATP 4050 PSIG. ATR 45.9 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6870'. PERFORATE Ba FROM 6595'-96', 6604'-05', 6613'-14', 6630'-32', 6657'-58', 6690'-91', 6709'-10', 6762'-63', 6815'-16', 6846'-47', 6852'-53' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/4160 GAL YF116 PAD, 36104 GAL YF116ST+ W/105500# 20/40 SAND @ 1-5 PPG. MTP 5555 PSIG. MTR 51.9 BPM. ATP 4147 PSIG. ATR 47.9 BPM. ISIP 1980 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6550'. PERFORATE Ba FROM 6263'-64', 6301'-02', 6319'-20', 6358'-59', 6412'-13', 6453'-54', 6480'-81', 6493'-95', 6506'-07', 6528'-30' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/3133 GAL YF116 PAD, 33105 GAL YF116ST+ W/82500# 20/40 SAND @ 1-4 PPG. MTP 5973 PSIG. MTR 50.9 BPM. ATP 4088 PSIG. ATR 45.6 BPM. ISIP 1750 PSIG. RD SCHLUMBERGER. SDFN.

04-24-20	008 R	Reported I	By Kl	ERN				ŕ			
DailyCos	ts: Drilling	\$0	)	Cor	npletion	\$480,059		Daily	Total	\$480,059	
Cum Costs: Drilling \$90		901,066	Completion		\$709,021	Well Total		<b>Fotal</b>	\$1,610,088		
MD	9,550	TVD	9,550	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation: PBTD: 9526.0 MESAVERDE/WASATCH					<b>Perf</b> : 5369'-	9292'	PKR Depth: 0.0				
Activity a	t Report T	ime: CLE	AN OUT AFTE	R FRAC							
Start	End	Hrs	Activity Desc	ription							
06:00	06:00		6072'-73', 610 SCHLUMBER	8'-09', 6118'- GER, FRAC DO	19', 6143'– OWN CASI	ATE Ca FROM 5 44', 6149'–50', 0 NG W/3116 GAI BPM, ATP 3731	6188'–89 L YF116 l	', 6192'–93 @ PAD, 32468 G	3 SPF @ 12 AL YF116S7	:0° PHASING. Γ+ W/82600# 2	RDWL. RU

SCHLUMBERGER. RUWL, SET 6K CFP AT 5775', PERFORATE Ca FROM 5493'-94', 5527'-29', 5533'-35', 5540'-42', 5609'-10',

5673'-74', 5708'-09', 5756'-58' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 3120 GAL YF116 PAD, 32865 GAL YF116ST+ W/83600# 20/40 SAND @ 1-4 PPG. MTP 4023 PSIG. MTR 41 BPM. ATP 3527 PSIG. ATR 37.8 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5450'. PERFORATE Pp FROM 5369'-71', 5376'-78', 5381'-83', 5390'-92', 5397'-99', 5407'-08', 5416'-17' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/3118 GAL YF116 PAD, 28903 GAL YF116ST+ W/67000# 20/40 SAND @ 1-4 PPG. MTP 3755 PSIG. MTR 41.2 BPM. ATP 3199 PSIG. ATR 36.5 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

#### RUWL, SET 6K CBP AT 5252', RDWL, SDFN.

	1	KUWL. SEI OI	CBP A1 3232	. KDWL. S	DDFN.					
4-25-2008	Reported By	y H.	ANSEN							
DailyCosts: Drillin	ng \$0		Cor	mpletion	\$11,737		Daily	Total	\$11,737	
Cum Costs: Drilli	ng \$90	01,066	Cor	mpletion	\$720,758		Well '	<b>Fotal</b>	\$1,621,825	
<b>4D</b> 9,556	0 <b>TVD</b>	9,550	Progress	. 0	Days	17	MW	0.0	Visc	0.0
ormation : MESA	VERDE	<b>PBTD</b> : 9	526.0		<b>Perf</b> : 5369–9	292		PKR Dej	<b>pth:</b> 0.0	
ctivity at Report	Time: CLEA	N OUT AFTE	R FRAC							
tart End	Hrs	Activity Desc	ription							
07:00 19:00		•	•	REE NILE	OP. RIH W/BIT	& PIIMP	OFF ASSEMI	RIY CIFAN	JED OUT & DR	HIED
07.00 19.00					20'. POH TO 52:			JEI. CELIAI	LD OUT & DI	ILLLD
4-26-2008	Reported B	y H	ANSEN							
DailyCosts: Drilli	ng \$0		Cor	mpletion	\$8,929		Daily	Total	\$8,929	
Cum Costs: Drilli	Ü	01,066	Cor	mpletion	\$729,687		Well '	<b>Fotal</b>	\$1,630,754	
MD 9,55	_	9,550	Progress	0	Days	18	MW	0.0	Visc	0.0
<b>'ormation :</b> MESA	A VERDE	<b>PBTD</b> : 9	9526.0		Perf: 5369-9292 PKR Depth			<b>pth:</b> 0.0		
activity at Report	Time: CLEA	N OUT AFTE	R FRAC							
tart End	Hrs	Activity Desc	cription							
07:00 18:3	0 11.5 5	SITP 0 PSIG. S	_	RIH. CLEA	ANED OUT & D	RILLED	OUT PLUGS	@ 6550', 68'	70', 7135', 7450	)', 7850' &
4-27-2008	Reported B	у Н	ANSEN							
DailyCosts: Drilli	<b>ng</b> \$0		Cor	mpletion	\$65,793		Daily	Total	\$65,793	
Cum Costs: Drilli	ng \$9	01,066	Cor	mpletion	\$795,480		Well '	Total	\$1,696,547	
	J			-	20					

CHAPITA DEEP Property: 059256

MD 9,550 TVD 9,550 Progress 0 Days 19 MW 0.0 Visc 0.0

Formation: MESAVERDE PBTD: 9526.0 Perf: 5369–9292 PKR Depth: 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

 $06:00 \hspace{1.5cm} 06:00 \hspace{1.5cm} 24.0 \hspace{0.1cm} SITP \hspace{0.1cm} 0 \hspace{0.1cm} PSIG. \hspace{0.1cm} SICP \hspace{0.1cm} 700 \hspace{0.1cm} PSIG. \hspace{0.1cm} RIH. \hspace{0.1cm} CLEANED \hspace{0.1cm} OUT \hspace{0.1cm} \& \hspace{0.1cm} DRILLED \hspace{0.1cm} OUT \hspace{0.1cm} PLUGS \hspace{0.1cm} @ \hspace{0.1cm} 8350', 8555', 8740' \hspace{0.1cm} \& \hspace{0.1cm} 8950'. \hspace{0.1cm} RIH \hspace{0.1cm} PRIG. \hspace{0.1cm} SITP \hspace{0.1cm} O \hspace{0.1cm} PSIG. \hspace{0.1cm} SICP \hspace{0.1cm} PSIG. \hspace{0.1cm} RIH \hspace{0.1cm} PSIG. \hspace{0.1cm} SICP \hspace{0.1cm} PSIG. \hspace{0.1cm} SI$ 

CLEANED OUT TO 9345'. LANDED TUBING @ 7868' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB.

FLOWED 11 HRS. 16/64" CHOKE, FTP 1400 PSIG, CP 1500 PSIG, 32 BFPH, RECOVERED 400 BLW, 16457 BLWTR.

TUBING DETAIL LENGTH

PUMPOFF BIT SUB 0.91'

1 JT 2-3/8" 4.7# N-80 TBG 32.79'

XN NIPPLE 1.30'

239 JTS 2-3/8" 4.7# N-80 TBG 7814.47'

BELOW KB 19.00'

LANDED @ 7868.47' KB

04-28-2008 Reported By HANSEN

Daily Costs: Drilling\$0Completion\$2,540Daily Total\$2,540

MD 9,550 TVD 9,550 Progress 0 Days 20 MW 0.0 Visc 0.0

**Formation :** MESA VERDE **PBTD :** 9526.0 **Perf :** 5369–9292 **PKR Depth :** 0.0

**Activity at Report Time: FLOW TEST** 

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 1800 PSIG. 34 BFPH. RECOVERED 736 BLW. 15721 BLWTR.

04–29–2008 Reported By HANSEN

 Daily Costs: Drilling
 \$0
 Completion
 \$28,230
 Daily Total
 \$28,230

 Cum Costs: Drilling
 \$901,066
 Completion
 \$826,250
 Well Total
 \$1,727,317

MD 9,550 TVD 9,550 Progress 0 Days 21 MW 0.0 Visc 0.0

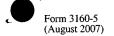
Formation: MESA VERDE PBTD: 9526.0 Perf: 5369–9292 PKR Depth: 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

06:00 06:00 24.0 RDMOSU.

FLOWED 24 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 1900 PSIG. 34 BFPH. RECOVERED 838 BLW. 14883 BLWTR.



#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-013:
Expires: July 31, 201

5. Lease Serial No. UTU01304

					01001304				
					6. If Indian, Allottee of	r Tribe Name			
SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	erse side.		7. If Unit or CA/Agree	ement, Name and/or No.			
1. Type of Well  Oil Well  Gas Well  Oth	ier				8. Well Name and No. EAST CHAPITA	14-05			
Name of Operator EOG RESOURCES, INC	Contact:				9. API Well No. 43-047-38138				
	00 N.			e)	10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV				
	, R., M., or Survey Description	ı)			11. County or Parish,	and State			
Sec 5 T9S R23E NESW 2175 40.06368 N Lat, 109.35278 W	FSL 2108FWL 'Lon				UINTAH COUN	TY, UT			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	· · · · · · ·		TYPE C	OF ACTION					
□ Notice of Intent	☐ Acidize	-		_	,	☐ Water Shut-Off ☐ Well Integrity			
☐ Subsequent Report	*			_					
☐ Final Abandonment Notice	☐ Change Plans	Contact: MARY A. MARY		☐ Tempor	arily Abandon	Production Start-up			
	Convert to Injection	Plug	Back	☐ Water I	Disposal				
If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final Ab	ally or recomplete horizontally, ik will be performed or provide operations. If the operation re bandonment Notices shall be fil	give subsurface lethe Bond No. on sults in a multiple	ocations and meas file with BLM/Bl completion or re-	sured and true ver A. Required sul completion in a	ertical depths of all perting osequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once			
The referenced well was turne report for drilling and completi	ed to sales on 4/29/2008. on operations performed	Please see th on the subject	e attached ope well.	erations sumn	nary				
				<i>t</i> 1	RECEIVED				
					MAY 07 2008				
Oil: Weil   @ Cas well   Other   Contact: MARY A, MAESTAS   9, API Well No.   42-047-38138	IING								
14. I hereby cortify that the foregoing is	true and correct								
14. Thereby certify that the folegoing is	Electronic Submission	#60118 verified RESOURCES,	by the BLM We NC, sent to the	ell Information e Vernal	System				
Name(Printed/Typed) MARY A.	MAESTAS		Title REGU	LATORY AS	SISTANT				
Signature Malucgroni	Submissipm a. ha_		Date 05/06/	2008					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE				
Approved By			Title			Date			
CADDIOVEU DV			11110			,			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

### WELL CHRONOLOGY REPORT

Report Generated On: 05-06-2008

Well Name	ECW 044-05	Well Type	DEVG	Division	DENVER						
Field	CHAPITA DEEP	API#	43-047-38138	Well Class	COMP						
County, State	UINTAH, UT	Spud Date	03-16-2008	Class Date							
Tax Credit	N	TVD / MD	9,550/ 9,550	Property #	059256						
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/0						
KB / GL Elev	4,889/ 4,870										
Location	Section 5, T9S, R23E, N	Section 5, T9S, R23E, NESW, 2175 FSL & 2108 FWL									

DRILL & COMPLETE

Operator	EOG F	RESOURCE	ES, INC	WI %	100	0.0		NRI %		84.75	
AFE No	<b>AFE No</b> 304100			AFE Total		2,051,100	DHC / CWC			912,100/ 1,139,000	
Rig Contr	TRUE		Rig Name	e TRUE#	<del>‡</del> 34	Start Date	05-	-23-2006	Release	Date	03-26-2008
05-23-2006	Repo	orted By	SI	HARON WHITL	оск						
DailyCosts: D	rilling	\$0		Com	pletion	\$0		Dail	y Total	\$0	
Cum Costs: D	rilling	\$0		Com	pletion	\$0		Well	i Total	\$0	
MD	0 7	TVD	0	Progress	0	Days	0	$\mathbf{M}\mathbf{W}$	0.0	Visc	0.0
Formation: PBTD:			0.0		Perf:			PKR De	enth: 0.0	)	

Activity at Report Time: LOCATION DATA

1.0

**Event No** 

Start End Hrs Activity Description
06:00 06:00 24.0 LOCATION DATA

2175' FSL & 2108' FWL (NE/SW)

SECTION 5, T9S, R23E UINTAH COUNTY, UTAH

LAT 40.063719, LONG 109.352100 (NAD 27)

Description

TRUE #34

OBJECTIVE: 9500' TD, MESAVERDE

DW/GAS

EAST CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD

LEASE: U-01304

ELEVATION: 4872.0' NAT GL, 4870.4' PREP GL (DUE TO ROUNDING THE PREP IS 4870' GL), 4889' KB (19')

EOG BPO WI 100%, NRI 84.75%

09-14-2007 Repo

Reported By

TERRY CSERE

DailyCosts: Drilling

\$38,000

Completion

**Daily Total** 

\$38,000

<b>Cum Costs: Drilling</b>	\$38,000	Con	npletion	\$0		Well 7	<b>Total</b>	\$38,000	
<b>MD</b> 0	TVD 0	Progress	0	Days	0	$\mathbf{M}\mathbf{W}$	0.0	Visc	0.0
Formation:	PBTD	<b>:</b> 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Tir	me: BUILD LOCATI	ON							
Start End	Hrs Activity I	Description							
06:00 06:00	24.0 LOCATION	N STARTED.							
09-17-2007 Re	eported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Con	npletion	\$0		Daily	Total	\$0	
<b>Cum Costs: Drilling</b>	\$38,000	Con	npletion	\$0		Well 7	Total	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	$\mathbf{MW}$	0.0	Visc	0.0
Formation:	PBTI	: 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILD LOCATI	ON							
Start End	Hrs Activity I	Description							
06:00 06:00	24.0 CONSTRU	CTING DIVERSIO	N DITCHE	ES.					
09-18-2007 Re	eported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Con	pletion	\$0		Daily '	Total	\$0	
<b>Cum Costs: Drilling</b>	\$38,000	Con	pletion	\$0		Well 7	<b>Total</b>	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD	-		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILD LOCATI	ON						-	
Start End	Hrs Activity I	Description							
06:00 06:00	24.0 CONSTRU	CTING DIVERSIO	N RESERV	OIR & DITC	HES.				
09–19–2007 Re	eported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Con	pletion	\$0		Daily '	Total	\$0	
<b>Cum Costs: Drilling</b>	\$38,000	Con	pletion	\$0		Well 7	Total	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD	: 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILD LOCATI	ON							
Start End	Hrs Activity I	Description							
06:00 06:00	<del>-</del>	CTING DIVERSIO	N RESERV	OIR & DITCH	IES.				
09-20-2007 Re	ported By	TERRY CSERE						and the state of t	
DailyCosts: Drilling	\$0	Con	pletion	\$0		Daily '	Total	\$0	
Cum Costs: Drilling	\$38,000		pletion	\$0		Well 7		\$38,000	
<b>MD</b> 0	TVD 0		0	Days	0	MW	0.0	Visc	0.0
Formation:	PBTE		•	Perf:	-	*****	PKR De		***
Activity at Report Ti									
Start End		Description							
06:00 06:00		CTING DIVERSIO	N RESERV	OIR AND DI	TCHES.				
	eported By	TERRY CSERE							
	• •		amle48	90		D - 21.	Total	\$0	
DailyCosts: Drilling	\$0	Con	apletion	\$0		Daily	rotai	\$0	

				40				***	
Cum Costs: Drilling			Completion	\$0	_		Total	\$38,000	
<b>MD</b> 0	TVD		ogress 0	Days	0	MW	0.0	Visc	0.0
Formation:		PBTD: 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report T									
Start End		ity Description		I COUR AND DE					
06:00 06:00			IVERSION RESER	VOIR AND DI	TCHES.				
	Reported By	TERRY							
DailyCosts: Drilling			Completion	\$0		•	y Total	\$0	
Cum Costs: Drilling	\$38,000		Completion	\$0			Total	\$38,000	
<b>MD</b> 0	TVD	0 Pro	ogress 0	Days	0	MW	0.0	Visc	0.0
Formation:		<b>PBTD</b> : 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report T									
Start End		vity Description							
06:00 06:00			IVERSION RESER	VOIR AND DI	TCHES				
09-25-2007 R	Reported By	TERRY	CSERE						
DailyCosts: Drilling			Completion	\$0		•	y Total	\$0	
Cum Costs: Drilling	\$38,000	)	Completion	\$0		Well	Total	\$38,000	
<b>MD</b> 0	TVD	0 Pro	ogress 0	Days	0	MW	0.0	Visc	0.0
Formation:	P	<b>PBTD</b> : 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report T	ime: BUILD LO	CATION							
Start End	TT 4								
Start End	Hrs Activ	vity Description	on						
06:00 06:00		-	on IVERSION RESER	VOIR AND DI	TCHES.				
06:00 06:00		STRUCTING D		VOIR AND DI	TCHES.				
06:00 06:00	24.0 CONS Reported By	STRUCTING D	IVERSION RESER	VOIR AND DI	TCHES.	Daily	y Total	\$0	
06:00 06:00 09-26-2007 R	24.0 CONS Reported By \$0	STRUCTING D TERRY	IVERSION RESER	\$0	TCHES.	_	y Total Total	\$0 \$38,000	
06:00 06:00 09-26-2007 R DailyCosts: Drilling	24.0 CONS Reported By \$0	STRUCTING D TERRY	IVERSION RESER  CSERE  Completion	\$0	TCHES.	_			0.0
06:00 06:00  09-26-2007 R  Daily Costs: Drilling  Cum Costs: Drilling	24.0 CONS Reported By \$0 \$38,000 TVD	STRUCTING D TERRY	IVERSION RESER  CSERE  Completion  Completion	\$0 \$0		Well	Total	\$38,000 <b>Visc</b>	0.0
06:00         06:00           09-26-2007         R           DailyCosts: Drilling         Cum Costs: Drilling           MD         0	24.0 CONS  Reported By  \$ 0  \$ 38,000  TVD	TERRY  0 Pro PBTD: 0.0	IVERSION RESER  CSERE  Completion  Completion	\$0 \$0 <b>Days</b>		Well	Total 0.0	\$38,000 <b>Visc</b>	0.0
06:00         06:00           09-26-2007         R           Daily Costs: Drilling         Cum Costs: Drilling           MD         0           Formation:         0	24.0 CONS Reported By \$0 \$38,000 TVD P Time: BUILD LO	TERRY  0 Pro PBTD: 0.0  CATION	CSERE Completion Completion ogress 0	\$0 \$0 <b>Days</b>		Well	Total 0.0	\$38,000 <b>Visc</b>	0.0
06:00 06:00  09-26-2007 R  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report T	24.0 CONS Reported By  \$ \$0  \$ \$38,000  TVD  P Time: BUILD LO  Hrs Activ	TERRY  0 Pro PBTD: 0.0  CATION  vity Description	CSERE Completion Completion ogress 0	\$0 \$0 <b>Days</b> <b>Perf</b> :	0	Well MW	Total 0.0 PKR De	\$38,000 <b>Visc</b>	0.0
06:00         06:00           09-26-2007         R           DailyCosts: Drilling         Drilling           MD         0           Formation:         Activity at Report T           Start         End           06:00         06:00	24.0 CONS Reported By  \$ \$0  \$ \$38,000  TVD  P Time: BUILD LO  Hrs Activ	TERRY  0 Pro PBTD: 0.0  CATION  vity Description	CSERE Completion Completion ogress 0  on	\$0 \$0 <b>Days</b> <b>Perf</b> :	0	Well MW	Total 0.0 PKR De	\$38,000 <b>Visc</b>	0.0
06:00         06:00           09-26-2007         R           Daily Costs: Drilling         Drilling           MD         0           Formation:         Activity at Report T           Start         End           06:00         06:00	24.0 CONS Reported By  \$ \$0  \$ \$38,000  TVD  Prime: BUILD LO  Hrs Active 24.0 CONS Reported By	TERRY  0 Pro PBTD: 0.0  CATION  wity Description	CSERE Completion Completion ogress 0  on	\$0 \$0 <b>Days</b> <b>Perf</b> :	0	Well MW C ON HOLE	Total 0.0 PKR De	\$38,000 <b>Visc</b>	0.0
06:00 06:00  09-26-2007 R  Daily Costs: Drilling  MD 0  Formation:  Activity at Report T  Start End  06:00 06:00  09-27-2007 R	24.0 CONS Reported By \$0 \$38,000 TVD Pime: BUILD LO Hrs Activ 24.0 CONS Reported By \$0	TERRY  0 Pro PBTD: 0.0  CATION  vity Description  ED FOR	CSERE Completion Completion Ogress 0  On	\$0 \$0 <b>Days</b> <b>Perf</b> :	0	Well MW C ON HOLE Daily	O.0 PKR De	\$38,000 Visc pth: 0.0	0.0
06:00         06:00           09-26-2007         R           Daily Costs: Drilling         Drilling           MD         0           Formation:         Activity at Report T           Start         End           06:00         06:00           09-27-2007         R           Daily Costs: Drilling	24.0 CONS Reported By \$0 \$38,000 TVD Pime: BUILD LO Hrs Activ 24.0 CONS Reported By \$0	TERRY  0 Pro  PBTD: 0.0  CATION  vity Descriptic  STRUCTING D  ED FOR	CSERE  Completion Completion Ogress  On  ON  ON  COMPLETION ON  COMPLETION CO	\$0 \$0 <b>Days</b> <b>Perf:</b> VOIR AND DI	0	Well MW C ON HOLE Daily	O.O PKR De	\$38,000 Visc pth: 0.0	0.0
06:00 06:00  09-26-2007 R  Daily Costs: Drilling  MD 0  Formation: Activity at Report T  Start End 06:00 06:00  09-27-2007 R  Daily Costs: Drilling	24.0 CONS Reported By  \$ \$0  \$ \$38,000  TVD  Pime: BUILD LO  Hrs Activ  24.0 CONS Reported By  \$ \$0  \$ \$38,000  TVD	TERRY  0 Pro  PBTD: 0.0  CATION  vity Descriptic  STRUCTING D  ED FOR	CSERE Completion Completion Ogress  O  O  O  COMPLETION	\$0 \$0 <b>Days</b> <b>Perf:</b> VOIR AND DI' \$0 \$0	0 TCHES. LO	Well MW C ON HOLE Daily Well	O.0 PKR De  O.  Total  Total	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	-
06:00 06:00  09-26-2007 R  Daily Costs: Drilling  MD 0  Formation:  Activity at Report T  Start End  06:00 06:00  09-27-2007 R  Daily Costs: Drilling  Cum Costs: Drilling	24.0 CONS Reported By  \$ \$0  \$ \$38,000  TVD  Prime: BUILD LO  Hrs Activ  24.0 CONS Reported By  \$ \$0  \$ \$38,000  TVD	O Proceedings of the process of the	CSERE Completion Completion Ogress  O  O  O  COMPLETION	\$0 \$0  Days Perf:  VOIR AND DI \$0 \$0 Days	0 TCHES. LO	Well MW C ON HOLE Daily Well	O.O PKR De  O.  Total  O.O  Total  O.O	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	-
06:00 06:00  09-26-2007 R DailyCosts: Drilling MD 0  Formation: Activity at Report T Start End 06:00 06:00  09-27-2007 R DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation:	24.0 CONS Reported By  \$ \$0  \$ \$38,000  TVD  Pime: BUILD LO  Hrs Activ 24.0 CONS Reported By  \$ \$0  \$ \$38,000  TVD  Pime: BUILD LO	O Proceedings of the process of the	CSERE Completion Completion Ogress  On ON ON COMPLETION COMPLETION COMPLETION COMPLETION COMPLETION COMPLETION COMPLETION COMPLETION OGRESS  O	\$0 \$0  Days Perf:  VOIR AND DI \$0 \$0 Days	0 TCHES. LO	Well MW C ON HOLE Daily Well	O.O PKR De  O.  Total  O.O  Total  O.O	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	-
06:00 06:00  09-26-2007 R  Daily Costs: Drilling  MD 0  Formation:  Activity at Report T  Start End  06:00 06:00  09-27-2007 R  Daily Costs: Drilling  MD 0  Formation:  Activity at Report T  Start End  06:00 06:00  09-27-2007 R  Daily Costs: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report T	24.0 CONS Reported By  \$ \$0  \$ \$38,000  TVD  Prime: BUILD LO  Hrs Activ  24.0 CONS Reported By  \$ \$0  \$ \$38,000  TVD  Prime: BUILD LO  Hr Activ  Activ  Prime: BUILD LO  Hr Activ	TERRY  O Properties  CATION  Vity Description  ED FOR  O Properties  O P	CSERE Completion Completion Ogress  On ON ON COMPLETION COMPLETION COMPLETION COMPLETION COMPLETION COMPLETION COMPLETION COMPLETION OGRESS  O	\$0 \$0  Days Perf:  VOIR AND DI \$0 \$0 Days Perf:	0 TCHES. LO 0	Well MW C ON HOLE Daily Well	O.O PKR De  O.  Total  O.O  Total  O.O	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	-
06:00 06:00  09-26-2007 R DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report T Start End 06:00 06:00  09-27-2007 R DailyCosts: Drilling MD 0  Formation: Activity at Report T Start End 06:00 06:00	24.0 CONS Reported By  \$ \$0  \$ \$38,000  TVD  Prime: BUILD LO  Hrs Activ  24.0 CONS Reported By  \$ \$0  \$ \$38,000  TVD  Prime: BUILD LO  Hr Activ  Activ  Prime: BUILD LO  Hr Activ	TERRY  0 Pro PBTD: 0.0 CATION  ED FOR  0 Pro PBTD: 0.0 CATION	CSERE Completion Completion Ogress  On  IVERSION RESER RSMAN Completion Completion Ogress  O  On  On  On  On  On  On  On  On  O	\$0 \$0  Days Perf:  VOIR AND DI \$0 \$0 Days Perf:	0 TCHES. LO 0	Well MW C ON HOLE Daily Well	O.O PKR De  O.  Total  O.O  Total  O.O	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	-

Cum Costs: Drilling	\$38,000	Com	pletion	\$0		Well 7	Total (	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	PBTD :	: 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILD LOCATIO	N							
Start End	Hrs Activity De	escription							
06:00 06:00	24.0 DIVERSION	DITCHES COMP	ELTE. LO	C ON HOLD.					
10-01-2007 Re	eported By	BRYON TOLMA	V						
DailyCosts: Drilling	\$0	Com	pletion	\$0		Daily	Total	\$0	
<b>Cum Costs: Drilling</b>	\$38,000	Com	pletion	\$0		Well 7	Total	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	PBTD :	: 0.0		Perf:			PKR Dej	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILD LOCATIO	N							
Start End	Hrs Activity De	escription							
06:00 06:00	24.0 DIVERSION	_	ELTE. LO	C ON HOLD.					
10-02-2007 Re	eported By	TERRY CSERE				*			
DailyCosts: Drilling	\$0	Com	pletion	\$0		Daily	Total	\$0	
<b>Cum Costs: Drilling</b>	\$38,000	Com	pletion	\$0		Well 7	[otal	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD :	•		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILD LOCATIO	N							
Start End	Hrs Activity De	escription							
06:00 06:00	24.0 DIVERSION	DITCHES COMP	ELTE. LO	C ON HOLD.					
10-03-2007 Re	eported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Com	pletion	\$0		Daily	Total	\$0	
<b>Cum Costs: Drilling</b>	\$38,000	Com	1.4*			Dany		<b>30</b>	
	,	Con	pletion	\$0		Well 7		\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress	o O	\$0 Days	0	•			0.0
MD 0 Formation:		Progress	_		0	Well 7	Total .	\$38,000 <b>Visc</b>	0.0
	<b>TVD</b> 0 <b>PBTD</b> :	Progress 0.0	_	Days	0	Well 7	T <b>otal</b> 0.0	\$38,000 <b>Visc</b>	0.0
Formation:	<b>TVD</b> 0 <b>PBTD</b> :	Progress : 0.0	_	Days	0	Well 7	T <b>otal</b> 0.0	\$38,000 <b>Visc</b>	0.0
Formation : Activity at Report Ti	TVD 0  PBTD: me: BUILD LOCATIO  Hrs Activity De	Progress : 0.0	0	Days Perf :		Well 7	T <b>otal</b> 0.0	\$38,000 <b>Visc</b>	0.0
Formation : Activity at Report Ti Start End 06:00 06:00	TVD 0  PBTD:  me: BUILD LOCATIO  Hrs Activity De  24.0 DIVERSION	Progress : 0.0 oN escription	0	Days Perf :		Well 7	T <b>otal</b> 0.0	\$38,000 <b>Visc</b>	0.0
Formation : Activity at Report Ti Start End 06:00 06:00	TVD 0  PBTD:  me: BUILD LOCATIO  Hrs Activity Decention  24.0 DIVERSION	Progress : 0.0 EN Excription I DITCHES COMP	0	Days Perf :		Well 7	0.0  PKR Dep	\$38,000 <b>Visc</b>	0.0
Formation: Activity at Report Ti Start End 06:00 06:00  10-04-2007 Re	TVD 0  PBTD: me: BUILD LOCATIO  Hrs Activity De  24.0 DIVERSION  eported By	Progress : 0.0 on escription I DITCHES COMP TERRY CSERE Com	0 PLETE, LO	Days Perf: CATION ON I		Well 7	0.0 PKR De	\$38,000 Visc pth: 0.0	0.0
Formation: Activity at Report Ti Start End 06:00 06:00  10-04-2007 Re DailyCosts: Drilling	TVD 0 PBTD: me: BUILD LOCATIO Hrs Activity De 24.0 DIVERSION eported By \$0	Progress : 0.0 on escription I DITCHES COMP TERRY CSERE Com	0 PLETE. LO	Days Perf: CATION ON I		Well T	0.0 PKR De	\$38,000 Visc pth: 0.0	0.0
Formation: Activity at Report Ti Start End 06:00 06:00  10-04-2007 Re Daily Costs: Drilling Cum Costs: Drilling	TVD 0  PBTD: me: BUILD LOCATIO  Hrs Activity December 24.0 DIVERSION  eported By  \$0  \$38,000	Progress : 0.0 on Excription I DITCHES COMP TERRY CSERE Com Com Progress	0 PLETE, LO npletion npletion	Days Perf: CATION ON I \$0 \$0	HOLD.	Well To MW  Daily Well To	O.O PKR Dep	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	
Formation: Activity at Report Ti Start End 06:00 06:00  10-04-2007 Re DailyCosts: Drilling Cum Costs: Drilling	TVD 0 PBTD: me: BUILD LOCATIO Hrs Activity De 24.0 DIVERSION eported By \$0 \$38,000 TVD 0 PBTD:	Progress : 0.0 EN ESCRIPTION TERRY CSERE Com Com Progress : 0.0	0 PLETE, LO npletion npletion	Days Perf:  CATION ON I  \$0 \$0 Days	HOLD.	Well To MW  Daily Well To	O.O PKR Dep  Total  Total  0.0	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	
Formation: Activity at Report Ti Start End 06:00 06:00  10-04-2007 Ro Daily Costs: Drilling Cum Costs: Drilling MD 0  Formation:	TVD 0 PBTD: me: BUILD LOCATIO Hrs Activity De 24.0 DIVERSION eported By \$0 \$38,000 TVD 0 PBTD:	Progress : 0.0 ON ESCRIPTION I DITCHES COMP TERRY CSERE Com Com Progress : 0.0	0 PLETE, LO npletion npletion	Days Perf:  CATION ON I  \$0 \$0 Days	HOLD.	Well To MW  Daily Well To	O.O PKR Dep  Total  Total  0.0	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	
Formation: Activity at Report Ti Start End 06:00 06:00  10-04-2007 Re DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Ti	TVD 0 PBTD: me: BUILD LOCATIO Hrs Activity December 24.0 DIVERSION eported By \$0 \$38,000 TVD 0 PBTD: me: BUILD LOCATIO	Progress : 0.0 ON ESCRIPTION I DITCHES COMP TERRY CSERE Com Com Progress : 0.0	0 PLETE, LO  npletion  0	Days Perf:  CATION ON I  \$0  \$0  Days Perf:	HOLD. 0	Well To MW  Daily Well To	O.O PKR Dep  Total  Total  0.0	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	
Formation: Activity at Report Ti Start End 06:00 06:00  10-04-2007 Re DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Ti Start End 06:00 06:00	TVD 0 PBTD: me: BUILD LOCATIO Hrs Activity December 24.0 DIVERSION eported By \$0 \$38,000 TVD 0 PBTD: me: BUILD LOCATIO	Progress : 0.0 ON ESCRIPTION I DITCHES COMP TERRY CSERE Com Com Progress : 0.0 ON	0 PLETE, LO  npletion  0	Days Perf:  CATION ON I  \$0  \$0  Days Perf:	HOLD. 0	Well To MW  Daily Well To	O.O PKR Dep  Total  Total  0.0	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	

Completion

\$0

**Daily Total** 

\$0

TERRY CSERE

10-15-2007

DailyCosts: Drilling

Reported By

\$0

<b>Cum Costs: Drilling</b>	\$38,000	Completion	\$0		Well Total	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress 0	Days	0	<b>MW</b> 0.0	Visc	0.0
Formation :	PBTD:	0.0	Perf:		PKR	<b>Depth:</b> 0.0	
Activity at Report Ti	me: BUILD LOCATION						
Start End	Hrs Activity Des	cription					
06:00 06:00	24.0 DIVERSION I	DITCHES COMPLETE. LO	OC. ON HOLD	).			
10-16-2007 Re	eported By T	ERRY CSERE					
DailyCosts: Drilling	\$0	Completion	\$0		<b>Daily Total</b>	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress 0	Days	0	<b>MW</b> 0.0	Visc	0.0
Formation :	PBTD:	0.0	Perf:		PKR :	<b>Depth:</b> 0.0	
Activity at Report Ti	me: BUILD LOCATION						
Start End	Hrs Activity Des	cription					
06:00 06:00	24.0 DIVERSION I	DITCHES COMPLETE. LO	CATION ON	HOLD.			
10-17-2007 Re	eported By T	ERRY CSERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well Total	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress 0	Days	0	<b>MW</b> 0.0	) Visc	0.0
Formation :	PBTD:	· ·	Perf:			<b>Depth</b> : 0.0	
Activity at Report Ti	me: BUILD LOCATION					•	
Start End	Hrs Activity Des						
06:00 06:00	_	DITCHES COMPLETE. LO	OC. ON HOLD	).			
10-18-2007 Re	eported By T	ERRY CSERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
-	\$0 \$38,000	Completion Completion	\$0 \$0		Daily Total Well Total	\$0 \$38,000	
Cum Costs: Drilling	\$38,000	Completion	\$0	0	Well Total	\$38,000	0.0
Cum Costs: Drilling MD 0	\$38,000	Completion Progress 0		0	Well Total MW 0.0	\$38,000 Visc	0.0
Cum Costs: Drilling MD 0  Formation:	\$38,000 <b>TVD</b> 0 <b>PBTD</b> :	Completion Progress 0 0.0	\$0 Days	0	Well Total MW 0.0	\$38,000	0.0
Cum Costs: Drilling  MD 0  Formation:  Activity at Report Ti	\$38,000  TVD 0  PBTD : 6  me: BUILD LOCATION	Completion Progress 0 0.0	\$0 Days	0	Well Total MW 0.0	\$38,000 Visc	0.0
Cum Costs: Drilling  MD 0  Formation:  Activity at Report Till  Start End	\$38,000  TVD 0  PBTD: 0  me: BUILD LOCATION  Hrs Activity Des	Completion Progress 0 0.0 cription	\$0  Days  Perf:		Well Total MW 0.0	\$38,000 Visc	0.0
Cum Costs: Drilling MD 0 Formation: Activity at Report Til Start End 06:00 06:00	\$38,000  TVD 0  PBTD: 6  me: BUILD LOCATION  Hrs Activity Dese	Completion Progress 0 0.0	\$0  Days  Perf:		Well Total MW 0.0	\$38,000 Visc	0.0
Formation : Activity at Report Ti Start End 06:00 06:00 10-19-2007 Re	\$38,000  TVD 0  PBTD: 0  me: BUILD LOCATION  Hrs Activity Destance 24.0 DIVERSION I	Completion Progress 0 0.0 cription DITCHES COMPLETE. LOTERRY CSERE	\$0  Days  Perf:		Well Total MW 0.1 PKR	\$38,000  Visc  Depth: 0.0	0.0
Cum Costs: Drilling MD 0  Formation: Activity at Report Til Start End 06:00 06:00  10-19-2007 Re DailyCosts: Drilling	\$38,000  TVD 0  PBTD: 0  me: BUILD LOCATION  Hrs Activity Dese 24.0 DIVERSION I  eported By T  \$0	Completion Progress 0 0.0 cription DITCHES COMPLETE. LOTERRY CSERE Completion	\$0  Days  Perf:  DC. ON HOLD  \$0		Well Total  MW 0.0  PKR  Daily Total	\$38,000  Visc  Depth: 0.0	0.0
Cum Costs: Drilling MD 0  Formation: Activity at Report Til Start End 06:00 06:00  10-19-2007 Re Daily Costs: Drilling Cum Costs: Drilling	\$38,000  TVD 0  PBTD: 0  me: BUILD LOCATION  Hrs Activity Design 1  24.0 DIVERSION I  eported By T  \$0  \$38,000	Completion Progress 0 0.0 cription DITCHES COMPLETE. LOTERRY CSERE Completion Completion	\$0  Days  Perf:  OC. ON HOLD  \$0  \$0	<b>)</b> .	Well Total  MW 0.0  PKR  Daily Total  Well Total	\$38,000  Visc  Depth: 0.0  \$0  \$38,000	
Cum Costs: Drilling MD 0 Formation: Activity at Report Til Start End 06:00 06:00 10-19-2007 Re DailyCosts: Drilling Cum Costs: Drilling	\$38,000  TVD 0  PBTD : 0  me: BUILD LOCATION  Hrs Activity Desc 24.0 DIVERSION I  eported By T  \$0  \$38,000  TVD 0	Completion Progress 0 0.0  cription DITCHES COMPLETE. Letter CSERE Completion Completion Progress 0	\$0  Days  Perf:  OC. ON HOLD  \$0  \$0  Days		Well Total MW 0.0 PKR  Daily Total Well Total MW 0.0	\$38,000  Visc  Depth: 0.0  \$0 \$38,000  Visc	
Cum Costs: Drilling MD 0  Formation: Activity at Report Til Start End 06:00 06:00  10-19-2007 Re DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation:	\$38,000  TVD 0  PBTD: 0  me: BUILD LOCATION  Hrs Activity Desc 24.0 DIVERSION I  ported By T  \$0  \$38,000  TVD 0  PBTD: 0	Completion Progress 0 0.0 cription DITCHES COMPLETE. LOTERRY CSERE Completion Completion Progress 0 0.0	\$0  Days  Perf:  OC. ON HOLD  \$0  \$0	<b>)</b> .	Well Total MW 0.0 PKR  Daily Total Well Total MW 0.0	\$38,000  Visc  Depth: 0.0  \$0  \$38,000	0.0
Cum Costs: Drilling MD 0  Formation: Activity at Report Til Start End 06:00 06:00  10-19-2007 Re DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Til	\$38,000  TVD 0  PBTD: 0  me: BUILD LOCATION  Hrs Activity Desc 24.0 DIVERSION I  sported By T  \$0  \$38,000  TVD 0  PBTD: 0  me: BUILD LOCATION	Completion Progress 0 0.0 0.0 Cription DITCHES COMPLETE. Letterry CSERE Completion Completion Progress 0 0.0	\$0  Days  Perf:  OC. ON HOLD  \$0  \$0  Days	<b>)</b> .	Well Total MW 0.0 PKR  Daily Total Well Total MW 0.0	\$38,000  Visc  Depth: 0.0  \$0 \$38,000  Visc	
Cum Costs: Drilling MD 0  Formation: Activity at Report Tin Start End 06:00 06:00  10-19-2007 Re DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tin Start End	\$38,000  TVD 0  PBTD: 0  me: BUILD LOCATION  Hrs Activity Desc 24.0 DIVERSION I  ported By T  \$0  \$38,000  TVD 0  PBTD: 0  me: BUILD LOCATION  Hrs Activity Desc	Completion Progress 0 0.0 cription DITCHES COMPLETE. Letter Completion Completion Progress 0 0.0 cription	\$0  Days  Perf:  OC. ON HOLD  \$0  \$0  Days  Perf:	0	Well Total MW 0.0 PKR  Daily Total Well Total MW 0.0	\$38,000  Visc  Depth: 0.0  \$0 \$38,000  Visc	
Cum Costs: Drilling MD 0 Formation: Activity at Report Til Start End 06:00 06:00  10-19-2007 Re DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Til Start End 06:00 06:00	\$38,000  TVD 0  PBTD: 0  me: BUILD LOCATION  Hrs Activity Desi 24.0 DIVERSION I  sported By T  \$0  \$38,000  TVD 0  PBTD: 0  me: BUILD LOCATION  Hrs Activity Des 24.0 DIVERSION I	Completion Progress 0 0.0 cription DITCHES COMPLETE. Letter Completion Completion Progress 0 0.0 cription DITCHES COMPLETE. Letter Completion DITCHES COMPLETE. Letter Completion	\$0  Days  Perf:  OC. ON HOLD  \$0  \$0  Days  Perf:	0	Well Total MW 0.0 PKR  Daily Total Well Total MW 0.0	\$38,000  Visc  Depth: 0.0  \$0 \$38,000  Visc	
Cum Costs: Drilling MD 0  Formation: Activity at Report Til Start End 06:00 06:00  10-19-2007 Re DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Til Start End 06:00 06:00	\$38,000  TVD 0  PBTD: 0  me: BUILD LOCATION  Hrs Activity Desi 24.0 DIVERSION I  sported By T  \$0  \$38,000  TVD 0  PBTD: 0  me: BUILD LOCATION  Hrs Activity Des 24.0 DIVERSION I	Completion Progress 0 0.0 cription DITCHES COMPLETE. Letter Completion Completion Progress 0 0.0 cription	\$0  Days  Perf:  OC. ON HOLD  \$0  \$0  Days  Perf:	0	Well Total MW 0.0 PKR  Daily Total Well Total MW 0.0	\$38,000  Visc  Depth: 0.0  \$0 \$38,000  Visc	

<b>Cum Costs: Drilling</b>	\$38,000	Completion	\$0		Well	Total	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress 0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD	: 0.0	Perf:			PKR De <sub>l</sub>	<b>pth:</b> 0.0	
Activity at Report Tir	me: BUILD LOCATIO	ON						
Start End	Hrs Activity De	escription						
06:00 06:00	24.0 DIVERSION	DITCHES COMPLETE.	LOCATION ON	HOLD.	WALLEY OF THE TAXABLE TO THE TAXABLE			
10-23-2007 Re	eported By	TERRY CSERE						
DailyCosts: Drilling	\$0	Completion	\$0		Daily	Total	\$0	
<b>Cum Costs: Drilling</b>	\$38,000	Completion	\$0		Well	Total	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress 0	Days	0	$\mathbf{M}\mathbf{W}$	0.0	Visc	0.0
Formation :	PBTD	: 0.0	Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILD LOCATIO	DN						
Start End	Hrs Activity De	escription						
06:00 06:00	24.0 DIVERSION	N DITCHES COMPLETE.	LOCATION ON	HOLD.				
10-24-2007 Re	eported By	TERRY CSERE						
DailyCosts: Drilling	\$0	Completion			•	Total	\$0	
Cum Costs: Drilling	\$38,000	Completion	\$0		Well	Total	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress 0	Days	0	MW	0.0	Visc	0.0
						****	43 00	
Formation :	PBTD	: 0.0	Perf:			PKR De	<b>ptn:</b> 0.0	
			Perf:			PKR De <sub>l</sub>	<b>ptn :</b> 0.0	
Activity at Report Ti		DN	Perf:			PKR De <sub>l</sub>	<b>ptn :</b> 0.0	
Activity at Report Ti	me: BUILD LOCATIO	DN		ON HOLD.		PKR De	<b>ptn :</b> 0.0	
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Activity at Report Til Start End 06:00 06:00 10-25-2007 Re	me: BUILD LOCATION  Hrs Activity Do  24.0 DIVERSION	ON escription N DITCHES COMPLETE. I	OCATION IS C	ON HOLD.	Daily	Total	\$0.0	
Activity at Report Til Start End 06:00 06:00 10-25-2007 Re DailyCosts: Drilling	me: BUILD LOCATION  Hrs Activity Do 24.0 DIVERSION  eported By	ON escription N DITCHES COMPLETE. I TERRY CSERE	OCATION IS C	ON HOLD.	-			
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Activity at Report Tin Start End 06:00 06:00  10-25-2007 Re Daily Costs: Drilling Cum Costs: Drilling MD 0	me: BUILD LOCATION  Hrs Activity Do 24.0 DIVERSION  eported By  \$0 \$38,000	escription  N DITCHES COMPLETE. I  TERRY CSERE  Completion Completion Progress  0	OCATION IS C \$0 \$0		Well	7 Total Total	\$0 \$38,000 <b>Visc</b>	0.0
Activity at Report Till Start End 06:00 06:00  10-25-2007 Re Daily Costs: Drilling Cum Costs: Drilling MD 0  Formation:	me: BUILD LOCATION  Hrs Activity Do 24.0 DIVERSION  Eported By  \$0 \$38,000  TVD 0  PBTD	escription N DITCHES COMPLETE. I TERRY CSERE Completion Completion Progress 0 : 0.0	SO SO Days		Well	Total Total 0.0	\$0 \$38,000 <b>Visc</b>	0.0
Activity at Report Tin  Start End  06:00 06:00  10-25-2007 Re  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Tin	me: BUILD LOCATION  Hrs Activity Do 24.0 DIVERSION  Eported By  \$0 \$38,000  TVD 0  PBTD	escription N DITCHES COMPLETE. I TERRY CSERE Completion Completion Progress 0 : 0.0	SO SO Days		Well	Total Total 0.0	\$0 \$38,000 <b>Visc</b>	0.0
Activity at Report Tin  Start End  06:00 06:00  10-25-2007 Re  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Tin	Hrs Activity Do 24.0 DIVERSION 24.0 DIVERSION 24.0 S38,000  TVD 0  PBTD  me: BUILD LOCATION  Hrs Activity Do	escription N DITCHES COMPLETE. I TERRY CSERE Completion Completion Progress 0 : 0.0	\$0 \$0 \$0 Days Perf:	0	Well	Total Total 0.0	\$0 \$38,000 <b>Visc</b>	0.0
06:00 06:00  10–25–2007 Re DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Til Start End 06:00 06:00	Hrs Activity Do 24.0 DIVERSION 24.0 DIVERSION 24.0 S38,000  TVD 0  PBTD  me: BUILD LOCATION  Hrs Activity Do	escription N DITCHES COMPLETE. I TERRY CSERE Completion Completion Progress 0 : 0.0 DN escription	\$0 \$0 \$0 Days Perf:	0	Well	Total Total 0.0	\$0 \$38,000 <b>Visc</b>	0.0
Activity at Report Tin  Start End  06:00 06:00  10-25-2007 Re  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Tin  Start End  06:00 06:00	me: BUILD LOCATION  Hrs Activity Doc 24.0 DIVERSION  sported By \$0 \$38,000  TVD 0  PBTD  me: BUILD LOCATION  Hrs Activity Doc 24.0 DIVERSION	escription N DITCHES COMPLETE. I TERRY CSERE Completion Completion Progress 0 : 0.0 DN escription N DITCHES COMPLETE. I	\$0 \$0 <b>Days</b> <b>Perf</b> :	0	Well MW	Total Total 0.0	\$0 \$38,000 <b>Visc</b>	0.0
Activity at Report Tin Start End 06:00 06:00  10-25-2007 Re DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tin Start End 06:00 06:00  10-26-2007 Re DailyCosts: Drilling	me: BUILD LOCATION  Hrs Activity Doc 24.0 DIVERSION  sported By  \$0 \$38,000  TVD 0  PBTD  me: BUILD LOCATION  Hrs Activity Doc 24.0 DIVERSION  sported By	escription N DITCHES COMPLETE. I TERRY CSERE Completion Completion Progress 0 : 0.0 DN escription N DITCHES COMPLETE. I TERRY CSERE	SO SO Days Perf:	0	Well MW Daily	Total Total 0.0 PKR De	\$0 \$38,000 <b>Visc</b> <b>pth</b> : 0.0	0.0
Activity at Report Tin Start End 06:00 06:00  10-25-2007 Re Daily Costs: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tin Start End 06:00 06:00  10-26-2007 Re Daily Costs: Drilling Cum Costs: Drilling	me: BUILD LOCATION  Hrs Activity Doc 24.0 DIVERSION  sported By \$0 \$38,000  TVD 0  PBTD  me: BUILD LOCATION  Hrs Activity Doc 24.0 DIVERSION  sported By \$0	escription N DITCHES COMPLETE. I TERRY CSERE Completion Progress 0 : 0.0 DN escription N DITCHES COMPLETE. I TERRY CSERE Completion Completion Completion Completion Completion Completion Completion Completion	SO SO Days Perf:	0	Well MW Daily	Total Total 0.0 PKR De	\$0 \$38,000 <b>Visc</b> <b>pth</b> : 0.0	0.0
Activity at Report Tin  Start End  06:00 06:00  10-25-2007 Re  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Tin  Start End  06:00 06:00  10-26-2007 Re  DailyCosts: Drilling  Cum Costs: Drilling  Cum Costs: Drilling	Hrs Activity Do 24.0 DIVERSION 24.0 DIVERSION 24.0 S38,000  TVD 0 PBTD me: BUILD LOCATION 24.0 DIVERSION 24.0 DIVERSION 24.0 DIVERSION 25.0 S38,000	escription N DITCHES COMPLETE. I TERRY CSERE Completion Progress 0 : 0.0 DN escription N DITCHES COMPLETE. I TERRY CSERE Completion Completion Completion Completion Progress 0	SO SO Days Perf:  OCATION IS CONTROL SO SO SO SO SO	0 DN HOLD.	Well MW Daily Well	Total Total 0.0 PKR De	\$0 \$38,000 <b>Visc</b> <b>pth</b> : 0.0	
Activity at Report Tin Start End 06:00 06:00  10-25-2007 Re Daily Costs: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tin Start End 06:00 06:00  10-26-2007 Re Daily Costs: Drilling Cum Costs: Drilling	me: BUILD LOCATION  Hrs Activity Doc 24.0 DIVERSION  Ported By  \$0 \$38,000  TVD 0  PBTD  me: BUILD LOCATION  Hrs Activity Doc 24.0 DIVERSION  Ported By  \$0 \$38,000  TVD 0 PBTD	escription N DITCHES COMPLETE. I TERRY CSERE  Completion Progress 0 : 0.0 ON escription N DITCHES COMPLETE. I TERRY CSERE  Completion Completion Progress 0 : 0.0	SO SO Days Perf:  OCATION IS CO  SO SO Days	0 DN HOLD.	Well MW Daily Well	Total  O.O  PKR De  Total  Total  0.0	\$0 \$38,000 <b>Visc</b> <b>pth</b> : 0.0	
Activity at Report Tin  Start End  06:00 06:00  10-25-2007 Re  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Tin  Start End  06:00 06:00  10-26-2007 Re  DailyCosts: Drilling  Cum Costs: Drilling  Cum Costs: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Tin  Start End  06:00 10-26-2007 Re  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Tin	me: BUILD LOCATION  Hrs Activity Doc 24.0 DIVERSION  Ported By  \$0 \$38,000  TVD 0  PBTD  me: BUILD LOCATION  Hrs Activity Doc 24.0 DIVERSION  Ported By  \$0 \$38,000  TVD 0 PBTD	escription N DITCHES COMPLETE. I TERRY CSERE Completion Progress 0 : 0.0 DN escription N DITCHES COMPLETE. I TERRY CSERE Completion Completion Completion Progress 0 : 0.0	SO SO Days Perf:  OCATION IS CO  SO SO Days	0 DN HOLD.	Well MW Daily Well	Total  O.O  PKR De  Total  Total  0.0	\$0 \$38,000 <b>Visc</b> <b>pth</b> : 0.0	
Activity at Report Tin  Start End  06:00 06:00  10-25-2007 Re  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Tin  Start End  06:00 06:00  10-26-2007 Re  DailyCosts: Drilling  Cum Costs: Drilling  Cum Costs: Drilling  Formation:  Activity at Report Tin  Activity at Report Tin  Cum Costs: Drilling	me: BUILD LOCATION  Hrs Activity Doc 24.0 DIVERSION  Ported By  \$0 \$38,000  TVD 0  PBTD  me: BUILD LOCATION  24.0 DIVERSION  Ported By  \$0 \$38,000  TVD 0  PBTD  me: BUILD LOCATION  PBTD  me: BUILD LOCATION  Activity Doc PBTD  me: BUILD LOCATION	escription N DITCHES COMPLETE. I TERRY CSERE Completion Progress 0 : 0.0 DN escription N DITCHES COMPLETE. I TERRY CSERE Completion Completion Completion Progress 0 : 0.0	SO SO SO Days Perf:  DOCATION IS CO  SO SO Days Perf:	ON HOLD.	Well MW Daily Well	Total  O.O  PKR De  Total  Total  0.0	\$0 \$38,000 <b>Visc</b> <b>pth</b> : 0.0	
Activity at Report Tin  Start End  06:00 06:00  10-25-2007 Re  DailyCosts: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Tin  Start End  06:00 06:00  10-26-2007 Re  DailyCosts: Drilling  Cum Costs: Drilling  Cum Costs: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Tin  Start End  06:00 06:00	me: BUILD LOCATION  Hrs Activity Doc 24.0 DIVERSION  Ported By  \$0 \$38,000  TVD 0  PBTD  me: BUILD LOCATION  24.0 DIVERSION  Ported By  \$0 \$38,000  TVD 0  PBTD  me: BUILD LOCATION  PBTD  me: BUILD LOCATION  Activity Doc PBTD  me: BUILD LOCATION	escription N DITCHES COMPLETE. I TERRY CSERE  Completion Progress 0 : 0.0 ON escription N DITCHES COMPLETE. I TERRY CSERE  Completion Completion Progress 0 : 0.0	SO SO SO Days Perf:  DOCATION IS CO  SO SO Days Perf:	ON HOLD.	Well MW Daily Well	Total  O.O  PKR De  Total  Total  0.0	\$0 \$38,000 <b>Visc</b> <b>pth</b> : 0.0	

	\$38,000	Comp	letion	\$0		Well T	otal	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD :	: 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILD LOCATIO	N							
Start End	Hrs Activity De	escription							
06:00 06:00	24.0 DIVERSION	DITCHES COMPL	ETE. LO	C. ON HOLD.				Market	
10-30-2007 Re	eported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Comp	letion	\$0		Daily '	Total	\$0	
<b>Cum Costs: Drilling</b>	\$38,000	Comp	letion	\$0		Well T	otal	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	$\mathbf{MW}$	0.0	Visc	0.0
Formation :	PBTD :	: 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILD LOCATIO	N							
Start End	Hrs Activity De	escription							
06:00 06:00	24.0 DIVERSION	DITCHES COMPL	ETE. LO	C. ON HOLD.					
10-31-2007 Re	eported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Comp	letion	\$0		Daily '	Total	\$0	
Cum Costs: Drilling	\$38,000	Comp	letion	\$0		Well T	otal	\$38,000	
<b>MID</b> 0	<b>TVD</b> 0	Progress	0	Days	0	$\mathbf{MW}$	0.0	Visc	0.0
Formation :	PBTD :	: 0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	me: BUILD LOCATIO	N							
Start End	Hrs Activity De	escription							
06:00 06:00	24.0 DIVERSION	DITCHES COMPL	ETE. LC	C. ON HOLD.					
11-01-2007 Re	eported By	TERRY CSERE							
11-01-2007 Ro DailyCosts: Drilling	eported By \$0	TERRY CSERE  Comp	letion	<b>\$</b> 0		Daily '	Total	\$0	
DailyCosts: Drilling	· • · · · · · · · · · · · · · · · · · ·			\$0 \$0		Daily ' Well T		\$0 \$38,000	
DailyCosts: Drilling Cum Costs: Drilling	\$0	Comp			0	-			0.0
DailyCosts: Drilling Cum Costs: Drilling MD 0	\$0 \$38,000	Comp Comp Progress	letion	\$0	0	Well T	Cotal	\$38,000 <b>Visc</b>	0.0
DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation:	\$0 \$38,000 <b>TVD</b> 0 <b>PBTD</b>	Comp Comp Progress	letion	\$0 Days	0	Well T	Cotal 0.0	\$38,000 <b>Visc</b>	0.0
DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Ti	\$0 \$38,000 <b>TVD</b> 0 <b>PBTD</b>	Comp Comp Progress : 0.0	letion	\$0 Days	0	Well T	Cotal 0.0	\$38,000 <b>Visc</b>	0.0
DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti	\$0 \$38,000  TVD 0 PBTD 6 me: BUILD LOCATIO Hrs Activity De	Comp Comp Progress : 0.0	o <b>letion</b> 0	\$0  Days  Perf:	0	Well T	Cotal 0.0	\$38,000 <b>Visc</b>	0.0
DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Ti Start End 06:00 06:00	\$0 \$38,000  TVD 0 PBTD me: BUILD LOCATIO Hrs Activity De 24.0 DIVERSION	Comp Comp Progress : 0.0 :N	o <b>letion</b> 0	\$0  Days  Perf:	0	Well T	Cotal 0.0	\$38,000 <b>Visc</b>	0.0
DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti Start End 06:00 06:00	\$0 \$38,000  TVD 0 PBTD me: BUILD LOCATIO Hrs Activity De 24.0 DIVERSION	Comp Comp Progress : 0.0 N escription	oletion 0 ETE. LO	\$0  Days  Perf:	0	Well T	0.0  PKR De	\$38,000 <b>Visc</b>	0.0
DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Ti Start End 06:00 06:00  11-02-2007 Re	\$0 \$38,000  TVD 0 PBTD me: BUILD LOCATIO Hrs Activity De 24.0 DIVERSION eported By	Comp Comp Progress : 0.0 N escription i DITCHES COMPL TERRY CSERE Comp	oletion 0 ETE. LO	\$0  Days  Perf:  OC. ON HOLD.	0	Well T	Otal  0.0  PKR De	\$38,000 Visc pth: 0.0	0.0
DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti Start End 06:00 06:00 11-02-2007 Re DailyCosts: Drilling	\$0 \$38,000  TVD 0 PBTD me: BUILD LOCATIO Hrs Activity De 24.0 DIVERSION eported By \$0	Comp Comp Progress : 0.0 N escription i DITCHES COMPL TERRY CSERE Comp	0 ETE. LC	\$0  Days  Perf:  C. ON HOLD.	0	Well T MW Daily	Otal  0.0  PKR De	\$38,000 Visc pth: 0.0	0.0
DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti Start End 06:00 06:00 11-02-2007 Ro DailyCosts: Drilling Cum Costs: Drilling	\$0 \$38,000  TVD 0 PBTD me: BUILD LOCATIO Hrs Activity De 24.0 DIVERSION eported By \$0 \$38,000	Comp Comp Progress  0.00  Excription  DITCHES COMPL TERRY CSERE Comp Comp	oletion  O  ETE. LO  oletion  oletion	\$0  Days  Perf:  OC. ON HOLD.  \$0  \$0		Well T MW Daily Well T	Otal  0.0  PKR Dep	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	da salah da
DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti Start End 06:00 06:00 11-02-2007 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation:	\$0 \$38,000  TVD 0 PBTD me: BUILD LOCATIO Hrs Activity De 24.0 DIVERSION Pported By \$0 \$38,000  TVD 0 PBTD	Comp Comp Progress  : 0.0  IN Escription I DITCHES COMPL TERRY CSERE Comp Comp Progress  : 0.0	oletion  O  ETE. LO  oletion  oletion	\$0  Days  Perf:  C. ON HOLD.  \$0  \$0  Days		Well T MW Daily Well T	Otal O.O PKR Dep	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	da d
DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Ti Start End 06:00 06:00  11-02-2007 Re DailyCosts: Drilling Cum Costs: Drilling	\$0 \$38,000  TVD 0 PBTD me: BUILD LOCATIO Hrs Activity De 24.0 DIVERSION Pported By \$0 \$38,000  TVD 0 PBTD	Comp Comp Progress : 0.0 N escription i DITCHES COMPL TERRY CSERE Comp Comp Progress : 0.0	oletion  0  ETE. LC  oletion  oletion	\$0  Days  Perf:  C. ON HOLD.  \$0  \$0  Days		Well T MW Daily Well T	Otal O.O PKR Dep	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	
DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Ti Start End 06:00 06:00  11-02-2007 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Ti	\$0 \$38,000  TVD 0 PBTD me: BUILD LOCATIO Hrs Activity De 24.0 DIVERSION eported By \$0 \$38,000  TVD 0 PBTD me: BUILD LOCATIO	Comp Comp Progress : 0.0 N escription i DITCHES COMPL TERRY CSERE Comp Comp Progress : 0.0	0 ETE. LO  eletion 0	\$0  Days  Perf:  C. ON HOLD.  \$0  \$0  Days  Perf:	0	Well T MW Daily Well T	Otal O.O PKR Dep	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	
DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti Start End 06:00 06:00  11-02-2007 Ro DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Ti Start End 06:00 06:00	\$0 \$38,000  TVD 0 PBTD me: BUILD LOCATIO Hrs Activity De 24.0 DIVERSION eported By \$0 \$38,000  TVD 0 PBTD me: BUILD LOCATIO	Comp Comp Progress  : 0.0  N  escription  I DITCHES COMPL  TERRY CSERE  Comp Comp Progress  : 0.0  N  escription	0 ETE. LO  eletion 0	\$0  Days  Perf:  C. ON HOLD.  \$0  \$0  Days  Perf:	0	Well T MW Daily Well T	Otal O.O PKR Dep	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	

Cum Costs: Drilling	\$38,000	Completion	\$0		Well	Total	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress 0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD:	0.0	Perf:			PKR De <sub>l</sub>	<b>pth:</b> 0.0	
Activity at Report Tir	ne: BUILD LOCATION	N						
Start End	Hrs Activity Des	scription						
06:00 06:00	24.0 PUSHING OU	JT LOCATION AND PIT.				·		
11-06-2007 Re	ported By	TERRY CSERE						
DailyCosts: Drilling	\$0	Completion	\$0		Dail	y Total	\$0	
<b>Cum Costs: Drilling</b>	\$38,000	Completion	\$0		Well	Total	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress 0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD:	0.0	Perf:			PKR De <sub>l</sub>	<b>pth:</b> 0.0	
Activity at Report Tir	me: BUILD LOCATION	<b>N</b>						
Start End	Hrs Activity Des	scription						
06:00 06:00	24.0 PUSHING O	JT LOCATION AND PIT.						
11-07-2007 Re	eported By	TERRY CSERE						
DailyCosts: Drilling	<b>\$</b> 0	Completion	\$0		Dail	y Total	\$0	
<b>Cum Costs: Drilling</b>	\$38,000	Completion	\$0		Well	Total	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress 0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD:	0.0	Perf:			PKR De <sub>l</sub>	<b>pth:</b> 0.0	
Activity at Report Tir	me: BUILD LOCATION	4						
Activity at Report Tir Start End	me: BUILD LOCATION  Hrs Activity Des							
		scription						
<b>Start End</b> 06:00 06:00	Hrs Activity Des 24.0 ROCKED OL	scription						
Start         End           06:00         06:00           11-08-2007         Re	Hrs Activity Des 24.0 ROCKED OL	scription TT.	\$0		Dail	y Total	\$0	
Start         End           06:00         06:00           11-08-2007         Re	Hrs Activity Des 24.0 ROCKED OL sported By	SCRIPTION TT. TERRY CSERE	\$0 \$0			y Total   Total	\$0 \$38,000	
Start         End           06:00         06:00           11-08-2007         Re           DailyCosts: Drilling	Hrs Activity Des 24.0 ROCKED OL eported By \$0	SCRIPTION TT. TERRY CSERE  Completion		0		-		0.0
Start End 06:00 06:00  11-08-2007 Re DailyCosts: Drilling Cum Costs: Drilling	Hrs Activity Des 24.0 ROCKED OL eported By \$0 \$38,000	TERRY CSERE  Completion Completion Progress 0	\$0	0	Well	Total	\$38,000 <b>Visc</b>	0.0
Start         End           06:00         06:00           11-08-2007         Re           Daily Costs: Drilling           Cum Costs: Drilling           MD         0	### Activity Des 24.0 ROCKED OL **ported By \$0 \$38,000 TVD 0 PBTD :	TERRY CSERE  Completion Completion Progress 0 0.0	\$0 Days	0	Well	<b>Total</b> 0.0	\$38,000 <b>Visc</b>	0.0
Start End 06:00 06:00  11-08-2007 Re Daily Costs: Drilling Cum Costs: Drilling MD 0  Formation:	### Activity Des 24.0 ROCKED OL **ported By \$0 \$38,000 TVD 0 PBTD :	Completion Completion Completion Progress 0 0.0	\$0 Days	0	Well	<b>Total</b> 0.0	\$38,000 <b>Visc</b>	0.0
Start End 06:00 06:00  11-08-2007 Re Daily Costs: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tin	Hrs Activity Des  24.0 ROCKED OL  ported By  \$0 \$38,000  TVD 0 PBTD: me: BUILD LOCATION Hrs Activity Des	Completion Completion Completion Progress 0 0.0	\$0 Days	0	Well	<b>Total</b> 0.0	\$38,000 <b>Visc</b>	0.0
Start End  06:00 06:00  11-08-2007 Re  Daily Costs: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Tin  Start End  06:00 06:00	Hrs Activity Des  24.0 ROCKED OL  ported By  \$0  \$38,000  TVD  0  PBTD:  me: BUILD LOCATION  Hrs Activity Des  24.0 DRILLING —	Completion Completion Completion Progress 0 0.0 N scription	\$0 Days	0	Well	<b>Total</b> 0.0	\$38,000 <b>Visc</b>	0.0
Start End  06:00 06:00  11-08-2007 Re  Daily Costs: Drilling  Cum Costs: Drilling  MD 0  Formation:  Activity at Report Tin  Start End  06:00 06:00	Hrs Activity Des 24.0 ROCKED OL  ported By \$0 \$38,000  TVD 0 PBTD: me: BUILD LOCATION Hrs Activity Des 24.0 DRILLING —	Completion Completion Completion Progress 0 0.0 N Scription SHOOTING TODAY.	\$0 Days	0	Well	<b>Total</b> 0.0	\$38,000 <b>Visc</b>	0.0
Start End 06:00 06:00  11-08-2007 Re DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tin Start End 06:00 06:00  11-09-2007 Re	Hrs Activity Des 24.0 ROCKED OL  ported By \$0 \$38,000  TVD 0 PBTD: me: BUILD LOCATION Hrs Activity Des 24.0 DRILLING— eported By	Completion Completion Completion Progress 0 0.0 N Scription SHOOTING TODAY. TERRY CSERE	\$0  Days  Perf:	0	Well MW Dail	O.O PKR De	\$38,000 Visc pth: 0.0	0.0
Start End 06:00 06:00  11-08-2007 Re DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tin Start End 06:00 06:00  11-09-2007 Re DailyCosts: Drilling	Hrs Activity Dec  24.0 ROCKED OL  Ported By  \$0 \$38,000  TVD 0  PBTD:  me: BUILD LOCATION  Hrs Activity Dec  24.0 DRILLING—  Ported By  \$0	Completion Completion Completion Progress 0 0.0 N Secription SHOOTING TODAY. TERRY CSERE Completion	\$0  Days  Perf:	0	Well MW Dail	O.O PKR Dep	\$38,000 Visc pth: 0.0	***
Start End  06:00 06:00  11-08-2007 Re  DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tin Start End  06:00 06:00  11-09-2007 Re  DailyCosts: Drilling Cum Costs: Drilling Cum Costs: Drilling	Hrs Activity Des 24.0 ROCKED OL  ported By  \$0 \$38,000  TVD 0 PBTD: me: BUILD LOCATION Hrs Activity Des 24.0 DRILLING—  ported By  \$0 \$38,000	Completion  Progress  0 0.0 N Secription SHOOTING TODAY. FERRY CSERE  Completion Completion Completion Completion Completion Completion Completion	\$0  Days  Perf:  \$0  \$0  \$0		Well MW Dail Well	O.O PKR Dep	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	
Start End 06:00 06:00  11-08-2007 Re Daily Costs: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tin Start End 06:00 06:00  11-09-2007 Re Daily Costs: Drilling Cum Costs: Drilling	Hrs Activity Des 24.0 ROCKED OL  ported By  \$0 \$38,000  TVD 0 PBTD: me: BUILD LOCATION Hrs Activity Des 24.0 DRILLING —  ported By  \$0 \$38,000  TVD 0 PBTD:	Completion Completion Completion Progress  0 0.0 N Scription SHOOTING TODAY. FERRY CSERE Completion Completion Progress  0 0.0	\$0  Days  Perf:  \$0  \$0  \$0  Days		Well MW Dail Well	y Total  O.0  PKR Dep	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	
Start End 06:00 06:00  11-08-2007 Re DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tin Start End 06:00 06:00  11-09-2007 Re DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation:	Hrs Activity Des 24.0 ROCKED OL  ported By  \$0 \$38,000  TVD 0 PBTD: me: BUILD LOCATION Hrs Activity Des 24.0 DRILLING —  ported By  \$0 \$38,000  TVD 0 PBTD:	Completion  Progress  0 0.0 N Seription SHOOTING TODAY. FERRY CSERE  Completion Completion Progress  0 0.0	\$0  Days  Perf:  \$0  \$0  \$0  Days		Well MW Dail Well	y Total  O.0  PKR Dep	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	***
Start End 06:00 06:00  11-08-2007 Re DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tin Start End 06:00 06:00  11-09-2007 Re DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tin	Hrs Activity Dec 24.0 ROCKED OL Prorted By \$0 \$38,000  TVD 0 PBTD: me: BUILD LOCATION Hrs Activity Dec 24.0 DRILLING — Prorted By \$0 \$38,000  TVD 0 PBTD: me: LOCATION BUILI	Completion Completion Completion Progress  0 0.0 N Scription SHOOTING TODAY. FERRY CSERE  Completion Completion Progress  0 0.0 O Scription	\$0  Days  Perf:  \$0  \$0  \$0  Days		Well MW Dail Well	y Total  O.0  PKR Dep	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	0.0
Start End  06:00 06:00  11-08-2007 Re  DailyCosts: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tin Start End  06:00 06:00  11-09-2007 Re  DailyCosts: Drilling Cum Costs: Drilling Cum Costs: Drilling Cum Costs: Drilling MD 0  Formation: Activity at Report Tin Start End  06:00 06:00	Hrs Activity Dec 24.0 ROCKED OL Prorted By \$0 \$38,000  TVD 0 PBTD: me: BUILD LOCATION Hrs Activity Dec 24.0 DRILLING — Prorted By \$0 \$38,000  TVD 0 PBTD: me: LOCATION BUILI Hrs Activity Dec 24.0 PUSHING OL	Completion Completion Completion Progress  0 0.0 N Scription SHOOTING TODAY. FERRY CSERE  Completion Completion Progress  0 0.0 O Scription	\$0  Days  Perf:  \$0  \$0  \$0  Days		Well MW Dail Well	y Total  O.0  PKR Dep	\$38,000 Visc pth: 0.0 \$0 \$38,000 Visc	***

Cum Costs: Drilling	\$38,000	Com	pletion	\$0		Well	Total	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD	0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Ti	ne: BUILD LOCATION	ON							
Start End	Hrs Activity D	escription							
06:00 06:00		IN PIT. LINE WED	NESDAY.		<del> </del>				
11–13–2007 Re	ported By	TERRY CSERE							
DailyCosts: Drilling	\$0		pletion	\$0		•	Total	\$0	
Cum Costs: Drilling	\$38,000	Com	pletion	\$0		Well	Total	\$38,000	
<b>MD</b> 0	TVD 0	Ü	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD			Perf:			PKR De <sub>l</sub>	<b>pth:</b> 0.0	
Activity at Report Ti	ne: BUILD LOCATION	ON							
Start End	_	escription							
06:00 06:00	24.0 LINE WED	NESDAY.							
11–14–2007 Re	ported By	TERRY CSERE							
DailyCosts: Drilling	\$0		pletion	\$0		-	Total	\$0	
Cum Costs: Drilling	\$38,000	Com	pletion	\$0		Well	Total	\$38,000	
<b>MD</b> 0	<b>TVD</b> 0		0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD			Perf:			PKR De <sub>l</sub>	<b>pth:</b> 0.0	
Activity at Report Ti									
Start End	•	Description					·		
06:00 06:00	24.0 LINE TODA								
	ported By	TERRY CSERE		**					
DailyCosts: Drilling	\$0		pletion	\$0		_	Total	\$0	
Cum Costs: Drilling	\$38,000		pletion	\$0 _			Total	\$38,000	
<b>MD</b> 0	TVD 0	<b>g</b>	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD			Perf:			PKR De <sub>l</sub>	<b>pth:</b> 0.0	
Activity at Report Ti									
Start End 06:00 06:00		Description							
	24.0 LINE TOD.	TERRY CSERE							
	eported By \$0			¢o		D-9-	T-4-1	\$0	
DailyCosts: Drilling	\$38,000		pletion	\$0 \$0		•	y Total Total	\$38,000	
Cum Costs: Drilling			pletion		Λ		0.0		0.0
MI) 0 Formation:	<b>TVD</b> 0 <b>PBTD</b>	9	0	Days Perf :	0	MW	PKR De	Visc	0.0
rormation : Activity at Report Ti				1 (11 ;			I KK De	herr • O'O	
		Description							
Stort Trud	LIFS ACTIVITY L	rescription							
	-	=							
06:00 06:00	24.0 LOCATION	N COMPLETE.	ACKFR						
06:00 06:00	-	N COMPLETE. MICKENZIE THA	ACKER	\$0		D-21-	y Total	\$0	

Well Name: ECW 044-05 Field: CHAPITA DEEP Property: 059256

Cum Cos	ts: Drilling	\$	38,000	Com	pletion	\$0		Well '	Total	\$38,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formatio	n:		<b>PBTD</b> : 0	0.0		Perf:			PKR De <sub>l</sub>	oth: 0.0	
Activity a	at Report Ti	me: BUI	LD LOCATION/	WO AIR RIG							
Start	End	Hrs	Activity Desc	cription							
06:00	06:00	24.0	CEMENT TO S	NTAIN DRILLIN SURFACE WITH E W/BLM OF TI	I READY	MIX. JERRY	BARNES N	OTIFIED CA			

01-03-2008	Re	ported By	JE	RRY BARNES							
DailyCosts:	Drilling	\$200	),416	Con	pletion	\$0		Daily	Total	\$200,416	
<b>Cum Costs:</b>	Drilling	\$238	3,416	Con	pletion	\$0		Well	<b>Fotal</b>	\$238,416	
MD	2,665	TVD	2,665	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:			<b>PBTD</b> : 0	.0		Perf:			PKR Der	oth: 0.0	

Activity at Report Time: WORT

06:00

06:00

Start	End	Hrs	<b>Activity Description</b>
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24.0 MIRU CRAIGS AIR RIG #2 ON 11/21/2007. DRILLED 12–1/4" HOLE TO 2710' GL. ENCOUNTERED NO WATER. RAN 61 JTS (2646.30') OF 9–5/8", 36.0#, J–55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2665' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLS FRESH WATER & 40 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (170 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR-3, 3% SALT, & ½ #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/201.1 BBLS FRESH WATER. BUMPED PLUG W/1100# @ 6:29 AM, 11/26/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 15 BBLS INTO LEAD CEMENT. CIRCULATED 20 BBLS LEAD CEMENT TO PIT. CEMENT FELL BACK @ SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CACL2 &  $\frac{1}{4}$  #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 2 BBLS LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 80 SX (16.3 BBLS) OF PREMIUM CEMENT W/2% CACL2, &  $\frac{1}{4}$  #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2530'. PICKED UP TO 2510' & TOOK SURVEY. 7 DEGREE. RAN SURVEY @ 800' – ½ DEGREE. RAN SURVEY @ 1200' – 1 DEGREE. RAN SURVEY @ 1700' – 1 ½ DEGREE. RAN SURVEY @ 2200' – 4 DEGREE. RAN SURVEY @ 2400' – 5 ½ DEGREE. RAN SURVEY @ 2510' AGAIN

- 7 DEGREE.

LESTER FARNSWORHT NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 11/24/2007 @ 12:20 PM.

03-15-200	08 Re	ported By	DAN LINDS	EY						
DailyCosts	s: Drilling	\$22,331		Completion	\$0		Dail	y Total	\$22,331	
Cum Costs	•	\$260,747		Completion	\$0			Total	\$260,747	
MD	2,665	TVD	2,665 <b>Progres</b>	-	Days	0	MW	0.0	Visc	0.0
Formation	·		<b>TD:</b> 0.0		Perf:		1.2.	PKR Der		
	Report Ti							2 2221 25 0	<b></b>	
Start	End		y Description							
06:00	18:30	12.5 HELD S	SAFETY MEETIN XIMATELY 8.0 M							
		OLD LO	OCATION ECW 13	3–23 CLEARED	AND CLEA	NED.				
		NO ACC	CIDENTS.							
		15 MEN	i, 140 MAN-HOU	RS.						
		TRANS	FERRED 5 JTS(20	00.84) 4.5" 11.6‡	N80 LTC C	ASING FRO	M ECW 13-	23 TO ECW 4	4-5.	
		TRANS	FERRED 1 MARE	KER JT(21.30')	4.5" 11.6# HO	CP-110 CAS	ING FROM	ECW 13-23 7	O ECW 44-5.	
		TRANS	FERRED 2110 GA	LS DIESEL FR	OM ECW 13	-23 TO ECV	V 44-5.			
		NOTIFI	ED JAMIE SPARC	GER/BLM/VER	NAL @ 1700	HRS 3/14/08	OF BOP T	EST 3/15/08.		
18:30	06:00	11.5 OPERA	TION SUSPENDE	D FOR NIGHT.			and the state of t			
03-16-200	)8 Re	ported By	DAN LINDS	EY						
DailyCosts	s: Drilling	\$47,506		Completion	\$0		Dail	y Total	\$47,506	
Cum Costs	s: Drilling	\$308,253		Completion	\$0		Well	Total	\$308,253	
MD	2,665	TVD	2,665 <b>Progres</b>	s 0	Days	0	MW	0.0	Visc	0.0
Formation	ı:	PB	<b>TD:</b> 0.0		Perf:			PKR Der	oth: 0.0	
Activity at	Report Ti	ne: TESTING BO	)PE							
Start	End	Hrs Activit	y Description							
06:00	04:00	22.0 HELD S	SAFETY MEETIN SED TRUCKS @						KS & CRANE.	
		15 MEN	I, 190 MAN-HOU	RS.						
04:00	06:00	2.0 ******	***RIG ACCEPTE	D FOR DAYW	ORK @ 0400	HRS, 3/16/0	8******	****		
		STARTI	ED BOP TEST(KE	LLY & FLOOR	VALVES, R	AMS 250/500	00 PSI).			
		DIESEL	6156 GALS. BO							
			. 6156 GALS. BO CIDENTS.							
03-17-206	08 Re			ILER 10 HRS.						
03-17-206 DailyCosts		NO ACC	CIDENTS.  DAN LINDS	ILER 10 HRS.	\$0		Dail	y Total	\$57,896	
	s: Drilling	NO ACC	CIDENTS.  DAN LINDS	ILER 10 HRS.	\$0 \$0			y Total Total	\$57,896 \$362,494	
DailyCosts	s: Drilling	NO ACC sported By \$57,896 \$362,494	CIDENTS.  DAN LINDS	EY Completion Completion		1				27.0
DailyCosts Cum Costs	s: Drilling s: Drilling 3,571	NO ACC sported By \$57,896 \$362,494	DAN LINDS  3,571 Progres	EY Completion Completion	\$0		Well	Total 8.6	\$362,494 <b>Visc</b>	27.0
DailyCosts Cum Costs MD Formation	s: Drilling s: Drilling 3,571	NO ACC sported By \$57,896 \$362,494 TVD	DAN LINDS  3,571 Progres  TD: 0.0	EY Completion Completion	\$0 Days		Well	Total	\$362,494 <b>Visc</b>	27.0
DailyCosts Cum Costs MD Formation Activity at	s: Drilling s: Drilling 3,571 n: t Report Ti	NO ACC sported By \$57,896 \$362,494 TVD PB me: DRILLING A	DAN LINDS  3,571 Progres  TD: 0.0	EY Completion Completion	\$0 Days		Well	Total 8.6	\$362,494 <b>Visc</b>	27.0
DailyCosts Cum Costs MD Formation	s: Drilling s: Drilling 3,571	sported By \$57,896 \$362,494  TVD  PB me: DRILLING A  Hrs Activit 2.0 FINISH	DAN LINDS  3,571 Progres  TD: 0.0  XT 3571'  XY Description  ED TESTING BO	EY Completion Completion s 906	\$0  Days  Perf:	1	Well MW	Total 8.6 PKR Dep	\$362,494 Visc pth: 0.0	
DailyCosts Cum Costs MD Formation Activity at Start	s: Drilling s: Drilling 3,571 a: t Report Ti	sported By \$57,896 \$362,494  TVD  PB me: DRILLING A  Hrs Activit  2.0 FINISH PSI). N	DAN LINDS  3,571 Progres  TD: 0.0  XI 3571'  Ty Description	EY Completion Completion is 906	\$0  Days  Perf:	1	Well MW	Total 8.6 PKR Dep	\$362,494 Visc pth: 0.0	

09:30	12:30	3.0 PU BHA & DP. TAGGED @ 2560.
12:30	13:00	0.5 RD CALIBER LD MACHINE.
13:00	14:30	1.5 TORQUED KELLY. INSTALLED ROTATING HEAD RUBBER & OILER.
14:30	15:00	0.5 SERVICED RIG. SET & FUNCTION COM.
15:00	17:00	2.0 DRILLED CEMENT & FLOAT EQUIP 2560 TO 2680, FELL OUT OF CMT @ 2680, RIH TO 2701.
17:00	18:00	1.0 PERFORMED F.I.T. @ 2701 TO 11.0 PPG EMW(360 PSI).
18:00	18:30	0.5 INSTALLED DRIVE BUSHING.
18:30	21:30	3.0 DRILLED 2701 TO 2856(155' @ 51.7 FPH), WOB 8–12K, GPM 414, RPM 30–40/MOTOR 66, SPP 1050, NO FLARE.
21:30	22:00	0.5 SURVEY @ 2770, 1.0 DEGREE.
22:00	06:00	8.0 DRILLED 2856 TO 3571(715' @ 89.4 FPH), WOB 15–18K, GPM 424, RPM 40–45/MOTOR 69, SPP 800, 40–50' FLARE. THIS A.M. MUD 9.1 PPG, VIS 32.
		DIESEL 9234 GALS(HAULED 4500, USED 1422). BOILER 24 HRS.
		NO ACCIDENTS. FULL CREWS.
		FUNCTION COM FIRST CONN ON TOUR, MORNING TOUR.
		UNMANNED LOGGING UNIT 1 DAY ON LOCATION.

06:00		18.0	SPUD 7 7/8" H	OLE @ 18:30 F	IRS, 3/16/0	8.					
03-18-20	08 Re	eported By		DAN LINDSEY							
DailyCost	ts: Drilling	\$39,628		Completion		\$0		Dail	y Total	\$39,628	
<b>Cum Costs: Drilling</b>		\$402,122		Cor	npletion	\$0		Well	Total	\$402,122	
MD	6,103	TVD	6,103	Progress	2,532	Days	2	MW	9.5	Visc	33.0
Formatio	Formation: PBTD		<b>PBTD</b> : 0	.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at Report Time: DRILLING @			LLING @ 6103'								
Start	End	Hrs	Activity Desc	ription							
06:00	12:00	6.0	DRILLED 357	TO 4446(875'	@ 145.8 F	PH), WOB 15	–18K, GPM	468, RPM 45	5-50/MOTOR	R 75, SPP 1100,	40' FLARE.
12:00	12:30	0.5	SERVICED RI	G. FUNCTION	PIPE RAM	1S.					
12:30	06:00	17.5	DRILLED 4446 FLARE. THIS	,			5–18K, GPM	468, RPM 4	5–50/MOTO	R 75, SPP 1300,	20–30'
			DIESEL 8208 (	GALS(USED 10	026). BOIL	ER 19 HRS.					
			NO ACCIDEN	rs. Full cre	EWS. 2 BO	P DRILLS.					
			FUNCTION CO	OM FIRST CO	OT NO NN	UR, ALL CR	EWS.				
			UNMANNED	LOGGING UN	IT 2 DAYS	ON LOCATI	ON.				

03-19-2008	Re	eported By	I	DAN LINDSEY/E	BRIAN DU	TTON					
DailyCosts: Drilling \$134,548		548	Completion \$0			Daily Total					
Cum Costs:	Cum Costs: Drilling \$536,671		671	<b>Completion</b> \$0			Well '	Total	\$536,671		
MD	7,115	TVD	7,115	Progress	1,012	Days	3	$\mathbf{M}\mathbf{W}$	10.3	Visc	35.0
Formation: PBTD		PBTD:	0.0		Perf:			PKR Dep	oth: 0.0		

Activity at Report Time: DRILLING @ 7115'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 6103 TO 6540(437' @ 72.8 FPH), WOB 18–20K, GPM 468, RPM 50/MOTOR 75, SPP 1400, 30' FLARE.
12:00	12:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS & ANNULAR.
12:30	06:00	17.5	DRILLED 6540 TO 7,115 (575' @ 32.8 FPH), WOB 15–20K, GPM 468, RPM 45–50/MOTOR 75, SPP 1550, 20–30' FLARE. THIS A.M. MUD 10.8 PPG, VIS 36.
			DIESEL 6954 GALS(USED 1254). BOILER 14 HRS.

NO ACCIDENTS. FULL CREWS.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 3 DAYS ON LOCATION.

SAFETY MEETING TOPIC- WORKING AROUND ELECTRICITY.

			SAFETY MEE	TING TOPIC-	WORKING	AROUND I	ELECTRICIT	Y.			
03-20-20	008 Re	ported F	By D	AN LINDSEY/I	BRIAN DU	TTON					
DailyCos	ts: Drilling	\$4	46,374	Cor	npletion	\$0		Daily	y Total	\$46,374	
Cum Cos	ts: Drilling	\$5	583,046	Cor	npletion	\$0		Well	Total	\$583,046	
MD	7,693	TVD	7,693	Progress	578	Days	4	MW	11.0	Visc	40.0
Formatio	n:		PBTD:	0.0		Perf:			PKR Dej	<b>pth:</b> 0.0	
Activity a	at Report Ti	me: DRII	LING @ 7693'								
Start	End	Hrs	Activity Desc	ription							
06:00	11:00	5.0	DRILLED 7,11 FLARE, MUD	5 TO 7,291 (176 11.0 PPG, VIS		PH), WOB 1	5–20K, GPM	418, RPM 4	5-50/MOTOI	R 67, SPP 2050	), NO
11:00	11:30	0.5	SERVICE RIG RAMS.	COMP, DRAW	TOOL, T.	B.A., FUNC	TION TEST (	CROWN -O-	MATIC AND	FUNCTION	TEST PIPE
11:30	06:00		DRILLED 7,29 FLARE. MUD			FPH), WOB	15–20K, GPI	M 407, RPM	45–50/MOTC	OR 65, SPP 195	0, NO
			DIESEL 5472	GALS(USED 14	182). BOIL	ER 16 HRS.					
			NO ACCIDEN	TS. FULL CRE	ws.						
			FUNCTION CO	OM FIRST CON	NO ON TO	UR, ALL CR	EWS.				
			UNMANNED	LOGGIŅG UNI	T 5 DAYS	ON LOCAT	ION.				
			SAFETY MEE	TING TOPIC-	LOCK IT C	OUT AND TA	AG IT OUT P	RIOR TO WO	ORKING ON	EQUIPMENT.	
03-21-20	008 Re	ported E	By B	RIAN DUTTON	1						
DailyCos	ts: Drilling	\$5	52,563	Cor	npletion	\$0		Daily	y Total	\$52,563	
Cum Cos	ts: Drilling	\$6	535,610	Cor	npletion	\$0		Well	Total	\$635,610	
MD	8,014	TVD	8,014	Progress	321	Days	5	MW	11.4	Visc	36.0
Formatio	n:		<b>PBTD</b> : 0	0.0		Perf:			PKR De <sub>l</sub>	<b>pth:</b> 0.0	
Activity a	at Report Ti	me: DRII	LING @ 8014'								
Start	End	Hrs	Activity Desc	ription							
06:00	07:30		DRILLED 7,69 FLARE. MUD			PH), WOB	15–20K, GPM	407, RPM 4	5–50/MOTO	R 65, SPP 1950	), NO
07:30	08:00	0.5	DROP SURVE	Y DEPTH 7,643	3' MISS RU	N.					
08:00	12:00	4.0	TRIP OUT OF	HOLE WITH B	SIT #1 @ 7,	727'.					
12:00	13:00	1.0	L/D ROLLER	REAMERS, CH	ANGE OU	T MUD MO	TOR AND BI	T.			
13:00	17:00	4.0	TRIP IN HOLE	WITH BIT #2,	FILLING	PIPE @ 2,68	3' AND 5,212	!' <b>.</b>			
17:00	17:30	0.5	WASH/REAM	F/7,678' TO 7,7	27'.						
17:30	06:00	12.5	DRILLED 7,72 FLARE. MUD	7' TO 8,014' (2 11.5 PPG, VIS		FPH), WOB	15–20K, GP	M 410, RPM	45–50/MOTO	OR 66, SPP 185	50, NO
			DIESEL 4218	GALS(USED 12	254). BOIL	ER 15 HRS.					
			NO ACCIDEN	TS. FULL CRE	EWS.						
			FUNCTION C	OM FIRST CO	NN AND F	RST STANI	OUT AND	N HOLE ON	TOUR, ALL	CREWS.	
			UNMANNED	LOGGING UN	IT 6 DAYS	ON LOCAT	ION.				
			SAFETY MEE	TING TOPIC-	HEARING	PROTECTION	ON.				

BRIAN DUTTON

03-22-2008

Reported By

-	: Drilling		9,549		npletion	\$4,003			y Total	\$43,552	
Cum Costs	: Drilling	\$67	75,160	Con	npletion	\$4,003			Total	\$679,163	•
MD	8,630	TVD	8,630	Progress	616	Days	6	MW	11.4	Visc	40.0
Formation	:		<b>PBTD</b> : 0	.0		Perf:			PKR De	<b>pth</b> : 0.0	
Activity at	Report Ti	me: DRILI	LING @ 8630'								
Start	End	Hrs A	Activity Desc	ription							
06:00	12:00			4' TO 8,211' (19 11.4 PPG, VIS		FPH), WOB 15	–20K, GP	M 432, RPM	45-50/MOT	OR 69, SPP 185	0, NO
12:00	12:30		SERVICE RIG, RAMS.	COMP, DRAW	TOOL, T.	B.A., FUNCTIO	ON TEST (	CROWN -O-	- MATIC AN	D FUNCTION T	TEST PIPE
12:30	06:00			1' TO 8,630' (4 11.4+ PPG, VIS		FPH), WOB 15	–20K, GP	M 417, RPM	45-50/MOT	OR 67, SPP 190	0, NO
		I	DIESEL 2736 C	GALS(USED 14	182). BOIL	ER 15 HRS.					
		1	NO ACCIDENT	rs. Full cre	EWS.						
		I	FUNCTION CO	OM FIRST CON	OT NO N	UR, ALL CREV	VS.				
		Į	UNMANNED I	LOGGING UNI	IT 7 DAYS	ON LOCATIO	N.				
		5	SAFETY MEE	TING TOPIC-	UNLOADI	NG CASING.					
03-23-200	8 Re	ported B	y Bi	RIAN DUTTON	V						
DailyCosts	: Drilling	\$6	7,866	Cor	npletion	\$0		Dail	y Total	\$67,866	
Cum Costs	: Drilling	\$73	38,550	Cor	npletion	\$4,003		Well	Total	\$742,553	
MD	8,685	TVD	8,685	Progress	55	Days	7	MW	11.4	Visc	36.0
Formation	:		<b>PBTD</b> : 0	•		Perf:			PKR De	enth: 0.0	
		me: DRILI	LING @ 8,685'							<b>F</b>	
_	End		Activity Desc					•			
06:00	11:30	5.5 1	-	0' TO 8,679' (4	9' @ 8.9 FI	PH), WOB 15-2	OK, GPM	417, <b>RPM</b> 45	5–50/MOTOF	c 67, SPP 1900,	NO FLARE
11:30	12:00	0.5			TOOL, T.	B.A., FUNCTIO	ON TEST (	CROWN -O-	- MATIC AN	D FUNCTION T	TEST PIPE
12:00	12:30	0.5 1	DROP SURVE	Y DEPTH 8,599	9' 2.0 DEG	REES.					
12:30	14:00	1.5 1	PUMP PILL, T	RIP OUT OF H	OLE WITH	H BIT #2 @ 8,6	79', TAG 1	TIGHT SPOT	@ 4,811'.		
14:00	17:00			HOLE F/ 4,811							
17:00	19:00	2.0	TRIP OUT OF	HOLE WITH B	BIT #2.						
19:00	20:00	1.0	CHANGE BIT	AND MUD MO	OTOR.						
20:00	22:00	2.0	TRIP IN HOLE	WITH BIT #3,	, FILL PIPE	E @ 2,401'.					
22:00	23:00	1.0 \$	SLIP & CUT D	RILL LINE.							
23:00	03:30		TRIP IN HOLE 3,577'.	WITH BIT #3,	, WASH AN	ID REAM BRII	DGES @ 4	,600' TO 4,7	00'. 7,550' T	O 7,650' AND 8	,517°TO
03:30	05:00	1.5	WASH/REAM	F/ 8,587' TO 8,0	679'. 30' O	F FILL.					
05:00	06:00		DRILLED 8,67 MUD 11.8 PPG		' @ 10.0 FF	PH), WOB 15-2	OK, GPM	421, RPM 45	5–50/MOTOF	2 67, SPP 1900,	NO FLARE
		3	DIESEL 5700 C	GALS(USED 10	036). BOIL	ER 10 HRS.					
		1	NO ACCIDENT	TS. FULL CRE	EWS.						
		l	FUNCTION CO	OM FIRST CO	NN AND F	IRST STAND C	UT AND	FIRST STAN	ID IN HOLE	ON TOUR, ALI	L CREWS.
										,	
		,	UNMANNEDI	LOGGING UNI	II 8 DAYS	ON LOCATIO	N.				
				LOGGING UNI TING TOPIC-							

DanyCost	s: Drilling	\$30,	358	Con	npletion	\$0		Daily	y Total	\$30,358	
Cum Cost	ts: Drilling	\$768	3,908	Con	npletion	\$4,003		Well	Total	\$772,911	
MD	9,090	TVD	9,090	Progress	405	Days	8	MW	11.1	Visc	37.0
Formation	n:		<b>PBTD</b> : 0.	.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at	t Report Ti	me: DRILLI	NG @ 9090'								
Start	End	Hrs A	ctivity Desc	ription							
06:00	08:30			5' TO 8,712' (27 11.5 PPG, VIS 3		PH), WOB 15-	20K, GPM	I 421, RPM 4	5-50/MOTOF	R 67, SPP 1900,	NO
08:30	09:00		ERVICE RIG, AMS.	COMP, DRAW	TOOL, T.1	B.A., FUNCTIC	ON TEST (	CROWN -O-	- MATIC AND	FUNCTION T	EST PIPE
09:00	06:00			2' TO 9,090' (37 11.6 PPG, VIS 3		FPH), WOB 15	–20K, GPI	M 428, RPM	45-50/MOTC	OR 68, SPP 2072	2, NO
		DI	ESEL 4144 C	GALS(USED 15	56). BOIL	ER 12 HRS.					
		NO	O ACCIDENT	S. FULL CRE	WS.						
		FU	JNCTION CO	M FIRST CON	IN ON TO	JR, ALL CREV	VS.				
		UI	NMANNED I	LOGGING UNI	T 9 DAYS	ON LOCATION	٧.				
				TING TOPIC– I					NS.		
				UR B.O.P. DRII		ONDS TO SEC	URE WEL	L.			
03-25-20	08 Re	ported By	BF	RIAN DUTTON	ſ						
DailyCost	s: Drilling	\$48,	290	Con	apletion	\$0		•	y Total	\$48,290	
Cum Cost	ts: Drilling	\$817	,198	Con	npletion	\$4,003		Well	Total	\$821,201	
MD	9,228	TVD	9,228	Progress	138	Days	9	$\mathbf{MW}$	11.6	Visc	35.0
		TVD	9,228 <b>PBTD:</b> 0.	Ü	138	Days Perf :	9	MW	11.6 <b>PKR De</b> j		35.0
Formation	n:			.0	138	=	9	MW			35.0
Formation Activity a	n:	me: WASH	<b>PBTD</b> : 0.	0 BTM	138	=	9	MW			35.0
Formation Activity a	n : t Report Ti	me: WASH A	PBTD: 0. & REAM TO ctivity Desc.	0 BTM	)' @ 10.9 F	Perf:			PKR Dep	oth: 0.0	
Formation Activity at Start	n : t Report Tii End	Hrs A 5.5 Di FL 0.5 SE	PBTD: 0. & REAM TO ctivity Desc. RILLED 9,090 .ARE. MUD	.0 BTM <b>ription</b> 0' TO 9,150' (60	o' @ 10.9 F 35.	<b>Perf:</b> PH), WOB 15-	22K, GPM	I 414, RPM 4	PKR Dep	oth: 0.0	NO
Formation Activity at Start 06:00	n: t Report Tin End 11:30	me: WASH 6  Hrs A  5.5 Di FL  0.5 SE R/ 9.0 Di	PBTD: 0. & REAM TO ctivity Desc. RILLED 9,09. ARE. MUD ERVICE RIG, AMS.	BTM  ription 0' TO 9,150' (60 11.6 PPG, VIS 3 COMP, DRAW 0' TO 9,228' (78	)' @ 10.9 F 35. 'TOOL, T.I	Perf: PH), WOB 15-	22K, GPM ON TEST (	I 414, RPM 4 CROWN -O-	PKR Dep	oth: 0.0  R 66, SPP 2072,	NO TEST PIPE
Formation Activity at Start 06:00 11:30 12:00 21:00	t Report Tin End 11:30 12:00 21:00 21:30	Me: WASH 6  Hrs A  5.5 Di  F1  0.5 SE  RA  9.0 Di  M  0.5 PU	PBTD: 0. & REAM TO ctivity Desc. RILLED 9,09 LARE. MUD ERVICE RIG, AMS. RILLED 9,156 UD 11.6 PPG JMP PILL AN	.0 BTM ription 0' TO 9,150' (60 11.6 PPG, VIS 3 COMP, DRAW 0' TO 9,228' (78 , VIS 35.	)' @ 10.9 F 35. 'TOOL, T.I 3' @ 8.6 FP .LY DRY.	Perf: PH), WOB 15– 3.A., FUNCTIO H), WOB 15–2	22K, GPM ON TEST (	I 414, RPM 4 CROWN -O-	PKR Dep	oth: 0.0  R 66, SPP 2072,	NO TEST PIPE
Formation Activity at Start 06:00 11:30 12:00 21:00 21:30	t Report Tin End 11:30 12:00 21:00 21:30 01:00	Me: WASH 6  FI  0.5 SE  RA  9.0 DI  M  0.5 PU  3.5 TE	PBTD: 0. & REAM TO ctivity Desc. RILLED 9,09 LARE. MUD ERVICE RIG, AMS. RILLED 9,150 UD 11.6 PPG JMP PILL AN RIP OUT OF 1	DO BTM  ription 0' TO 9,150' (60 11.6 PPG, VIS 3 COMP, DRAW 0' TO 9,228' (78 , VIS 35.  ND BLOW KEL  HOLE WITH B	)' @ 10.9 F 35. 'TOOL, T.I 3' @ 8.6 FP .LY DRY.	Perf: PH), WOB 15– 3.A., FUNCTIO H), WOB 15–2	22K, GPM ON TEST (	I 414, RPM 4 CROWN -O-	PKR Dep	oth: 0.0  R 66, SPP 2072,	NO TEST PIPE
Formation Activity at Start 06:00 11:30 12:00 21:00 21:30 01:00	t Report Tin End 11:30 12:00 21:00 21:30 01:00 01:30	Me: WASH 6  Hrs A  5.5 Di FI  0.5 SE R2  9.0 Di M  0.5 Pt  3.5 TE  0.5 CI	PBTD: 0. & REAM TO ctivity Desc. RILLED 9,090. ARE. MUD ERVICE RIG, AMS. RILLED 9,150 UD 11.6 PPG UMP PILL AN RIP OUT OF D HANGE OUT	DO BTM  ription 0' TO 9,150' (60 11.6 PPG, VIS 3 COMP, DRAW 0' TO 9,228' (78 , VIS 35.  ND BLOW KEL HOLE WITH B	0' @ 10.9 F 35. TOOL, T.I 3' @ 8.6 FF LY DRY. IT #3 @ 9,	Perf: PH), WOB 15- 3.A., FUNCTIO H), WOB 15-2 228'.	22K, GPM ON TEST C 2K, GPM	I 414, RPM 4 CROWN -O-	PKR Dep	oth: 0.0  R 66, SPP 2072,	NO TEST PIPE
Formation Activity at Start 06:00 11:30 12:00 21:00 21:30 01:00 01:30	t Report Tin End 11:30 12:00 21:00 21:30 01:00 01:30 04:00	Me: WASH 6  Hrs A  5.5 Di FI  0.5 SE RA  9.0 Di M  0.5 PI  3.5 TE  0.5 CI  2.5 TE	PBTD: 0. & REAM TO ctivity Desc. RILLED 9,090 LARE. MUD ERVICE RIG, AMS. RILLED 9,150 UD 11.6 PPG JMP PILL AN RIP OUT OF D HANGE OUT	DETM  ription 0' TO 9,150' (60 11.6 PPG, VIS 3 COMP, DRAW 0' TO 9,228' (78 , VIS 35. ND BLOW KEL HOLE WITH B 1' BITS. 1' WITH BIT #4,	)' @ 10.9 F 35. 'TOOL, T.I 3' @ 8.6 FF LY DRY. IT #3 @ 9,	Perf:  PH), WOB 15-  3.A., FUNCTIO  H), WOB 15-2  228'.  5 @ 2,755 AND	22K, GPM ON TEST C 2K, GPM - 5,903'	I 414, RPM 4 CROWN -O- 414, RPM 45	PKR Dep	oth: 0.0  R 66, SPP 2072,	NO TEST PIPE
Formation Activity at Start 06:00 11:30 12:00 21:00 21:30 01:00	t Report Tin End 11:30 12:00 21:00 21:30 01:00 01:30	Me: WASH 6  Hrs A.  5.5 Di FI  0.5 SE R.  9.0 Di M  0.5 PU  3.5 TE  0.5 CI  2.5 TI  2.0 W	PBTD: 0. & REAM TO ctivity Desc. RILLED 9,096 LARE. MUD ERVICE RIG, AMS. RILLED 9,156 UD 11.6 PPG JMP PILL AN RIP OUT OF I HANGE OUT RIP IN HOLE ASH/REAM I	DETM  ription 0' TO 9,150' (60 11.6 PPG, VIS 3 COMP, DRAW 0' TO 9,228' (78 , VIS 35. ND BLOW KEL HOLE WITH B 1' BITS. 1 WITH BIT #4, F/9150' TO 9,22	)' @ 10.9 F 155. TOOL, T.I 3' @ 8.6 FF .LY DRY. IT #3 @ 9, FILL PIPE 28', THIS A	Perf:  PH), WOB 15-  3.A., FUNCTIO  PH), WOB 15-2  228'.  6 @ 2,755 AND  A.M. MUD 11.6	22K, GPM ON TEST C 2K, GPM - 5,903'	I 414, RPM 4 CROWN -O- 414, RPM 45	PKR Dep	oth: 0.0  R 66, SPP 2072,	NO TEST PIPE
Formation Activity at Start 06:00 11:30 12:00 21:00 21:30 01:00 01:30	t Report Tin End 11:30 12:00 21:00 21:30 01:00 01:30 04:00	Me: WASH 6  Hrs A  5.5 Di FI  0.5 SE R2  9.0 Di M  0.5 Pt  3.5 TE  0.5 CI  2.0 W	PBTD: 0. & REAM TO ctivity Desc. RILLED 9,090. ARE. MUD ERVICE RIG, AMS. RILLED 9,150 UD 11.6 PPG UMP PILL AN RIP OUT OF 18 HANGE OUT RIP IN HOLE ASH/REAM 10 (ESEL 2,850 0)	DETM  Tiption  O' TO 9,150' (60  11.6 PPG, VIS 3  COMP, DRAW  O' TO 9,228' (78  , VIS 35.  ND BLOW KEL  HOLE WITH B  B' BITS.  WITH BIT #4,  F/9150' TO 9,22  GALS(USED 12	0' @ 10.9 F 35. TOOL, T.I 3' @ 8.6 FF LY DRY. IT #3 @ 9, FILL PIPE 28', THIS A 294). BOII	Perf:  PH), WOB 15-  3.A., FUNCTIO  PH), WOB 15-2  228'.  6 @ 2,755 AND  A.M. MUD 11.6	22K, GPM ON TEST C 2K, GPM - 5,903'	I 414, RPM 4 CROWN -O- 414, RPM 45	PKR Dep	oth: 0.0  R 66, SPP 2072,	NO TEST PIPE
Formation Activity at Start 06:00 11:30 12:00 21:00 21:30 01:00 01:30	t Report Tin End 11:30 12:00 21:00 21:30 01:00 01:30 04:00	Me: WASH 6  Hrs A  5.5 Di FI  0.5 SE RA  9.0 Di M  0.5 PI  3.5 TE  0.5 CI  2.0 W  Di No	PBTD: 0. & REAM TO ctivity Desc. RILLED 9,090 LARE. MUD ERVICE RIG, AMS. RILLED 9,150 UD 11.6 PPG JMP PILL AN RIP OUT OF I HANGE OUT RIP IN HOLE ASH/REAM I RESEL 2,850 G D ACCIDENTI	DETM  ription 0' TO 9,150' (60 11.6 PPG, VIS 3 COMP, DRAW 0' TO 9,228' (78 , VIS 35. ND BLOW KEL HOLE WITH B 1' BITS. 1 WITH BIT #4, F/9150' TO 9,22	9' @ 10.9 F 35. TOOL, T.I 3' @ 8.6 FP LY DRY. IT #3 @ 9, FILL PIPE 28', THIS A 294). BOII WS.	Perf:  PH), WOB 15-  3.A., FUNCTIO  H), WOB 15-2  228'.  6 @ 2,755 AND  1.M. MUD 11.6  LER 12 HRS.	22K, GPM ON TEST C 2K, GPM 5,903' PPG, VIS	I 414, RPM 4 CROWN -O- 414, RPM 45	PKR Dep	oth: 0.0  R 66, SPP 2072,	NO TEST PIPE
Formation Activity at Start 06:00 11:30 12:00 21:00 21:30 01:00 01:30	t Report Tin End 11:30 12:00 21:00 21:30 01:00 01:30 04:00	Me: WASH 6  Hrs A.  5.5 Di FI  0.5 SE R.  9.0 Di M  0.5 PI  3.5 TE  0.5 CI  2.5 TE  2.0 W  Di No	PBTD: 0. & REAM TO ctivity Desc. RILLED 9,09 LARE. MUD ERVICE RIG, AMS. RILLED 9,156 UD 11.6 PPG UMP PILL AN RIP OUT OF D HANGE OUT RIP IN HOLE ASH/REAM D IESEL 2,850 0 D ACCIDENTI UNCTION CO	DETM  Tiption  O' TO 9,150' (60  11.6 PPG, VIS 3  COMP, DRAW  O' TO 9,228' (78  , VIS 35.  ND BLOW KEL  HOLE WITH B  BITS.  WITH BIT #4,  F/9150' TO 9,22  GALS(USED 12  TS. FULL CRE	0' @ 10.9 F 35. TOOL, T.I 3' @ 8.6 FP .LY DRY. IT #3 @ 9, FILL PIPE 28', THIS A 294). BOII WS.	Perf:  PH), WOB 15–  3.A., FUNCTIO  H), WOB 15–2  228'.  G@ 2,755 AND  A.M. MUD 11.6  LER 12 HRS.  UR, ALL CREV	22K, GPM ON TEST C 2K, GPM 5,903' PPG, VIS	I 414, RPM 4 CROWN -O- 414, RPM 45	PKR Dep	oth: 0.0  R 66, SPP 2072,	NO TEST PIPE
Formation Activity at Start 06:00 11:30 12:00 21:00 21:30 01:00 01:30	t Report Tin End 11:30 12:00 21:00 21:30 01:00 01:30 04:00	me: WASH 6  Hrs A  5.5 Di FL  0.5 SE RA  9.0 Di M  0.5 PU  3.5 TE  0.5 CI  2.5 TE  2.0 W. DI NO  FU  UI	PBTD: 0. & REAM TO ctivity Desc. RILLED 9,096 LARE. MUD ERVICE RIG, AMS. RILLED 9,156 UD 11.6 PPG UMP PILL AN RIP OUT OF D HANGE OUT RIP IN HOLE ASH/REAM D (ESEL 2,850 G) O ACCIDENT UNCTION CO	DO BTM  ription 0' TO 9,150' (60 11.6 PPG, VIS 3 COMP, DRAW 0' TO 9,228' (78 , VIS 35. ND BLOW KEL HOLE WITH B 1' BITS. 1' WITH BIT #4, F/9150' TO 9,22 GALS(USED 12 TS. FULL CRE DM FIRST CON	9' @ 10.9 F 15. TOOL, T.I 3' @ 8.6 FF LY DRY. IT #3 @ 9, FILL PIPE 28', THIS A 294). BOII WS. IN ON TOI T 10 DAYS	Perf:  PH), WOB 15–  3.A., FUNCTIO  H), WOB 15–2  228'.  © 2,755 AND  A.M. MUD 11.6  LER 12 HRS.  UR, ALL CREV  S ON LOCATIO	22K, GPM 2N TEST C 2K, GPM 5,903' PPG, VIS VS. DN.	I 414, RPM 4 CROWN -O- 414, RPM 45	PKR Dep	oth: 0.0  R 66, SPP 2072,	NO TEST PIPE
Formation Activity at Start 06:00 11:30 12:00 21:00 21:30 01:00 01:30	t Report Tin End 11:30 12:00 21:00 21:30 01:00 01:30 04:00 06:00	me: WASH 6  Hrs A  5.5 Di FL  0.5 SE RA  9.0 Di M  0.5 PU  3.5 TE  0.5 CI  2.5 TE  2.0 W. DI NO  FU  UI	PBTD: 0. & REAM TO ctivity Desc. RILLED 9,09 .ARE. MUD ERVICE RIG, AMS. RILLED 9,156 UD 11.6 PPG UMP PILL AN RIP OUT OF D HANGE OUT RIP IN HOLE ASH/REAM D ESEL 2,850 0 D ACCIDENT UNCTION CO NMANNED I	DETM  ription  O' TO 9,150' (60  11.6 PPG, VIS 3  COMP, DRAW  O' TO 9,228' (78  , VIS 35.  ND BLOW KEL  HOLE WITH BIT #4,  F/9150' TO 9,22  GALS(USED 12  IS. FULL CRE  DM FIRST CON  LOGGING UNI	9' @ 10.9 F 35. TOOL, T.I 3' @ 8.6 FF LY DRY. IT #3 @ 9, FILL PIPE 28', THIS A 294). BOII WS. NN ON TO T 10 DAYS	Perf:  PH), WOB 15–  3.A., FUNCTIO  H), WOB 15–2  228'.  © 2,755 AND  A.M. MUD 11.6  LER 12 HRS.  UR, ALL CREV  S ON LOCATIO	22K, GPM 2N TEST C 2K, GPM 5,903' PPG, VIS VS. DN.	I 414, RPM 4 CROWN -O- 414, RPM 45	PKR Dep	oth: 0.0  R 66, SPP 2072,	NO TEST PIPE
Formation Activity at Start 06:00 11:30 12:00 21:00 21:30 01:00 01:30 04:00	t Report Tin End 11:30 12:00 21:00 21:30 01:00 01:30 04:00 06:00	Me: WASH 6  Hrs A.  5.5 Di FI  0.5 SE R/  9.0 Di M  0.5 PI  3.5 TE  0.5 CI  2.5 TH  2.0 W  DI  NO  FU  UI  SA	PBTD: 0. & REAM TO ctivity Desc. RILLED 9,090. ARE. MUD ERVICE RIG, AMS. RILLED 9,150 UD 11.6 PPG UD 11.6 PPG UMP PILL AN RIP OUT OF I HANGE OUT RIP IN HOLE ASH/REAM I IESEL 2,850 0 D ACCIDENT UNCTION CO NMANNED I AFETY MEE	BTM  ription 0' TO 9,150' (60 11.6 PPG, VIS 3 COMP, DRAW 0' TO 9,228' (78 , VIS 35. ND BLOW KEL HOLE WITH B 1' BITS. WITH BIT #4, F/9150' TO 9,22 GALS(USED 12 IS. FULL CRE DM FIRST CON LOGGING UNI ING TOPIC—C	9' @ 10.9 F 35. TOOL, T.I 3' @ 8.6 FF LY DRY. IT #3 @ 9, FILL PIPE 28', THIS A 294). BOII WS. NN ON TO T 10 DAYS	Perf:  PH), WOB 15–  3.A., FUNCTIO  H), WOB 15–2  228'.  © 2,755 AND  A.M. MUD 11.6  LER 12 HRS.  UR, ALL CREV  S ON LOCATIO	22K, GPM 2N TEST C 2K, GPM 5,903' PPG, VIS VS. DN.	1 414, RPM 4 CROWN -O- 414, RPM 45 36.	PKR Dep	oth: 0.0  R 66, SPP 2072,	NO TEST PIPE
Start 06:00 11:30 12:00 21:00 21:30 01:00 01:30 04:00  03-26-20 Daily Cost	t Report Tin End 11:30 12:00 21:00 21:30 01:00 01:30 04:00 06:00	me: WASH 6  Hrs A  5.5 Di FI  0.5 SE R/ 9.0 Di M  0.5 PI  3.5 TE  2.5 TE  2.0 W Di No FI  UI  SA  eported By  \$42,	PBTD: 0. & REAM TO ctivity Desc. RILLED 9,090. ARE. MUD ERVICE RIG, AMS. RILLED 9,150 UD 11.6 PPG UD 11.6 PPG UMP PILL AN RIP OUT OF I HANGE OUT RIP IN HOLE ASH/REAM I IESEL 2,850 0 D ACCIDENT UNCTION CO NMANNED I AFETY MEE	BTM  ription 0' TO 9,150' (60 11.6 PPG, VIS 3 COMP, DRAW 0' TO 9,228' (78 , VIS 35. ND BLOW KEL HOLE WITH B 1' BITS. 1' WITH BIT #4, F/9150' TO 9,22 GALS(USED 12 IS. FULL CRE DM FIRST CON LOGGING UNI ING TOPIC— C	0' @ 10.9 F 35. TOOL, T.I 3' @ 8.6 FF LY DRY. IT #3 @ 9, FILL PIPE 28', THIS A 294). BOII WS. IN ON TOI T 10 DAYS CHANGIN	Perf:  PH), WOB 15-  3.A., FUNCTIO  H), WOB 15-2  228'.  © 2,755 AND  A.M. MUD 11.6  LER 12 HRS.  UR, ALL CREV  G ON LOCATIO  G TONG DIES	22K, GPM 2N TEST C 2K, GPM 5,903' PPG, VIS VS. DN.	I 414, RPM 4 CROWN -O- 414, RPM 45 36.  Daily	PKR Dep	pth: 0.0	NO TEST PIPE

Formatio	n:	<b>PBTD</b> : 0.0	Perf:	PKR Depth: 0.0
Activity a	at Report Ti	me: T.D. AT 9550' / LDDP		
Start	End	Hrs Activity Description		
06:00	12:00	6.0 DRILLED 9,228' TO 9,36 FLARE. MUD 11.7 PPG,	•	–22K, GPM 414, RPM 45–50/MOTOR 66, SPP 2258, NO
12:00	12:30	0.5 SERVICE RIG, COMP, D SUPER CHOKE AND HO		ON TEST CROWN -O- MATIC AND FUNCTION TEST
12:30	20:00		50' (182' @ 24.5 FPH), WOB 10 VIS 36. REACED TD @ 20:00	–22K, GPM 414, RPM 45–50/MOTOR 66, SPP 2327, NO HRS, 3/25/08.
20:00	21:30	1.5 CIRCULATED & COND	ITIONED HOLE FOR SHORT	TRIP. PUMPED PILL. FINAL MUD WT. 11.7 PPG, VIS 36.
21:30	22:30	1.0 SHORT TRIP 15 STAND	S TO 8,116'.	
22:30	00:00	1.5 CIRCULATED GAS OUT	T. RU WEATHERFORD LD MA	ACHINE. HELD SAFETY MEETING.
00:00	06:00	6.0 LDDP.		
		DIESEL 3,306 GALS(US	SED 1344). BOILER 12 HRS.	
•		NO ACCIDENTS. FULL	CREWS.	
		FUNCTION COM FIRST	CONN ON TOUR, ALL CREV	vs.
		UNMANNED LOGGING	G UNIT 11 DAYS ON LOCATIO	DN.
		SAFETY MEETING TO	PIC- LDDP WITH L/D MACHI	NE.
03-27-20	008 Re	eported By BRIAN DU	TTON	
DailyCos	ts: Drilling	\$41,699	Completion \$151,885	<b>Daily Total</b> \$193,584
Cum Cos	sts: Drilling	\$901,066	Completion \$155,888	<b>Well Total</b> \$1,056,954
MD	9,550	TVD 9,550 Progre	ess 0 Days	11 <b>MW</b> 0.0 <b>Visc</b> 0.0
Formatio	on:	<b>PBTD</b> : 0.0	Perf:	PKR Depth: 0.0
Activity :	at Report Ti	me: RDRT		
Start	End	Hrs Activity Description		
06:00	15:00	35 CENTRALIZERS(MI)	DDLE OF SHOE JT, TOP OF #2	CCSG(FS, 1 JT, FC, 235 JTS & 3 MARKERS) & TAG JT. RAN 2, EVERY 2ND JT TO 6806). TAGGED @ 9550. LD TAG JT & D CSG @ 9550(FC @ 9527, MARKERS @ 7209 & 4456).
		NOTIFIED JAMIE SPAR	GER/BLM/VERNAL @ 10:20 F	HRS 3/25/08 OF CSG & CMT JOB LEFT MESSAGE.
15:00	16:00	1.0 CIRCULATED GAS OUT	T. RD WEATHERFORD CSG (	CREW. RU SLB CEMENTER. HELD SAFETY MEETING.
16:00	19:00	(135.7 BBLS @ 12.5 PPC DISP W/147.7 BTW(LOS	G, 1.98 CFS) & 1530 SX 50/50 P	CHEM WASH, 20 BBLS FW SPACER, 385 SX 35:65 POZ G OZ G(351.5 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. D DISPL.). FINAL LIFT PRESSURE 2450 PSI, BUMPED
19:00	20:00	1.0 WOC. CLEANING MUI	D TANKS. RD SLB CEMENTE	P.R.
20:00	21:00	1.0 REMOVED LANDING J TESTED HANGER TO 5		OFF ON LANDING JT AND LOCKED IN POSITION.
		HAULED 1200 BBLS MI	UD TO STORAGE.	
		NO ACCIDENTS. FULL	CREWS.	
		UNMANNED MUD LOC	GGING UNIT 12 DAYS ON LO	CATION.
		TRANSFERRED 3 JTS(1	119.84) 4.5" 11.6# N80 LTC CAS	SING TO ECW 03-5.
		TRANSFERRED 2850 G	ALS DIESEL TO ECW 03-5.	

TRUCKS SCHEDULED FOR 0700 HRS 3/27/08. MOVE TO ECW 03-5 IS APPROXIMATELY .5 MILES.

21:00 06:00 9.0 RDRT AND PREPARE FOR TRUCKS. 5 MEN. 40 MAN-HOURS.

06:00 18.0 RIG RELEASED @ 22:00 HRS, 3/26/08.

CASING POINT COST \$901,067

04-01-2008 Reported By **SEARLE** DailyCosts: Drilling \$0 Completion \$44,566 **Daily Total** \$44,566 \$901.066 \$200,454 **Cum Costs: Drilling** Completion **Well Total** \$1,101,520 9,550 TVD 9,550 12 MW 0.0 0.0 MD **Progress** Days Visc **PBTD**: 9526.0 Formation: Perf: PKR Depth: 0.0

Activity at Report Time: PREP FOR FRACS

Start End Hrs **Activity Description** 

06:00 24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 970'. EST CEMENT TOP @ 1240'. 06:00

RD SCHLUMBERGER.

04-12-2008 Reported By **MCCURDY** \$0 DailyCosts: Drilling \$1,653 **Daily Total** \$1,653 Completion **Cum Costs: Drilling** \$901,066 Completion \$202,107 Well Total \$1,103,173 9,550 9,550 0.0 0.0 MD TVD **Progress** Days 13 MWVisc PKR Depth: 0.0 Formation: **PBTD:** 9526.0 Perf:

Activity at Report Time: WO COMPLETION

Start End Hrs **Activity Description** 

24.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION. 06:00 06:00

04-22-2008 Reported By KERN DailyCosts: Drilling Completion \$12,081 **Daily Total** \$12,081 \$901,066 \$214,188 Well Total \$1,115,254 **Cum Costs: Drilling** Completion 9,550 0.0 0.0 MD TVD 9,550 **Progress** Days 14 MW Visc PKR Depth: 0.0 Formation: MESAVERDE **PBTD:** 9526.0 Perf: 8209'-9292'

**Activity at Report Time: FRAC** 

06:00

06:00

End Start Hrs **Activity Description** 

> 24.0 RU CUTTERS WIRELINE. PERFORATE LPR FROM 8983'-84', 8991'-92', 9005'-06', 9028'-29', 9062'-63', 9071'-71', 9153'-54', 9158'-59', 9205'-06', 9211'-12', 9260'-61', 9291'-92' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 4598 GAL YF116 PAD, 36847 GAL YF116ST+ W/94300# 20/40 SAND @ 1-4 PPG. MTP 6473 PSIG. MTR 50.8 BPM. ATP 4938 PSIG. ATR 46.1 BPM. ISIP

3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8950'. PERFORATE MPR FROM 8769'-71', 8788'-90', 8815'-17', 8849'-50', 8860'-61', 8889'-90', 8900'-01', 8904'-05', 8931'-32' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4166 GAL YF116 PAD, 35083 GAL YF116ST+ W/99400 20/40 SAND @ 1-4 PPG. MTP 6387 PSIG. MTR 50.3 BPM. ATP 5236 PSIG. ATR 46.2 BPM. ISIP 3840 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8740'. PERFORATE MPR FROM 8592'-93', 8597'-98', 8615'-16', 8639'-40', 8648'-49', 8666'-67', 8671'-72', 8678'-79', 8697'-99', 8723'-25' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4170 GAL YF116 PAD, 31638 GAL YF116ST+ W/84700# 20/40 SAND @ 1-4 PPG. MTP 6750 PSIG. MTR 50.5 BPM. ATP 5783 PSIG. ATR 41.4 BPM. ISIP 5500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8555'. PERFORATE MPR FROM 8371'-72', 8377'-78', 8397'-98', 8404'-05', 8436'-37', 8446'-47', 8458'-59', 8465'-66', 8477'-78', 8497'-98', 8508'-09', 8533'-34' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4594 GAL YF116 PAD, 47558 GAL YF116ST+ W/151600# 20/40 SAND @ 1-5 PPG. MTP 6363 PSIG. MTR 50.5 BPM. ATP 5188 PSIG. ATR 45.1 BPM. ISIP 2780 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8350'. PERFORATE MPR FROM 8209'-10', 8218'-19', 8229'-30', 8238'-39', 8245'-46', 8253'-54', 8267'-68', 8280'-81', 8295'-96', 8321'-22', 8326'-27', 8332'-33' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4165 GAL YF116 PAD, 45774 GAL YF116ST+ W/136200# 20/40 SAND @ 1-5 PPG. MTP 5291 PSIG. MTR 51.6 BPM. ATP 4369 PSIG. ATR 45.5 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER, SDFN.

04-23-2008	Re	ported By	K	ERN							
DailyCosts: Drilling		\$0		Completion		\$14,774		Daily	Total	\$14,774	
Cum Costs: I	Prilling	\$901	,066	Con	pletion	\$228,962		Well 7	Total	\$1,130,028	
MD	9,550	TVD	9,550	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation: PB		<b>PBTD</b> : 9	526.0		Perf: 6263'-	9292'		PKR De <sub>l</sub>	oth: 0.0		

MESAVERDE/WASATCH

End

Start

Activity at Report Time: FRAC WASATCH

Hrs

**Activity Description** 

		· · · · · · · · · · · · · · · · · · ·
06:00	06:00	24.0 RUWL SET 10K CFP AT 8180'. PERFORATE MPR FROM 7961'-62', 7975'-76', 7986'-87', 8031'-32', 8051'-52',
		8059'-60', 8079'-80', 8088'-89', 8117'-18', 8138'-39', 8150'-51', 8164'-65' @ 3 SPF @ 120? PHASING. RDWL. RU
		SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4579 GAL YF116 PAD, 74906 GAL
		YF116ST+ W/225900# 20/40 SAND @ 1-5 PPG. MTP 5763 PSIG. MTR 50.5 BPM. ATP 4534 PSIG. ATR 47.5 BPM.
		ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7850'. PERFORATE UPR FROM 7550'-51', 7564'-65', 7577'-78', 7586'-87', 7649'-50', 7655'-56', 7712'-13', 7738'-39', 7763'-64', 7778'-79', 7811'-12', 7818'-19' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4149 GAL YF116 PAD, 45575 GAL YF116ST+ W/135300# 20/40 SAND @ 1-5 PPG. MTP 6101 PSIG. MTR 50.4 BPM. ATP 4439 PSIG. ATR 46.1 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7450'. PERFORATE NORTH HORN FROM 7157'–58', 7168'–69', 7192'–93', 7198'–99', 7221'–22', 7252'–54', 7260'–61', 7315'–16', 7384'–85', 7389'–90', 7415'–16' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T–106, 4133 GAL YF116 PAD, 40563 GAL YF116ST+ W/119800# 20/40 SAND @ 1–5 PPG. MTP 5289 PSIG. MTR 51.8 BPM. ATP 4093 PSIG. ATR 46.7 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7135'. PERFORATE NORTH HORN FROM 6898'-99', 6952'-53', 6989'-90', 7015'-16', 7045'-46', 7052'-53', 7058'-59', 7065'-66', 7085'-86', 7100'-01', 7110'-11', 7116'-17' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4139 GAL YF116 PAD, 45575 GAL YF116ST+ W/135900# 20/40 SAND @ 1-5 PPG. MTP 4791 PSIG. MTR 51.7 BPM. ATP 4050 PSIG. ATR 45.9 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6870'. PERFORATE Ba FROM 6595'-96', 6604'-05', 6613'-14', 6630'-32', 6657'-58', 6690'-91', 6709'-10', 6762'-63', 6815'-16', 6846'-47', 6852'-53' @ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/4160 GAL YF116 PAD, 36104 GAL YF116ST+ W/105500# 20/40 SAND @ 1-5 PPG. MTP 5555 PSIG. MTR 51.9 BPM. ATP 4147 PSIG. ATR 47.9 BPM. ISIP 1980 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6550'. PERFORATE Ba FROM 6263'-64', 6301'-02', 6319'-20', 6358'-59', 6412'-13', 6453'-54', 6480'-81', 6493'-95', 6506'-07', 6528'-30'@ 3 SPF @ 120? PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/3133 GAL YF116 PAD, 33105 GAL YF116ST+ W/82500# 20/40 SAND @ 1-4 PPG. MTP 5973 PSIG. MTR 50.9 BPM. ATP 4088 PSIG. ATR 45.6 BPM. ISIP 1750 PSIG. RD SCHLUMBERGER. SDFN.

04-24-2008	Reported By	KERN

DailyCosts:	DailyCosts: Drilling \$0		Completion		\$480,059		Daily Total		\$480,059		
<b>Cum Costs: Drilling</b>		\$901,066		Com	pletion	\$709,021		Well 7	<b>Fotal</b>	\$1,610,088	
MD	9,550	TVD	<b>TVD</b> 9,550		Progress 0		16	MW	0.0	Visc	0.0
Formation:		<b>PBTD</b> : 9526.0			Perf: 5369	'-9292'		PKR De	oth: 0.0		

MESAVERDE/WASATCH

Activity at Report Time: CLEAN OUT AFTER FRAC

SCHLUMBERGER.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 6220'. PERFORATE Ca FROM 5864'-65', 5890'-91', 5903'-04', 5932'-33', 5986'-87',
			6072'-73', 6108'-09', 6118'-19', 6143'-44', 6149'-50', 6188'-89', 6192'-93 @ 3 SPF @ 120° PHASING. RDWL. RU
			SCHLUMBERGER, FRAC DOWN CASING W/3116 GAL YF116 PAD, 32468 GAL YF116ST+ W/82600# 20/40 SAND
			@ 1-4 PPG. MTP 5767 PSIG. MTR 50.9 BPM. ATP 3731 PSIG. ATR 46.5 BPM. ISIP 1750 PSIG. RD

RUWL. SET 6K CFP AT 5775'. PERFORATE Ca FROM 5493'-94', 5527'-29', 5533'-35', 5540'-42', 5609'-10', 5673'-74', 5708'-09', 5756'-58' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 3120 GAL YF116 PAD, 32865 GAL YF116ST+ W/83600# 20/40 SAND @ 1-4 PPG. MTP 4023 PSIG. MTR 41 BPM. ATP 3527 PSIG. ATR 37.8 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5450'. PERFORATE Pp FROM 5369'-71', 5376'-78', 5381'-83', 5390'-92', 5397'-99', 5407'-08', 5416'-17' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/3118 GAL YF116 PAD, 28903 GAL YF116ST+ W/67000# 20/40 SAND @ 1-4 PPG. MTP 3755 PSIG. MTR 41.2 BPM. ATP 3199 PSIG. ATR 36.5 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

### RUWL. SET 6K CBP AT 5252'. RDWL. SDFN.

04-25-2008	Reported By	HA	NSEN							
DailyCosts: Drilli	ing \$0		Cor	npletion	\$11,737		Daily 7	Total	\$11,737	
Cum Costs: Drill	<b>ing</b> \$90	1,066	Cor	npletion	\$720,758		Well T	otal	\$1,621,825	
<b>MD</b> 9,55	60 <b>TVD</b>	9,550	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation: MES	A VERDE	<b>PBTD</b> : 95	526.0		<b>Perf</b> : 5369–9	9292		PKR De	<b>pth:</b> 0.0	
Activity at Repor	t Time: CLEAN	N OUT AFTER	FRAC							
Start End	Hrs A	ctivity Desci	ription							
07:00 19:0					OP. RIH W/BIT 20'. POH TO 52			LY. CLEAN	IED OUT & DRI	LLED
04-26-2008	Reported By	H.A	NSEN							
DailyCosts: Drilli	ing \$0		Cor	mpletion	\$8,929		Daily '	Total	\$8,929	
Cum Costs: Drill	<b>ing</b> \$90	1,066	Cor	mpletion	\$729,687		Well T	otal	\$1,630,754	
<b>MD</b> 9,55	50 <b>TVD</b>	9,550	Progress	0	Days	18	$\mathbf{M}\mathbf{W}$	0.0	Visc	0.0
Formation: MES	A VERDE	<b>PBTD</b> : 95	526.0		Perf: 5369-9	9292		PKR De	<b>pth:</b> 0.0	
Activity at Repor	t Time: CLEAN	N OUT AFTER	RFRAC							
Start End	Hrs A	ctivity Descr	ription							
07:00 18:3		ITP 0 PSIG. SI 180'. POH TO		RIH. CLEA	ANED OUT & D	RILLED	OUT PLUGS	@ 6550', 68'	70', 7135', 7450'	, 7850' &
04-27-2008	Reported By	, HA	ANSEN							
DailyCosts: Drill	ing \$0		Cor	mpletion	\$65,793		Daily '	Total	\$65,793	
Cum Costs: Drill	<b>ing</b> \$90	1,066	Cor	mpletion	\$795,480		Well T	Total .	\$1,696,547	

0.0 0.0 9,550 TVD 9,550 **Progress** 0 Days 19 MW Visc MD PKR Depth: 0.0 Perf: 5369-9292 Formation: MESAVERDE **PBTD:** 9526.0 Activity at Report Time: FLOW TEST Hrs Start End **Activity Description** 24.0 SITP 0 PSIG. SICP 700 PSIG. RIH. CLEANED OUT & DRILLED OUT PLUGS @ 8350', 8555', 8740' & 8950'. RIH. 06:00 06:00 CLEANED OUT TO 9345'. LANDED TUBING @ 7868' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. FLOWED 11 HRS. 16/64" CHOKE. FTP 1400 PSIG. CP 1500 PSIG. 32 BFPH. RECOVERED 400 BLW. 16457 BLWTR. TUBING DETAIL LENGTH PUMPOFF BIT SUB 0.91' 1 JT 2-3/8" 4.7# N-80 TBG 32.79" XN NIPPLE 1.30' 239 JTS 2-3/8" 4.7# N-80 TBG 7814.47' BELOW KB 19.00' LANDED @ 7868.47' KB HANSEN 04-28-2008 Reported By DailyCosts: Drilling \$0 Completion \$2,540 **Daily Total** \$2,540 \$901,066 \$798,020 Well Total \$1,699,087 Completion **Cum Costs: Drilling** 0.0 0.0 9,550 0 20 MD TVD 9,550 **Progress Days** MWVisc PKR Depth: 0.0 Formation: MESA VERDE **PBTD:** 9526.0 Perf: 5369-9292 Activity at Report Time: FLOW TEST Start Hrs **Activity Description** 06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 1800 PSIG. 34 BFPH. RECOVERED 736 BLW. 15721 BLWTR. 04-29-2008 Reported By HANSEN DailyCosts: Drilling \$0 Completion \$28,230 **Daily Total** \$28,230 **Cum Costs: Drilling** \$901,066 Completion \$826,250 Well Total \$1,727,317 9,550 TVD 0 21 0.0 Visc 0.0 MD 9,550 **Progress** Days MWFormation: MESA VERDE **PBTD:** 9526.0 Perf: 5369-9292 PKR Depth: 0.0 Activity at Report Time: FLOW TEST **Activity Description** Start End Hrs 06:00 06:00 24.0 RDMOSU. FLOWED 24 HRS, 24/64" CHOKE. FTP 1300 PSIG. CP 1900 PSIG. 34 BFPH. RECOVERED 838 BLW. 14883 BLWTR. HANSEN 04-30-2008 Reported By DailyCosts: Drilling \$0 \$3,030 **Daily Total** \$3,030 Completion \$901,066 \$829,280 Well Total \$1,730,347 **Cum Costs: Drilling** Completion 9,550 TVD 0 0.0 0.0 MD 9,550 **Progress** Days 22 MWVisc Formation: MESA VERDE **PBTD:** 9526.0 Perf: 5369-9292 PKR Depth: 0.0

Activity at Report Time: FLOW TEST

Hrs

**Activity Description** 

End

Start

	06:00	24.0 FL	OWED 24 H	NS. 24/04	CHOKE, FIF		2200 I SIC	i. 32 BFPH. R	ECOVERED	804 BLW. 14079	DEWIL
05-01-2008	Re	ported By	H.	ANSEN							
DailyCosts:	Drilling	\$0		(	Completion	\$3,030		Daily	Total	\$3,030	
Cum Costs:	Drilling	\$901	,066	(	Completion	\$832,310		Well	Total	\$1,733,377	
MD	9,550	TVD	9,550	Progress	s 0	Days	23	MW	0.0	Visc	0.0
Formation :	MESA VE	ERDE	<b>PBTD</b> : 9	526.0		Perf: 5369-	-9292		PKR Dep	<b>oth:</b> 0.0	
Activity at P	Report Tir	ne: FLOW T	EST-INITI	AL PRODU	CTION-FIRST	CONDENSAT	E SALES				
Start F	End	Hrs Ac	ctivity Desc	ription							
06:00	06:00		OWED 24 H WTR.	RS. 24/64"	CHOKE. FTP 1	050 PSIG. CP 2	2100 PSIG	i. 48 BFPH. R	ECOVERED	1176 BLW. 1290	3
		CC	ONDENSATE	E TO SALE	S 4/29/08.			-			
05-02-2008	Re	ported By	H.	ANSEN							
DailyCosts:	Drilling	\$0		(	Completion	\$2,530		Daily	Total	\$2,530	
Cum Costs:	Drilling	\$901	,066	•	Completion	\$834,840		Well	Total	\$1,735,907	
MD	9,550	TVD	9,550	Progres	is 0	Days	24	$\mathbf{M}\mathbf{W}$	0.0	Visc	0.0
Formation :	MESA VE	RDE	<b>PBTD</b> : 9	526.0		Perf: 5369-	-9292		PKR Dep	oth: 0.0	
Activity at R	Report Tir	ne: FLOW 7	EST								
Start F	End	Hrs Ac	ctivity Desc	ription							
06:00	06:00		OWED 24 H WTR.	RS. 24/64"	CHOKE. FTP 1	1000 PSIG. CP 2	2050 PSIC	i. 44 BFPH. R	ECOVERED	1100 BLW. 1180	13
05-03-2008	Re	ported By	H.	ANSEN							
DailyCosts:	_	\$0			Completion	\$3,230		•	Total	\$3,230	
Cum Costs:	Drilling	\$901	,066	•	Completion	\$838,070		Well	Total	\$1,739,137	
MD	9,550	TVD	9,550	Progres	ss 0	Days	25	$\mathbf{MW}$	0.0	Visc	0.0
			<b>PBTD</b> : 9	526.0		D6 - 5260	0202		DIZD D.	oth • O O	
						<b>Perf</b> : 5369-	-9292		PKR Dep	<b>ptn:</b> 0.0	
Formation : Activity at R		ne: FLOW 1	TEST			Peri : 5369-	-9292		PKK Dej	<b>ptii :</b> 0.0	
Activity at R Start F		ne: FLOW 1	TEST	cription							
Activity at R Start F 06:00	Report Tir End 06:00	ne: FLOW 1 Hrs Ac 24.0 FL	TEST ctivity Desc OWED 24 H	eription IRS. 24/64"	CHOKE. FTP 1			6. 34 BFPH. R		834 BLW. 10969	BLWTI
Activity at R Start F 06:00	Report Tir End 06:00	ne: FLOW 1	TEST ctivity Desc OWED 24 H	cription	CHOKE. FTP 1			6. 34 BFPH. R		834 BLW. 10969	BLWTF
Activity at B Start B 06:00 05-04-2008 DailyCosts:	Report Tin End 06:00 Re Drilling	Hrs Ac 24.0 FL ported By	rest ctivity Desc OWED 24 H	eription IRS. 24/64" ANSEN	Completion	\$5,989		Daily	RECOVERED	834 BLW. 10969 \$5,989	BLWTI
Activity at R Start F	Report Tin End 06:00 Re Drilling	Hrs Ac 24.0 FL	CEST CETIVITY DESC. COWED 24 H H.	eription IRS. 24/64" ANSEN	Completion Completion	\$5,989 \$844,059	2050 PSIC	Daily Well	RECOVERED  Total  Total	\$5,989 \$1,745,126	
Activity at F Start F 06:00 05-04-2008 DailyCosts: Cum Costs:	Report Tin End 06:00 Re Drilling 9,550	Hrs Ad 24.0 FL ported By \$0 \$901	CEST CEIVITY DESC COWED 24 H  H  .066  9,550	eription IRS. 24/64" ANSEN Progres	Completion Completion	\$5,989 \$844,059 <b>Days</b>	2050 PSIC	Daily	Total  7 Total  0.0	\$5,989 \$1,745,126 <b>Visc</b>	DBLWTI
Activity at R Start F 06:00 05-04-2008 DailyCosts: Cum Costs: MD Formation:	Report Tit End 06:00 Re Drilling Drilling 9,550 MESA VE	Hrs Ac 24.0 FL ported By \$0 \$901 TVD	ctivity Desc OWED 24 H H. 0,066 9,550 PBTD: 9	eription IRS. 24/64" ANSEN Progres	Completion Completion	\$5,989 \$844,059	2050 PSIC	Daily Well	RECOVERED  Total  Total	\$5,989 \$1,745,126 <b>Visc</b>	
Activity at F Start F 06:00 05-04-2008 DailyCosts: Cum Costs: MD Formation:	Report Tit End 06:00 Re Drilling Drilling 9,550 MESA VE	Hrs Ac 24.0 FL ported By \$0 \$901 TVD	ctivity Desc OWED 24 H H. 0,066 9,550 PBTD: 9	eription IRS. 24/64" ANSEN Progres	Completion Completion	\$5,989 \$844,059 <b>Days</b>	2050 PSIC	Daily Well	Total  7 Total  0.0	\$5,989 \$1,745,126 <b>Visc</b>	
Activity at F Start F 06:00  05-04-2008  DailyCosts: Cum Costs: MD  Formation: Activity at F Start F	Report Tir End 06:00 Re Drilling Drilling 9,550 EMESA VE Report Tir	Hrs Ad 24.0 FL ported By \$0 \$901  TVD  ERDE me: FLOW 1	CEST  CONTROL 24 H  H  CONTROL 24 H  CONTROL	Progres 0526.0	Completion Completion ss 0	\$5,989 \$844,059 <b>Days</b> <b>Perf</b> : 5369-	2050 PSIC 26 -9292	Daily Well MW	Total  O.0  PKR Dep	\$5,989 \$1,745,126 <b>Visc</b> <b>pth</b> : 0.0	0.0
Activity at F Start F 06:00 05-04-2008 DailyCosts: Cum Costs: MD Formation: Activity at F	Report Tin End 06:00 Re Drilling 9,550 MESA VE Report Tin	Hrs Ad 24.0 FL ported By \$0 \$901  TVD  ERDE me: FLOW 1	CEST  CONTROL 24 H  H  CONTROL 24 H  CONTROL	Progres 0526.0	Completion Completion ss 0	\$5,989 \$844,059 <b>Days</b> <b>Perf</b> : 5369-	2050 PSIC 26 -9292	Daily Well MW	Total  O.0  PKR Dep	\$5,989 \$1,745,126 <b>Visc</b>	0.0
Activity at F Start F 06:00  05-04-2008  DailyCosts: Cum Costs: MD  Formation: Activity at F Start F	Report Tin End 06:00 Re Drilling 9,550 MESA VE Report Tin End 06:00	Hrs Ad 24.0 FL ported By \$0 \$901  TVD  ERDE me: FLOW 1	Citivity Desc COWED 24 H H. COMED 24 H A. COMED 24 H CITIVITY DESC COWED 24 H	Progres 0526.0	Completion Completion ss 0	\$5,989 \$844,059 <b>Days</b> <b>Perf</b> : 5369-	2050 PSIC 26 -9292	Daily Well MW	Total  O.0  PKR Dep	\$5,989 \$1,745,126 <b>Visc</b> <b>pth</b> : 0.0	0.0
Activity at F Start F 06:00  05-04-2008  Daily Costs: Cum Costs: MD  Formation: Activity at F Start F 06:00	Report Tin  End  06:00  Re  Drilling  9,550  MESA VE  Report Tin  06:00  Re	Hrs Ad 24.0 FL ported By \$0 \$901  TVD  ERDE  me: FLOW T  Hrs Ad 24.0 FL	Citivity Desc COWED 24 H H. COMED 24 H A. COMED 24 H CITIVITY DESC COWED 24 H	Progres 0526.0  Cription  IRS. 24/64"  ANSEN	Completion Completion ss 0	\$5,989 \$844,059 <b>Days</b> <b>Perf</b> : 5369-	2050 PSIC 26 -9292	Daily Well MW 5. 34 BFPH. F	Total  O.0  PKR Dep	\$5,989 \$1,745,126 <b>Visc</b> <b>pth</b> : 0.0	0.0
Activity at F Start F 06:00  05-04-2008  Daily Costs: Cum Costs: MD  Formation: Activity at F Start F 06:00  05-05-2008	Report Tin End 06:00 Re Drilling 9,550 MESA VE Report Tin End 06:00 Re Drilling	Hrs Ac 24.0 FL ported By \$0 \$901  TVD  ERDE me: FLOW 1  Hrs Ac 24.0 FL	Citivity Desc COWED 24 H H. COMED 24 H COMED 24 H COWED 24 H H	Progres 0526.0  eription IRS. 24/64"  ANSEN	Completion Completion ss 0 CHOKE FTP 1	\$5,989 \$844,059 <b>Days</b> <b>Perf:</b> 5369-	2050 PSIC 26 -9292	Daily Well MW 5. 34 BFPH. F	Total  O.0  PKR Dep	\$5,989 \$1,745,126 <b>Visc</b> <b>pth</b> : 0.0	0.0

Formation: MESA VERDE

**PBTD**: 9526.0

Perf: 5369-9292

PKR Depth: 0.0

Activity at Report Time: FLOW TEST

Start End Hrs **Activity Description** 

06:00 06:00

24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1850 PSIG. 28 BFPH. RECOVERED 768 BLW. 9365 BLWTR.

05-06-2008

HANSEN

DailyCosts: Drilling

\$0

Completion

\$3,189

**Daily Total** 

\$3,189

**Cum Costs: Drilling** 

\$901,066

Completion

\$849,878

Well Total

\$1,750,945

MD

9,550 TVD

Reported By

9,550 **Progress**  Days

28 MW 0.0 Visc 0.0

Formation: MESAVERDE

06:00

**PBTD:** 9526.0

0

**Perf:** 5369–9292

PKR Depth: 0.0

Activity at Report Time: FLOW TEST

End Start

**Activity Description** Hrs

06:00

24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1775 PSIG. 20 BFPH. RECOVERED 614 BLW. 8751 BLWTR. SWI @ 6:00 AM. WO FACILITIES.

FINAL COMPLETION DATE: 5/5/08

Form 3160-4 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL (	COMPL	ETION C	R REC	COMP	LETIC	N RE	PORT	AND I	_OG			ease Serial N JTU01304	lo.	
1a. Type o	f Well	Oil Well	<b>⊠</b> Gas '	Well	☐ Dry		ther					6. If	Indian, Allo	ttee or	r Tribe Name
b. Type o	f Completion	_	ew Well	■ Work	Over	☐ De	eepen	Plug	g Back	Diff.	Resvr.	7 11	nit or CA A	raama	ent Name and No.
		Othe	г									7. 0	ilit of CA Aş	greeni	and Ivo.
<ol><li>Name of EOG R</li></ol>	f Operator RESOURCE	S, INC.	E	-Mail: ma				MAEST.				8. Lease Name and Well No. EAST CHAPITA 44-05			
3. Address	600 17TH DENVER		SUITE 10		_		3a.		o. (includ	e area code	:)	9. API Well No. 43-047-38138			
4. Location	of Well (Re	port locati	on clearly an	d in acco	rdance v	ith Fed	eral requ	irements)	)*			10. I	Field and Po	ol, or I	Exploratory ES/WASATCH/MV
At surfa			L 2108FWL			•						11. 5	Sec., T., R., I	M., or	Block and Survey S R23E Mer SLB
• •	orod interval	•							, 109.35	278 W Loi	1	12. (	County or Pa		13. State
At total  14. Date S <sub>1</sub>		SW 2175	FSL 2108F\	WL 40.06 ate T.D. R		Lat, 109		W Lon 16. Date	Complet	ed			JINTAH Elevations (T	E KE	UT 3, RT, GL)*
11/17/2	2007			/25/2008				□ D &		Ready to l	Prod.	17. 1		2 GL	, K1, GL)
18. Total D	-	MD TVD	9550		19. Plug		.D.:	MD TVD	95	526	20. Dej	oth Bri	dge Plug Set		MD TVD
21. Type E RST/C	Electric & Oth BL/CCL/VDI	ner Mechai L/GR	nical Logs R	un (Subm	it copy o	of each)			_		well cored DST run?		No [ No [	Yes Yes	(Submit analysis) (Submit analysis)
			nd all -4-1		11)						ctional Su	rvey?			(Submit analysis)
	nd Liner Rec		<u> </u>	set in we		ottom	Stage (	Cementer	No. c	of Sks. &	Slurry	Vol.			
Hole Size	Size/G		Wt. (#/ft.)	(MD)		MD)	D	epth		of Cement	(BB		Cement T	op*	Amount Pulled
12.250 7.875		625 J-55 600 N-80	36.0 11.6		0	2665 9550	1			65: 191:	1				
7.075	7 4.5	00 IN-60	11.0		┧	9000				191					
							<u> </u>				+				
24. Tubing	Record												<u> </u>		
Size	Depth Set (M	MD) Pa	cker Depth	(MD)	Size	Dept	h Set (M	ID) P	acker De	pth (MD)	Size	De	pth Set (MC	)	Packer Depth (MD)
2.375	ng Intervals	7868				1 26	Dorforo	tion Reco		<u> </u>	1000				
	ormation	-	Top		Bottom	20.		rforated		T	Size	T	No. Holes		Perf. Status
	CH/MESAVE	RDE		5369		92				O 9292	0120	Ţ	3		10111000000
B)						$\perp$				O 8932			3		
<u>C)</u>						-			-	O 8725		-	3		
D) 27. Acid, Fi	racture, Treat	tment, Cen	nent Squeeze	, Etc.					00/11	O 8534			3		
	Depth Interv									d Type of N	Material				
			92 41,610 (												
			32 39,414 ( 25 35,973 (												
			34 52,317												
	ion - Interval		Tr4	O:1	Ic	7.	V	0.1.0		Ia		Dec 4	ion Math - d		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water BBL	Oil Gr Corr. A		Gas Gravi	ty	PTODUCE	ion Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Water BBL	Gas:O Ratio	il	Well S	Status				
28a. Produc	SI ction - Interva	l al B	سا_ل												
Date First	Test	Hours	Test	Oil	Gas		Water	Oil Gr		Gas		Product	ion Method		
Produced	Date	Tested	Production	BBL	MCF	1	BBL	Corr.	API	Gravi	ıy				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Water BBL	Gas:O Ratio	il	Well	Status				
(See Instruct		ces for add	litional data	on revers	e side)	L									-RECEIVE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #60489 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

MAY 29 2008

28h Pro	duction - Interv	al C									
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Grav	ity		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status	<u>I.</u>	
20. 7	SI	1.5								_	
Date First	duction - Interv	al D Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		In the standard of	
Produced Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Grav	ity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status	•	
	osition of Gas(.S	Sold, used	l for fuel, vent	ed, etc.)		•					
-	mary of Porous	Zones (I	nclude Aquife	rs):					31. For	mation (Log) Markers	
tests,	all important a including dept ecoveries.	zones of phinterval	porosity and collisted, cushio	ontents there	eof: Cored in e tool open,	ntervals and flowing and	all drill-stem shut-in pressure	es			
	Formation		Тор	Bottom		Description	ons, Contents, etc	<b>&gt;</b> .		Name	Top Meas. Depth
32. Addi Plea infon	mation.	(include ached si	neet for detai	iled perfora ales only. T	he facilities	s for gas pr	mation marker		MA UT WA CH BU PR	REEN RIVER IHOGANY ELAND BUTTE ASATCH IAPITA WELLS CK CANYON IICE RIVER DDLE PRICE RIVER	2004 2611 4759 4894 5493 6158 7278 8029
provi		on do g	ao production	rio tarriou	on, product						
	e enclosed attac		- /1 G-31	-145		. G-1	Damant	2	Dom p	4 Di - :	mal Commercia
	ectrical/Mechaindry Notice fo	_		•		<ol> <li>Geologic</li> <li>Core Ana</li> </ol>	-		DST Report Other:	port 4. Direction	nai Survey
<i>5.</i> 3t	ilidiy Nolice lo	r pruggin	g and cement	verification	,	o. Cole Alla	nysis	,	Oulei.		
34. I here	eby certify that	the foreg		ronic Subm	ission #604	89 Verified	by the BLM W., INC., sent to t	ell Inform	nation Sys	e records (see attached instructi stem.	ons):
Name	e(please print)	MARY A	A. MAESTAS	3			Title <u>F</u>	REGULAT	ORY AS	SISTANT	
Signa	ature	ORD (A)	nic <b>Sub</b> missi	Mai	for		Date 0	5/28/2008	8		
Title 18 l	U.S.C. Section	1001 and	Title 43 II S	C Section 1	212 make i	t a crime for	any person kno	wingly and	willfully	to make to any department or	agency

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

## East Chapita 44-05 - ADDITIONAL REMARKS (CONTINUED):

### **26. PERFORATION RECORD**

8209-8333	3/spf
7961-8165	3/spf
7550-7819	3/spf
7157-7416	3/spf
6898-7117	3/spf
6595-6853	3/spf
6263-6530	3/spf
5864-6193	3/spf
5493-5758	3/spf
5369-5417	3/spf

### 27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

	<del></del>
8209-8333	50,104 GALS GELLED WATER & 136,200# 20/40 SAND
7961-8165	79,650 GALS GELLED WATER & 225,900# 20/40 SAND
7550-7819	49,889 GALS GELLED WATER & 135,300# 20/40 SAND
7157-7416	44,861 GALS GELLED WATER & 119,800# 20/40 SAND
6898-7117	49,879 GALS GELLED WATER & 135,900# 20/40 SAND
6595-6853	40,264 GALS GELLED WATER & 105,500# 20/40 SAND
6263-6530	36,238 GALS GELLED WATER & 82,500# 20/40 SAND
5864-6193	35,584 GALS GELLED WATER & 82,600# 20/40 SAND
5493-5758	35,985 GALS GELLED WATER & 83,600# 20/40 SAND
5369-5417	32,021 GALS GELLED WATER & 67,000# 20/40 SAND

Perforated the Lower Price River from 8983-84', 8991-92', 9005-06', 9028-29', 9062-63', 9071-72', 9153-54', 9158-59', 9205-06', 9211-12', 9260-61' & 9291-92' w/ 3 spf.

Perforated the Middle Price River from 8769-71', 8788-90', 8815-17', 8849-50', 8860-61', 8889-90', 8900-01', 8904-05' & 8931-32' w/ 3 spf.

Perforated the Middle Price River from 8592-93', 8597-98', 8615-16', 8639-40', 8648-49', 8666-67', 8671-72', 8678-79', 8697-99' & 8723-25' w/ 3 spf.

Perforated the Middle Price River from 8371-72', 8377-78', 8397-98', 8404-05', 8436-37', 8446-47', 8458-59', 8465-66', 8477-78', 8497-98', 8508-09' & 8533-34' w/ 3 spf.

Perforated the Middle Price River from 8209-10', 8218-19', 8229-30', 8238-39', 8245-46', 8253-54', 8267-68', 8280-81', 8295-96', 8321-22', 8326-27' & 8332-33' w/ 3 spf.

Perforated the Middle Price River from 7961-62', 7975-76', 7986-87', 8031-32', 8051-52', 8059-60', 8079-80', 8088-89', 8117-18', 8138-39', 8150-51' & 8164-65' w/ 3 spf.

Perforated the Upper Price River from 7550-51', 7564-65', 7577-78', 7586-87', 7649-50', 7655-56', 7712-13', 7738-39', 7763-64', 7778-79', 7811-12' & 7818-19' w/ 3 spf.

Perforated the North Horn from 7157-58', 7168-69', 7192-93', 7198-99', 7221-22', 7252-54', 7260-61', 7315-16', 7384-85', 7389-90' & 7415-16' w/ 3 spf.

Perforated the North Horn from 6898-99', 6952-53', 6989-90', 7015-16', 7045-46', 7052-53', 7058-59', 7065-66', 7085-86', 7100-01', 7110-11' & 7116-17' w/ 3 spf.

Perforated the Ba from 6595-96', 6604-05', 6613-14', 6630-32', 6657-58', 6690-91', 6709-10', 6762-63', 6815-16', 6846-47' & 6852-53' w/ 3 spf.

Perforated the Ba from 6263-64', 6301-02', 6319-20', 6358-59', 6412-13', 6453-54', 6480-81', 6493-95', 6506-07' & 6528-30' w/ 3 spf.

Perforated the Ca from 5864-65', 5890-91', 5903-04', 5932-33', 5986-87', 6072-73', 6108-09', 6118-19', 6143-44', 6149-50', 6188-89' & 6192-93' w/ 3 spf.

Perforated the Ca from 5493-94', 5527-29', 5533-35', 5540-42', 5609-10', 5673-74', 5708-09' & 5756-58' w/ 3 spf.

Perforated the Pp from 5369-71', 5376-78', 5381-83', 5390-92', 5397-99', 5407-08' & 5416-17' w/ 3 spf.

## **52. FORMATION (LOG) MARKERS**

Lower Price River	8820
Sego	9364

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

## REPORT OF WATER ENCOUNTERED DURING DRILLING

		tion <u>5</u> To	ownship <u>9S</u> Range <u>23</u>	BE_Cour	oty_UINTAH
/ell operator:		0			
Address:	1060 E HWY 4		LIT		(405) 704 0444
			state UT zip 84078	Pho	one: (435) 781-9111
rilling contrac	tor: CRAIGS R	OUSTABOUT	SERVICE		
Address:	PO BOX 41				
	city JENSEN		state UT zip 84035	Pho	one: (435) 781-1366
Vater encount	ered (attach add	litional pages	as needed):		
Г	DEPT	 H	VOLUME		QUALITY
Į	FROM	то	(FLOW RATE OR HEA	D)	(FRESH OR SALTY)
L			NO WATER		
L					
					···-
-					
L					
ormation tops (Top to Bottom)	)		2		3
	4 -				· · · · · · · · · · · · · · · · · · ·
	7 _		8		
	10 _		11		12

Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

UTU01304

5. Lease Serial No.

Do not use the abandoned we		6. If Indian, Allottee or Tribe Name					
	PLICATE - Other instruc	<u> </u>	<u> </u>		7. If Unit or CA/Agree	ement, Name and/or No.	
Type of Well     Oil Well	ner	W. P			8. Well Name and No. EAST CHAPITA 4	4-05	
Name of Operator     EOG RESOURCES, INC		MARY A. M. stas@eogreso			9. API Well No. 43-047-38138		
3a. Address 600 17TH STREET SUITE 10 DENVER, CO 80202	)	10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV					
4. Location of Well (Footage, Sec., T	11. County or Parish, a	and State					
Sec 5 T9S R23E NESW 2175 40.06368 N Lat, 109.35278 W		UINTAH COUN	TY, UT				
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION			
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
Subsequent Report	☐ Alter Casing	_	ture Treat	☐ Reclam		☐ Well Integrity	
	Casing Repair	_	Construction	□ Recomp		☑ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug ☐ Plug	and Abandon	☐ Tempor	rarily Abandon		
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Abdetermined that the site is ready for fine the gas production not being conformation for the subject well are to the date: 6/15/2008  Test date: 6/15/2008  Hours Tested: 24  Oil BBL: 135  Gas MCF: 718  Water BBL: 260  Choke Size: 14/64"  Tbg. Press: 1450  Csg. Press: 2400	operations. If the operation re- bandonment Notices shall be fil- inal inspection.)  referenced well was submonline at the time the report.	sults in a multipled only after all a	e completion or rec requirements, inclu- production infor	ompletion in a siding reclamation	new interval, a Form 3160 n, have been completed, a	0-4 shall be filed once	
14. I hereby certify that the foregoing is	Electronic Submission # For EOG I	61437 verified RESOURCES,	INC, sent to the	Vernal			
Name(Printed/Typed) MARY A.	MAESTAS		Title REGUI	_ATORY AS	SISTANT		
Signature Ma Æjeçtronic	Sybmissib Wards	:	Date 07/15/2	2008			
$\overline{}$	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By  Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant the applicant the applicant the applicant the applicant to conduct the applicant the applicant the applicant to conduct the applicant	uitable title to those rights in the		Title Office			Date	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a		erson knowingly an		ake to any department or	agency of the United	



# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2016

5.	Lease Serial No.
	UTU01304

SUNDRY Do not use thi	UTU01304	UTU01304  6. If Indian, Allottee or Tribe Name				
abandoned we	II. Use form 3160-3 (APD) fo	or such proposals.	o. II maian, Allotte	ee of Thoc wante		
SUBMIT IN TRI	PLICATE - Other instruction	ns on reverse side.	7. If Unit or CA/A	greement, Name and/or No.		
Type of Well     Oil Well	er		8. Well Name and EAST CHAPIT			
Name of Operator     EOG RESOURCES, INC.	Contact: MIC	KENZIE THACKER HACKER@EOGRESOURCE	9. API Well No. 43-047-3813	9. API Well No. 43-047-38138		
3a. Address 1060 E. HWY 40 VERNAL, UT 84078		Phone No. (include area code) n: 453-781-9145	10. Field and Pool NATURAL B			
4. Location of Well (Footage, Sec., T	11. County or Pari	sh, and State				
Sec 5 T9S R23E NESW 2175 40.06368 N Lat, 109.35278 W	UINTAH COI	JNTY, UT				
12. CHECK APPE	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF 1	NOTICE, REPORT, OR OTH	HER DATA		
TYPE OF SUBMISSION		TYPE OI	ACTION			
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
Subsequent Report	☐ Alter Casing	☐ Fracture Treat	Reclamation     ■	☐ Well Integrity		
	Casing Repair	□ New Construction	☐ Recomplete	☐ Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	<ul><li>☐ Plug and Abandon</li><li>☐ Plug Back</li></ul>	☐ Temporarily Abandon ☐ Water Disposal			
All material, debris, trash, and Stockpiled topsoil was spread mixture. The seeded area was 11/17/2008.	over the pit area and broadca	ast seeded with the presc	ribed seed			
14. I hereby certify that the foregoing is	Electronic Submission #6633	24 verified by the BLM Wel DURCES, INC., sent to the	Information System Vernal			
Name (Printed/Typed) MICKENZ	IE THACKER	Title OPERA	TIONS CLERK			
Signature Windle Signature	submissionally.	Date 01/14/2	009			
1.0	THIS SPACE FOR I	FEDERAL OR STATE	OFFICE USE			
Approved By		Title		Date		
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu	iitable title to those rights in the subj	warrant or ject lease Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				t or agency of the United		

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**RECEIVED** JAN 2 0 2009